

FOR KCC USE:

* CORRECTION

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 9-21-93

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

* Expected Spud Date December 12, 1993

Spot Approx S2 N2 NE SW Sec 13 Twp 19 S. Rg 23 East West

* 2205' FSL feet from South / XBEK line of Section 1980' FWL feet from XBEK / West line of Section IS SECTION REGULAR X IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Ness Lease Name: L.A. Krug Well #: 1 Field Name: n/a

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Mississippian

* Nearest lease or unit boundary: 1980'

* Ground Surface Elevation: 2196' feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 450'

Depth to bottom of usable water: 740'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 760'

Length of Conductor pipe required: n/a

Projected Total Depth: 4450'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: well farm pond X other

DWR Permit #: n/a

Will Cores Be Taken?: yes X no

If yes, proposed zone:

OPERATOR: License # 5506 Name: Woolsey Petroleum Corporation Address: 107 N. Market, Suite 600 City/State/Zip: Wichita, KS 67202-1807 Contact Person: I. Wayne Woolsey Phone: (316) 267-4379

CONTRACTOR: License # 5929 Name: Duke Drilling Co., Inc.

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary OUVO Disposal X Wildcat Cable Seismic: # of Holes Other

If OUVO: old well information as follows: Operator: n/a Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

16-8-2-2

* Was 2130 f.s.l. 21989.51 AFFIDAVIT IS 2205 f.s.l. 21969.51

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 02/18/94 Signature of Operator or Agent: Debra K. Clingen Title: Production Secretary

FOR KCC USE: API # 15- 135-23781-0000 Conductor pipe required None feet Minimum surface pipe required 760' feet per Alt. (1) Approved by: 18 9-16-93 This authorization expires: 3-16-94 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED STATE CORPORATION COMMISSION

FEB 24 1994

CONSERVATION DIVISION Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

13 19 23

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- 135-23781

OPERATOR Woolsey Petroleum Corporation
 LEASE L.A. Krug
 WELL NUMBER 1
 FIELD n/a

LOCATION OF WELL: COUNTY Ness
 * 2205' FSL feet from south/~~north~~ line of section
1980' FWL feet from ~~east~~/west line of section
 SECTION 13 TWP 19 South RG 23 West

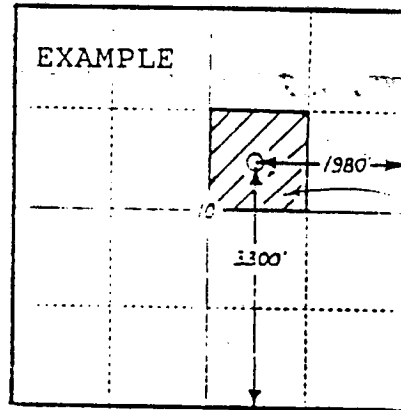
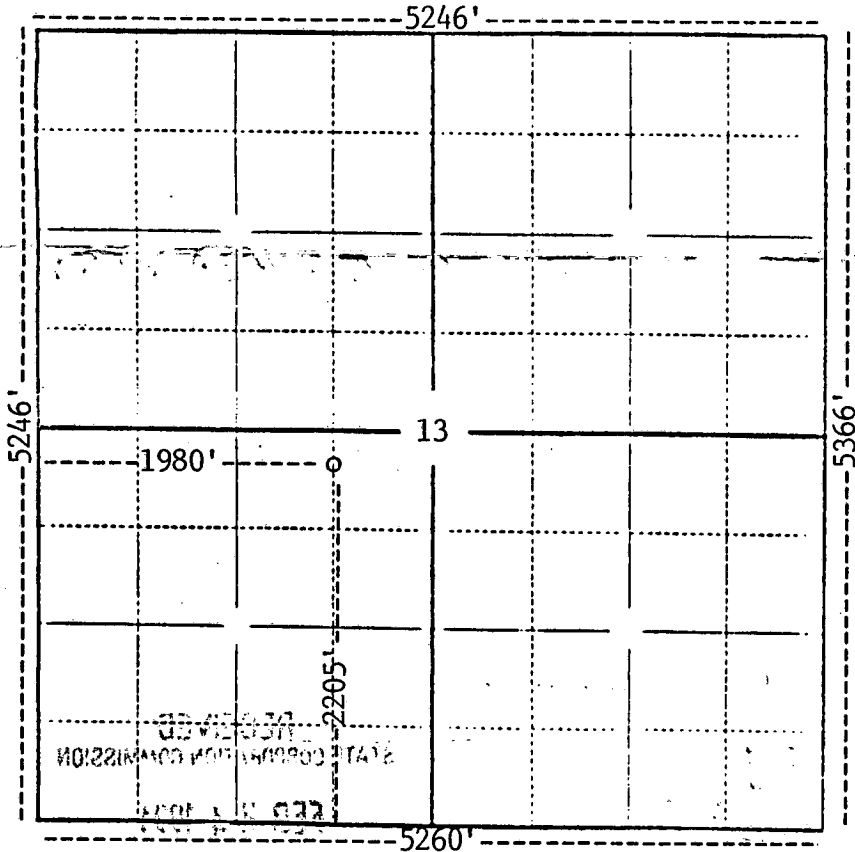
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or XX IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE XX SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



40 ACRES

NESS CO.
 COMMISSION DIVISION

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.