

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 5-19-98

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA?....Yes. X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ... 05 ... 20 ... 98
month day year

Spot East
S/2- NW ... NE. Sec. 15. Twp. 19. S, Rg. 25. X West

OPERATOR: License # 5086
Name: Pintail Petroleum, Ltd.
Address: 225 N. Market, Suite 300
City/State/Zip: Wichita, KS 67202
Contact Person: Flip Phillips
Phone: 316/263-2243

990 feet from South / North line of Section
1980 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Ness
Lease Name: Rebel Well #: #1 A
Field Name: UN-NAMED

Is this a Prorated/Spaced Field? yes X.. no

Target Formation(s): Mississippi

Nearest lease or unit boundary: 660'

Ground Surface Elevation: 2440 feet MSL

Water well within one-quarter mile: X yes X no

Public water supply well within one mile: yes .. X no

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 900

Surface Pipe by Alternate: 1 X.. 2

Length of Surface Pipe Planned to be set: 200

Length of Conductor pipe required: n/a

Projected Total Depth: 4600

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

... well farm pond X.. other

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes .. X.. no

If yes, true vertical depth:

Bottom-Hole-Location:

Will Cores Be Taken?: yes .. X.. no

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/13/98 Signature of Operator or Agent: Nathan James Phillips Title: President

FOR KCC USE:
API # 15- 135 - 240580000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. X(2)
Approved by: JK 5-14-98
This authorization expires: 11-14-98
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

RECEIVED
KANSAS CORPORATION COMMISSION

05-13-1998
MAY 13 1998

CONSERVATION DIVISION
WICHITA, KS

17
19
25W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR Pintail Petroleum, Ltd. LOCATION OF WELL: COUNTY Ness
LEASE #1 Rebel A 990 feet from ~~XXXX~~ south/north line of section
WELL NUMBER #1 A 1980 feet from east/~~WEST~~ line of section
FIELD _____ SECTION 15 TWP 19 RG 25

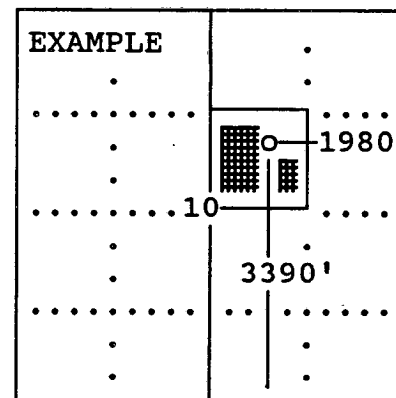
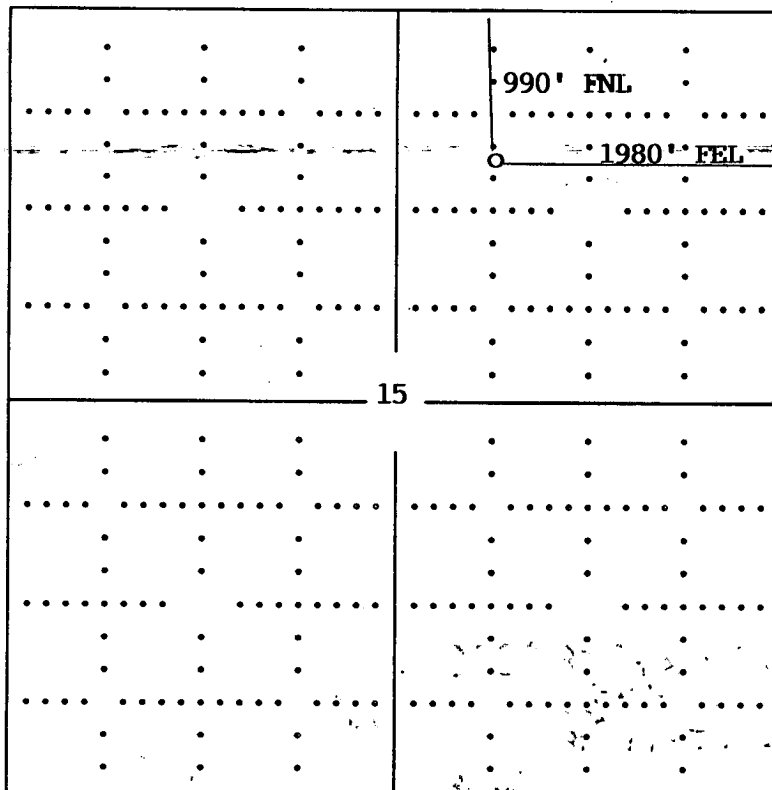
NUMBER OF ACRES ATTRIBUTABLE TO WELL 80 IS SECTION X REGULAR or _____ IRREGULAR
QTR/QTR/QTR OF ACREAGE S/2 - NW - NE **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

19S-25W



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.