

FOR KCC USE:

EFFECTIVE DATE: 12-18-96

DISTRICT # 1  
SEAT Yes No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/9  
FORM MUST BE TYPED  
FORM MUST BE STAMPED  
ALL BLANKS MUST BE FILLED

Expected Spud Date 12 month 20 day 96 year

Spot C SE SW Sec 18 Twp 19 S Rg 25 East West

OPERATOR: License # 5011  
Name: Viking Resources, Inc.  
Address: 105 S. Broadway, Ste. 1040  
City/State/Zip: Wichita, KS. 67202  
Contact Person: Shawn Devlin  
Phone: 316-262-2502

660 feet from South line of Section  
3300 feet from East line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Ness  
Lease Name: Vogel Well #: 1  
Field Name: unknown  
Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Miss  
Nearest lease or unit boundary: 1980 Ft. West  
Ground Surface Elevation: 2544 feet MSL  
Water well within one-quarter mile: X yes no  
Public water supply well within one mile: X yes no  
Depth to bottom of fresh water: 700 180  
Depth to bottom of usable water: 1000  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 250  
Length of Conductor pipe required:  
Projected Total Depth: 4600  
Formation at Total Depth: Miss  
Water Source for Drilling Operations:  
... well X farm pond ... other  
DWR Permit #:  
Will Cores Be Taken? yes X no  
If yes, proposed zone:

CONTRACTOR: License # 5123  
Name: Pickrell Drilling Co., Inc.

Well Drilled For: Well Class: Type Equipment:

X Well Enh Rec Infield X Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
OUWD Disposal X Wildcat Cable  
Seismic # of Holes Other

If OUWD, old well information as follows:

Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

AFFIRMATION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 12-17-96 Signature of Operator or Agent: Shawn P. Devlin Title: Vice President

FOR KCC USE:  
API # 15- 135-239750000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. X 2  
Approved by: JK 12-13-96  
This authorization expires: 6-13-97  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form AGO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1284.

RECEIVED  
KANSAS CORP COMM  
DEC 12 11:54  
1996

18  
19  
2500

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW  
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROTRACTED OR SPACED FIELD**

If the intended well is in a protracted or spaced field, please fully complete this side of the form. If the intended well is in a protracted or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-

OPERATOR Viking Resources, Inc.

LEASE Log #1

WELL NUMBER 1

FIELD W444000

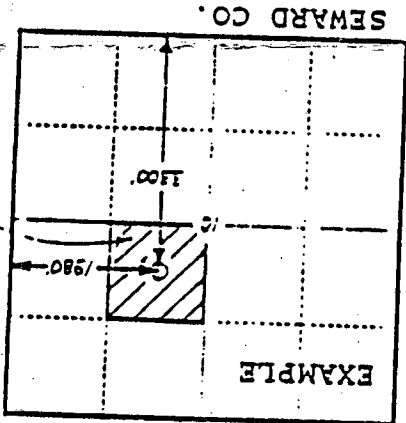
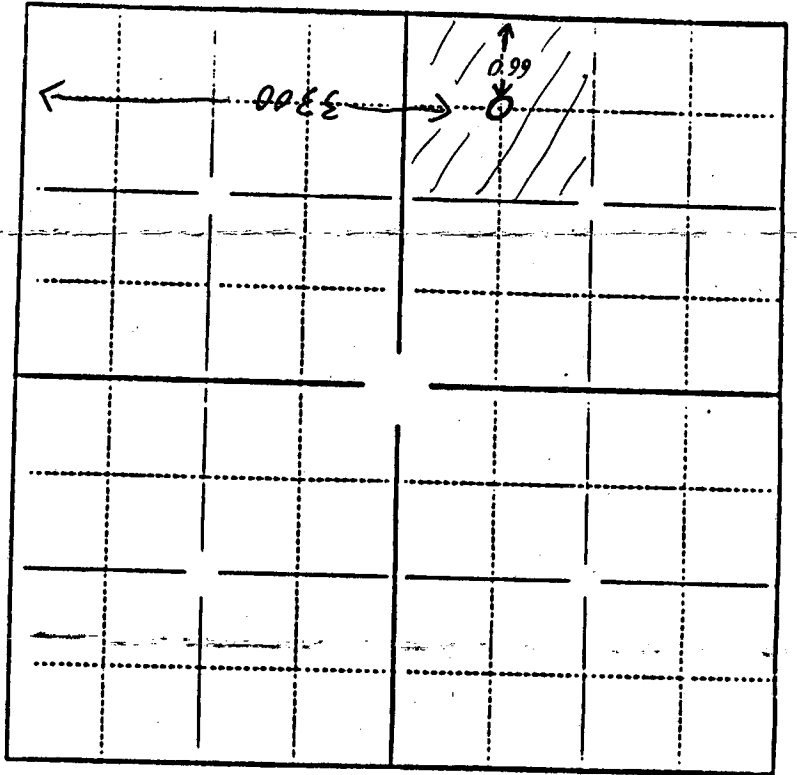
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40

QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION  REGULAR or  IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

(Show location of the well and shade attributable acreage for protracted or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



40 ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.