

FOR KCC USE:

EFFECTIVE DATE: 6-18-94

DISTRICT #

SEAT: Yes  No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE STAMPED  
ALL BLANKS MUST BE FILLED

Expected Spud Date: 6 month 29 day 94 year

Section E/2 NW NW Sec 25 Twp 19 S. Rg 25 East  
 West

OPERATOR: License # 5011  
Name: Viking Resources, Inc.  
Address: 105 S. Broadway, Ste. 1040  
City/State/Zip: Wichita, KS. 67202  
Contact Person: Shawn Devlin  
Phone: 316-262-2502

Spot  
660 feet from South / North line of Section  
990 feet from East / West line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Ness  
Lease Name: Engler Well #: 1  
Field Name: W.C.  
Is this a Prorated/Spaced Field? ... yes  no  
Target Formation(s): Miss  
Nearest lease or unit boundary: 660  
Ground Surface Elevation: unknown feet MSL  
Water well within one-quarter mile: ... yes  no  
Public water supply well within one mile: ... yes  no  
Depth to bottom of fresh water: 430  
Depth to bottom of usable water: 780  
Surface Pipe by Alternate: ... 1  2  
Length of Surface Pipe Planned to be set: 200-320  
Length of Conductor pipe required: none  
Projected Total Depth: 4400  
Formation at Total Depth: Miss  
Water Source for Drilling Operations:  
... well  farm pond ... other

CONTRACTOR: License #: 4958  
Name: Mallard J. V. Inc

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec ... Infield  Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
 OWD ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
If OWD: old well information as follows:  
Operator: Viking Resources, Inc.  
Well Name: Engler  
Comp. Date: 6/10/94 Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, true vertical depth: 4400  
Bottom Hole Location: Engler

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the provisions of K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the formation; in all cases the cement plug length and placement is necessary prior to plugging;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 6/10/94 Signature of Operator or Agent: Shawn P. Devlin V.P.

RECEIVED  
STATE CORPORATION COMMISSION  
06-13-1994  
JUN 13 1994  
CONSERVATION DIVISION  
WICHITA, KANSAS

FOR KCC USE: 135-23821-00-00  
API # 15-  
Conductor pipe required NONE feet  
Minimum surface pipe required 320 feet per Alt.   
Approved by: CB 6-13-94  
This authorization expires: 12-13-94  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

25  
19  
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Viking Resources, Inc.  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

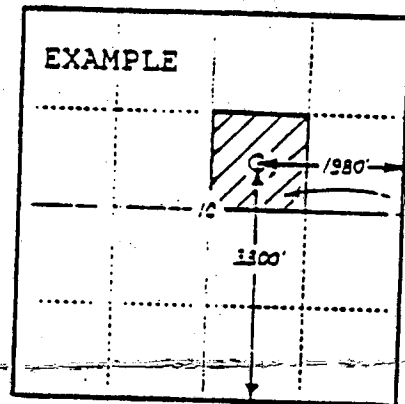
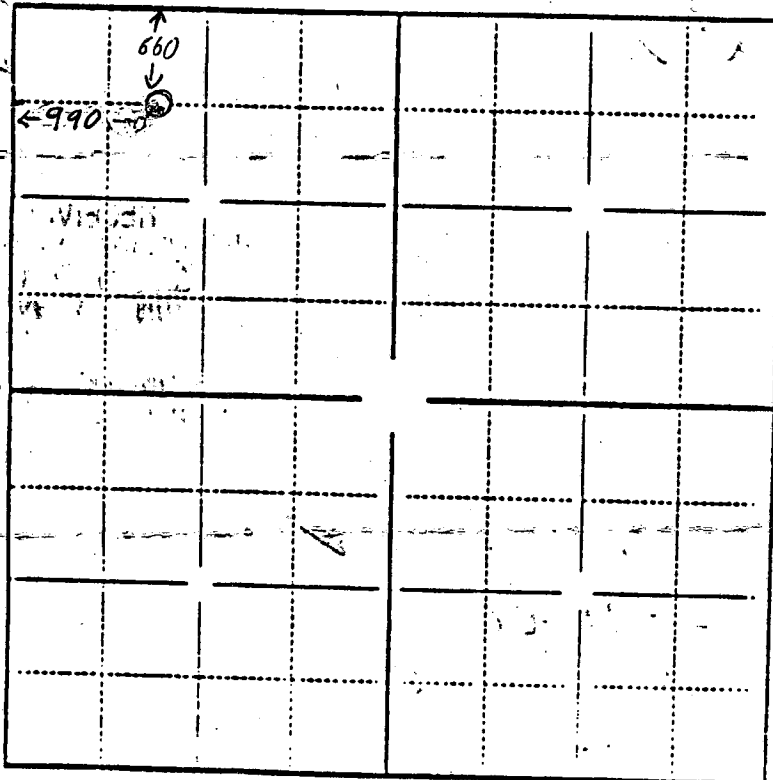
LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from south/north line of section  
 \_\_\_\_\_ feet from east/west line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.