

Correction

FORM MUST BE TYPED
EFFECTIVE DATE: 3/18/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 20 1990
month day year

150' NW
SE SE NW Sec 36 Twp 19 S, Rg 25 X East West

OPERATOR: License # 4656
Name: Davis Petroleum, Inc.
Address: R.R. 1 Box 183 B
City/State/Zip: Great Bend, Kansas 67530
Contact Person: L. D. Davis
Phone: (316) 793-3051

3076.4340 feet from South line of Section
3076.3020 feet from East line of Section

(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 6039
Name: L. D. Drilling, Inc.

County: Barton Ness
Lease Name: WESLEY Well #: 2
Field Name: Wesley
Is this a Prorated Field? yes ..X no
Target Formation(s): Miss.
Nearest lease or unit boundary: 330
Ground Surface Elevation: na feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 540'
Depth to bottom of usable water: 780'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 800'
Length of Conductor pipe required: none
Projected Total Depth: 4425'
Formation at Total Depth: Miss.
Water Source for Drilling Operations:
..... well X farm pond other
DWR Permit #: Too small to permit
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWD: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes ..X no
If yes, total depth location:

* WAS 4340 FSL
* WAS 3076 FEL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: March 12, 1990 Signature of Operator or Agent: Bessie M. DeWerff Title: Office Mgr.

	5280
	4950
	4620
	4290
	3960
	3630
	3300
	2970
	2640
	2310
	1980
	1650
	1320
	990
	660
	330

MAR 13 1990
05-13-1990
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

API # 15- 135-23,446-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 780' feet per Alt. OX

Approved by: [Signature] Title: Office Mgr.

EFFECTIVE DATE: 3/18/90

This authorization expires: 9/13/90 3/14/90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

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19
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REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.