

EFFECTIVE DATE:

State of Kansas

DISTRICT #

NOTICE OF INTENTION TO DRILL

SEAT... Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 16, 1993

Spot 150' E & 150' No. SE SE Sec 33 Twp 19 S. Rg 23 East West

OPERATOR: License # 5418 Name: Allen Drilling Company Address: 6565 S. Dayton - Suite 3800 City/State/Zip: Englewood, CO 80111 Contact Person: Doug Hoisington Phone: (303) 799-6660

810' feet from South/ North Line of Section 510' feet from East/ West Line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5418 Name: Allen Drilling Company

(NOTE: Locate well on the Section Plat on Reverse Side) County: Ness Lease Name: Crosswhite Well #: 1-33 Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext Air Rotary OWWO Disposal X Wildcat Cable Seismic: # of Holes Other

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Cherokee/Mississippi Nearest lease or unit boundary: 510' Ground Surface Elevation: 2257' feet MSL

If OWWO: old well information as follows: Operator: N/A Well Name: Comp. Date: Old Total Depth

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 180' Depth to bottom of usable water: 740' Surface Pipe by Alternate: X 1 2

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Length of Surface Pipe Planned to be set: 760' Length of Conductor pipe required: N/A Projected Total Depth: 4450' Formation at Total Depth: Mississippi

Water Source for Drilling Operations: well farm pond X other DWR Permit #: N/A Will Cores Be Taken? yes X no

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plugging and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-18-93 Signature of Operator or Agent: Title: Vice President

RECEIVED STATE CORPORATION COMMISSION NOV 22 1993 CONSERVATION DIVISION Wichita, Kansas

FOR KCC USE: API # 15- 135-23796-0000 Conductor pipe required NONE feet Minimum surface pipe required 760 feet per Alt. (X) Approved by: CB 11-22-93 This authorization expires: 5-22-94 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

33 19 23

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_

OPERATOR Allen Drilling Company

LEASE Crosswhite

WELL NUMBER 1-33

FIELD Wildcat

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_

QTR./QTR./QTR. OF ACREAGE \_\_\_\_\_

IS SECTION X REGULAR or \_\_\_\_\_

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST \_\_\_\_\_

CORNER BOUNDARY \_\_\_\_\_

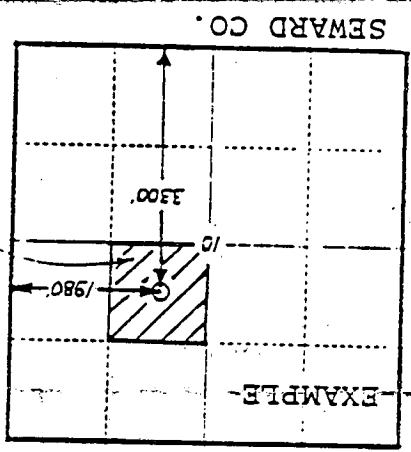
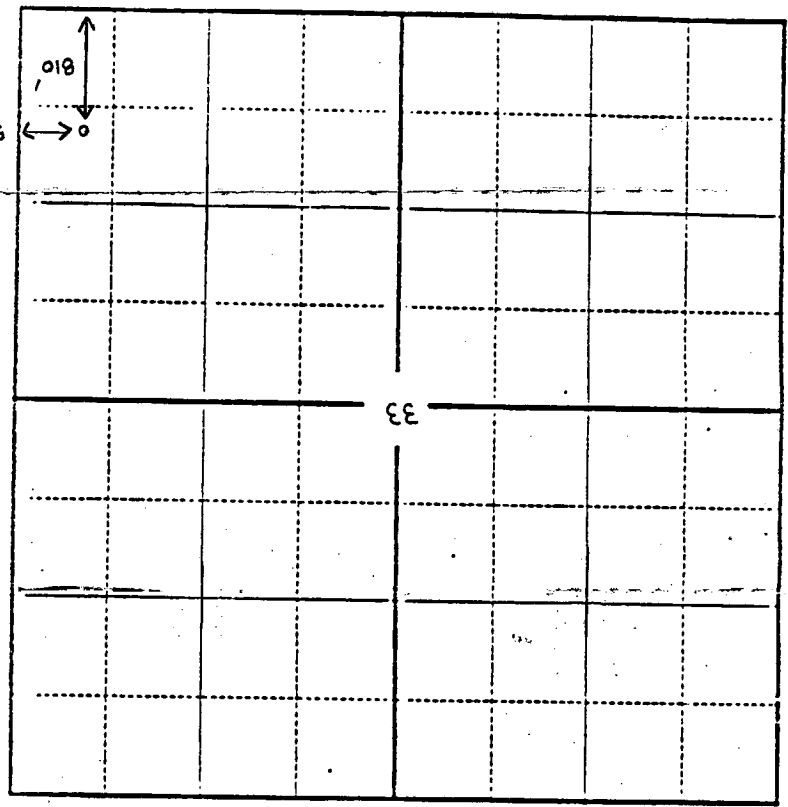
Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW \_\_\_\_\_

LOCATION OF WELL: COUNTY Ness

feet from south/north line of section 810'

feet from east/west line of section 510'

SECTION 33 TWP 19S RG 23W



(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

- In plotting the proposed location of the well, you must show:
- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
  - 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
  - 3) the distance to the nearest lease or unit boundary line.