FORM C-1 7/9" FORM MUST BE STAKET

| | was no shbigged by the K'C'C' line | (5) days prior to commencing well | |
|--|--|--|-----------------------------------|
| | | spec /O NITT NATE OF | |
| Expected Spud Date6 | | E/2 NW NW 25 19 25 | X Vace |
| menth | day year | //cco | |
| OPERATOR: License # 501 | 1 / | | Section |
| Wase: .Viking. Resource | s, Inc. | Trees / West Line of | Section |
| Address 105. S. Broadwa | y, Ste. 1040 | TREESILARY | |
| City/State/Zip: .Wichita. | .KS67202 | (NOTE: Locate well on the Section Plat on Revers | e Side) |
| Contact Person: Shawn J | Devlin | County: .Ness | |
| Phone: :316:262-2502. | | State Mana. W.C. | • • • • • • • |
| • | | Field Hame: W. C. Is this a Prorated/Speced Field? yes .X. no | ••••• |
| CONTRACTOR: License #:4 | 958. -V | Target Formation(s). N/jon : | / / |
| Manard. JV | nc. | | |
| Well Artilled For: | | Ground Surface Elevation: Unknown | M |
| sett stitted for: | Well Class: Type Equipment: | Water well within one-quarter mile: yes | x Z |
| .X. 411 Enh Rec | Infield .X Mud Rotary | Public water supply well within one mile: | x 1/2 |
| | The Pool Ext Air Rotary | pepth to bettom of fresh water:430 | V7. |
| OVVO Disposal | | Depth to bottom of usable water:780 | 1 |
| Seismic; # of Holes | .X Wildcat Cable | Surface Pipe by Alternate: 1 .X. 2 | V |
| Other | ···· vtner | Langth of Surface Pipe Planned to be set:200 | 320V |
| If OWO: old well information | as dellaws | Length of Conductor pipe required: none | 1/ |
| Operator: | · | Projected Total Depth: 4400 | |
| Vell Name: | | Formation at Total Depth: IVISS | |
| Comp. Date: | Old Total Depth | Water Source for Drilling Operations: | |
| • | 7 | well X farm pend | other |
| Directional, Deviated or Horiz | contal wellbores yes Xino V | DWR Permit #: | |
| IT yes, true vertical depth: | **** | Will Cores Be Takent: yee X no | |
| Bottom Hale Lacation | *********** | If yes, proposed zone: | •••• |
| | AFFIDAY | 17. | C. Carrier Street, or Street, Co. |
| The understaned hereby addless | | | |
| 101, et. seq. | that the drilling, completion and | eventual plugging of this well will compRECENTEDA | . 55. |
| It is agreed that the following | g minimum requirements will be met: | STATE CORPORATION CON | MISSION |
| | | STATE CORPORATION COM | 794 |
| and the obsessment and | GIRTPICE Addiso adda. A | 4 mil | |
| | district effice prior to spudding a | | l ' ' |
| 3. The minimum amount of | netice of intent to drill shall be | posted on each drilling rig: | |
| 3. The minimum amount of | surface pipe as specified below sh | pested on each drilling rig; | |
| 3. The minimum amount of | surface pipe as specified below sh | pested on each drilling rig; | |
| 3. The minimum amount of surface pipe shall be a 4. If the well is dry hold necessary prior to plus 5. The appropriate districts | surface pipe as specified below sheet through all unconsolidated materiae, an agreement between the operatinging: | pested on each drilling rig; all be set by circulating coment to the top; in all lais plus a minimum of 20 feet into tenter AFIGN DIWINGS or and the district effice on plug length mid to the company of the company o | cases Mon; it is |
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IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| MBER OF ACRES ATTRIBUTABLE TO WELL IS SECTION REGULAR OF IRREGULAR R'QTR/QTR OF ACREAGE IF SECTION IS IRREGULAR LOCATE WELL FROM NEARY CORNER BOUNDARY Section corner used: NE NW SE SW PLAT Show location of the well and shade attributable acreage for prorated or spaced wells. (Show footage to the nearest lease or unit boundary line.) EXAMPLE EXAMPLE SEWARD CO. | EASE ELL NUMBER TELD | | | | | | fe | WELL: CO et from so et from e TWP | uth/no: | t line | of secti of secti |
|--|----------------------------|----------------------|-------------------------------|---------------------------------------|-------------|----------|---------------------------------|--|-------------|--|---------------------------------------|
| Show location of the well and shade attributable acreage for prorated or spaced wells. (Show footage to the nearest lease or unit boundary line.) EXAMPLE EXAMPLE EXAMPLE SEWARD CO. | UMBER OF ACR | ES ATTRID | JTABLE ' | TO WEI | .Ť. | | | *************************************** | | | \ |
| Section corner used: NE NW SE SW PLAT Show location of the well and shade attributable acreage for prorated or spaced wells. (Show footage to the nearest lease or unit boundary line.) EXAMPLE EXAMPLE SEWARD CO. | IR/QIR/QIR O | F ACREAGE | | | | _ IF SI | CTION IS | TRREGULAR | LOCAT | IRR Z WELL P | EGULAR ROM NEARE |
| Show location of the well and shade attributable acreage for prorated or spaced wells. (Show footage to the nearest lease or unit boundary line.) EXAMPLE EXAMPLE 1300 ACRES SEWARD CO. | | | - | | | | | | WE | \T. | 67 60 |
| EXAMPLE SEWARD CO. | | | | | | DT AT | | | | | - |
| EXAMPLE SEWARD CO. | Show locati | on of the (Show t | well ar | nd sha | de att: | ibutabl | e acreage | for pro | ated ö | r space | d wells. |
| EXAMPLE SEWARD CO. | | (3110W I | oocage | to tn | e neare | st leas | e or unit | boundary | line. |) | |
| EXAMPLE SEWARD CO. | 1 | | | · · · · · · · · · · · · · · · · · · · | | | | | | | |
| EXAMPLE 1300 ACRES SEWARD CO. | 660 | | | | | <i>*</i> | | | | | |
| EXAMPLE 1300 ACRES SEWARD CO. | 990 | | | ********** | | | | | | | |
| SEWARD CO. | | - | 3 1.0 m _m . | an s | | | _ <u>3 + _</u> - 2 * | · · · · · · · · · · · · · · · · · · · | | - A STATE ST | · · · · · · · · · · · · · · · · · · · |
| SEWARD CO. | 17 | | | - | | | | | | 7 | |
| SEWARD CO. | A12 129 | .1, | | | | | EXAME | LE | | İ | |
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In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.