

Correction

FAY

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 11 1990 APP \*E/2 NE. SE.. Sec .10. Twp .19. S, Rg .25. XX East West  
month day year

OPERATOR: License # 5030  
Name: Vess Oil Corporation  
Address: 8100 E. 22nd St. N., Bldg. 300  
City/State/Zip: Wichita, KS 67226  
Contact Person: Bill Horgan  
Phone: 316-682-1537

\* 2030 feet from South line of Section  
330 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)  
County: Ness  
Lease Name: Evelyn Schlegel Well #: 1  
Field Name: Schroyer

CONTRACTOR: License #: 6039  
Name: L.D. Drilling

Is this a Prorated Field? .... yes XX no   
Target Formation(s): Miss.  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 2407 feet MSL  
Domestic well within 330 feet: .... yes XX no  
Municipal well within one mile: .... yes XX no  
Depth to bottom of fresh water: 505  
Depth to bottom of usable water: 869  
Surface Pipe by Alternate: XX 1 .... 2  
Length of Surface Pipe Planned to be set: 890  
Length of Conductor pipe required: None  
Projected Total Depth: 4430  
Formation at Total Depth: Miss.  
Water Source for Drilling Operations:  
XX well .... farm pond .... other

Well Drilled For: Well Class: Type Equipment:  
XX Oil ... Inj XX Infield XX Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? .... yes XX no  
If yes, total depth location: .....

\* WAS W/2 NE SE  
\* WAS 1980' FSL

DWR Permit #: N/A  
Will Cores Be Taken?: .... yes XX no  
If yes, proposed zone: .....

\* WAS 910' SURFACE

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/10/90 Signature of Operator or Agent: WR Horgan Title: Operations Manager

FOR KCC USE:

API # 15- 135-23,465-00-00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 890 feet per Alt. (1)X  
 Approved by: BGF 5/18/90, BGF 5/11/90  
 EFFECTIVE DATE: 5/13/90  
 This authorization expires: 11/18/90  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Rec'rd  
05-08-90

10  
19  
250

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

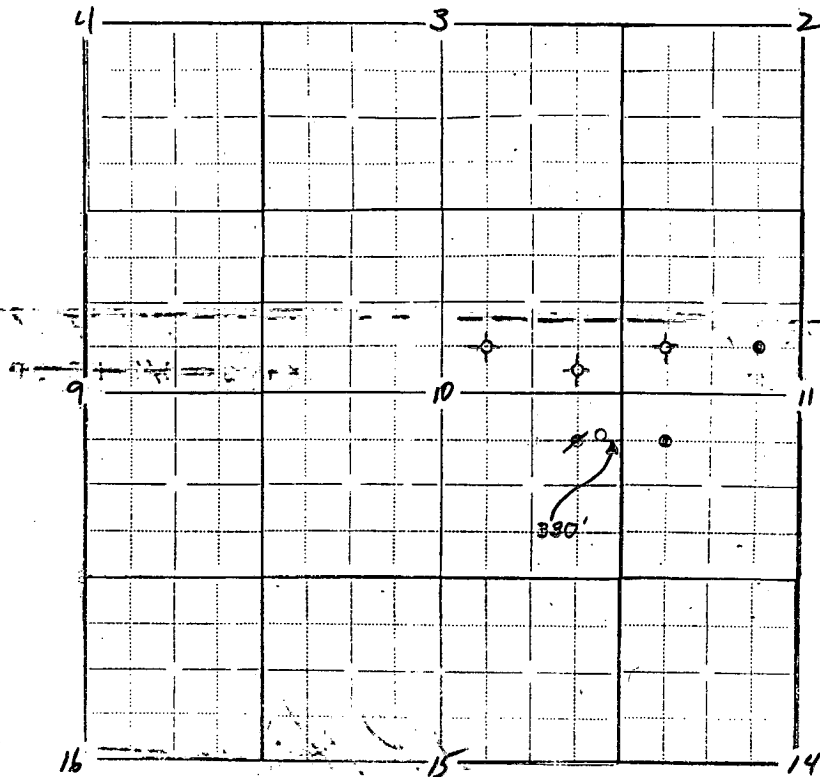
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Vess Oil Corporation LOCATION OF WELL:  
 LEASE Evelyn Schlegel 2030 feet north of SE corner  
 WELL NUMBER #1 330 feet west of SE corner  
 FIELD Schroyer Sec. 10 T 19 R 25 ~~XX~~/W  
 COUNTY Ness  
 NO. OF ACRES ATTRIBUTABLE TO WELL Spaced IS SECTION XX REGULAR IRREGULAR?  
 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 DESCRIPTION OF ACREAGE SE/4 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent W.R. Horgan  
 Date 5/11/90 Title Operations Manager