

FOR KCC USE:

EFFECTIVE DATE:

5-11-97

State of Kansas

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

DISTRICT #

NOTICE OF INTENTION TO DRILL

SGA? ... Yes ... No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 5 20 1997
month day year

OPERATOR License #: 5011
Name: Viking Resources, Inc.
Address: 105 S. Broadway, Ste 1040
City/State/Zip: Wichita, KS 67202
Contact Person: Shawn P. Devlin
Phone: (316) 262-2502

CONTRACTOR: License #: 5123
Name: Pickrell Drilling Co., Inc.

Well Drilled For: Well Class: Type Equipment
X Oil Enh Rec Infield X Mud Rotary
Gas Storage X Pool Ext. Air Rotary
OWWO Disposal Wildcat Cable
Seismic # of holes Other
Other

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth:
Directional, Deviated or Horizontal wellbore?: yes X no
If yes, true vertical depth:
Bottom Hole Location:

Spot

C SW SE Sec 18 Twp 19S Rg 25W

660 feet from South line of Section
1980 feet from East line of Section
IS SECTION X REGULAR IRREGULAR?

(Note: Locate well on the Section Plat on Reverse Side)

County: Ness

Lease Name: Wyrill Farms Well #: 1

Field Name: Unknown

Is this a Prorated/Spaced Field? yes X no

Target Formation(s) Miss

Nearest lease or unit boundary: 660

Ground Surface Elevation: 2540 feet MSL

Water well within one-quarter mile: X yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 1000

Surface Pipe by Alternate: X 2

Length of Surface Pipe planned to be set: 250

Length of Conductor pipe required:

Projected Total Depth: 4600

Formation at Total Depth: Miss

Water Source for Drilling Operations:

well X farm pond other

DWR Permit #: Will cores be taken? yes X no

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby confirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1 Notify the appropriate district office prior to spudding of well;
2 A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3 The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases the surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4 If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5 The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6 IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY THE DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/5/97 Signature of Operator or Agent: Title: Vice President

FOR KCC USE:
API # 15- 135-240070000
Conductor pipe required NONE feet
Minimum surface pipe required 200' feet per Alt. X(2)
Approved by: JK 5-6-97
This authorization expires: 11-6-97
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
-File Completion Form ACO-1 within 120 days of spud date;
-File acreage attribution plat according to field proration orders;
-Notify appropriate district office 48 hours prior to workover or re-entry;
-Submit plugging report (CP-4) after plugging is completed;
-Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 130 S. Market #2078, Wichita, KS 67202-3802

05-06-1997

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KANSAS CORP COMM
1997 MAY -6 P 12:53

18 19 2500

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Viking Resources, Inc.  
 LEASE Wyrill Farms  
 WELL NUMBER 1  
 FIELD Unknown

LOCATION OF WELL: COUNTY Ness  
660 feet from SOUTH line of section  
1980 feet from EAST line of section  
 SECTION 18 TWP 19S RG 25W

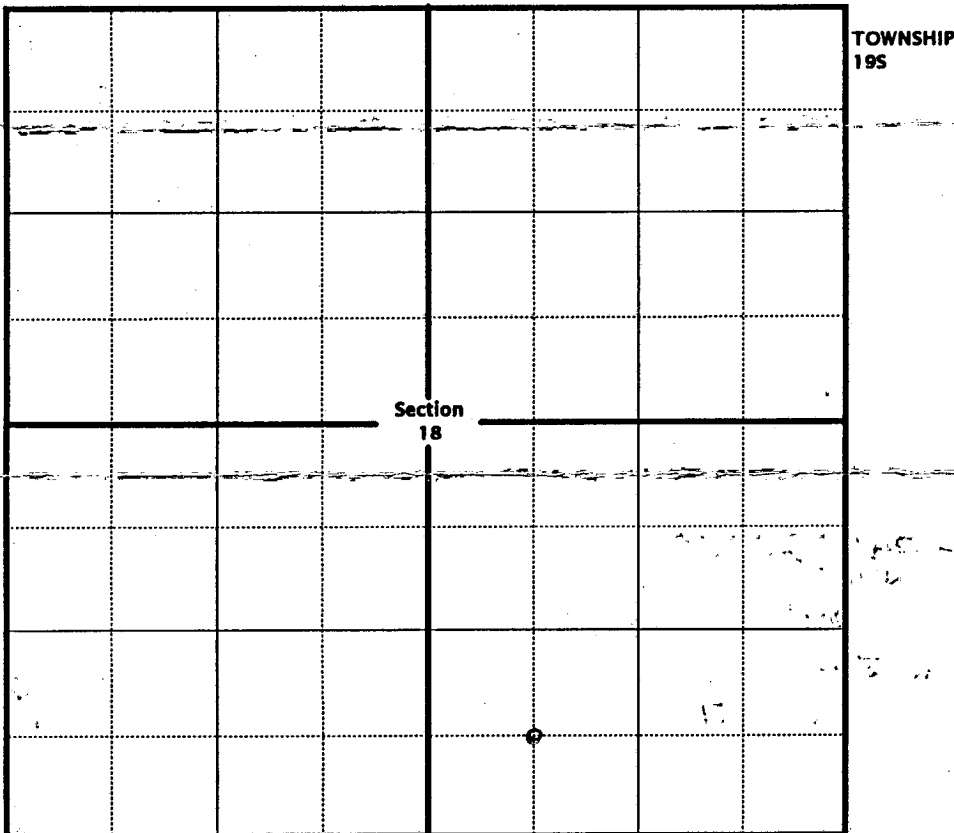
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE C -- SW -- SE

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR LOCATE WELL FROM NEAREST CORNER BOUNDARY.  
 Section corner used \_\_\_\_\_ NE \_\_\_\_\_ NW X SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)

**RANGE 25W**



**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.