

EFFECTIVE DATE: 3-3-92

State of Kansas
NOTICE OF INTENTION TO DRILL

CORRECTED
note township change

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

DISTRICT #
SCA7... Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 9, 1992
month day year

Spot
.C... NW... NW. Sec 2... Twp 19... S, Rg 25... East
 West

OPERATOR: License # 9953
Name: Harris Oil & Gas Company
Address: 410 17th St., Suite 2310
City/State/Zip: Denver, CO 80202
Contact Person: Bud Harris
Phone: 303 623-3336

660 feet from South / North line of Section
660 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Ness
Lease Name: Sutton Well #: 1-2
Field Name: Wildcat

CONTRACTOR: License # 5104
Name: Blue Goose Drilling Co., Inc.

Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 660
Ground Surface Elevation: 2380 feet MSL

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 1000

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: 250
Length of Conductor pipe required: n/a
Projected Total Depth: 4450'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well farm pond ... other

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth:
Bottom Hole Location:

DWR Permit #:
Will Cores Be Taken? ... yes no
If yes, proposed zone:

WAS: Range 24W

AFFIDAVIT

15: Range 25W

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. -IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/26/92 Signature of Operator or Agent: [Signature] Title: Agent

(B)

FOR KCC USE:
API # 15- 135-23,656-00-00
Conductor pipe required Done feet
Minimum surface pipe required 900 feet per Alt. # 2
Approved by: [Signature] 2-27-92
This authorization expires: 8-27-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
STATE CORPORATION COMMISSION

MAR - 6 1992
03-06-1992
CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

2
19
260M

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Harris Oil & Gas Company
 LEASE Sutton
 WELL NUMBER 1-2
 FIELD wildcat

LOCATION OF WELL: COUNTY Ness
 _____ feet from ~~south~~/north line of section
 _____ feet from ~~east~~/west line of section
 SECTION 2 TWP 19S RG 24W

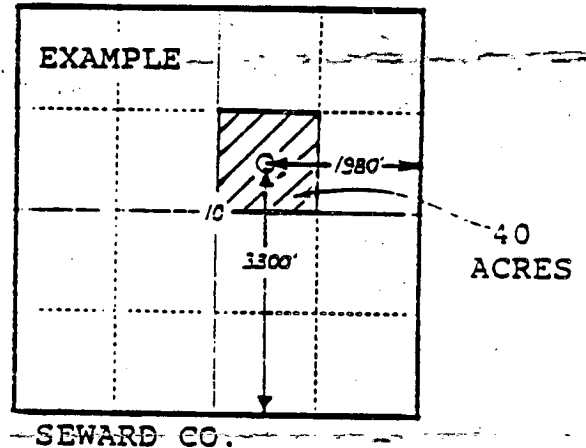
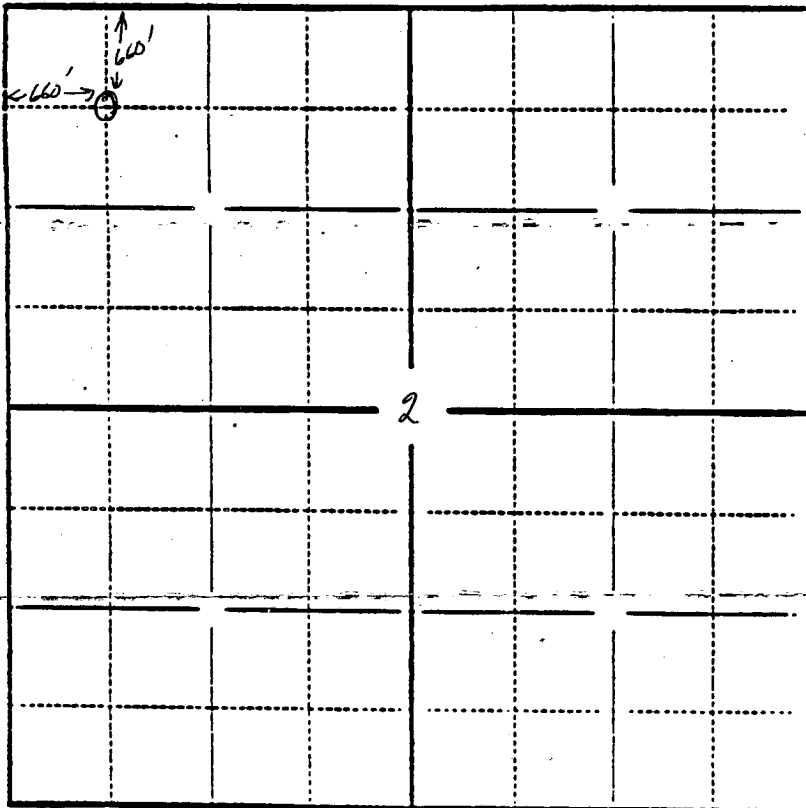
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION XX REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.