

CORRECTION

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FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 29, 1989 200' NE of NE SW Sec 36 Twp 19 S, Rg 25 X East
month day year feet from South line of Section
3100 feet from East line of Section

OPERATOR: License # 4656
Name: DAVIS PETROLEUM, INC.
Address: route 1, Box 183-B
City/State/Zip: Great Bend, Kansas 67530
Contact Person: L. D. Davis
Phone: 316/793-3051

2180 feet from South line of Section
3100 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5864
Name: LOBO DRILLING COMPANY

County: Ness
Lease Name: Schlager Well #: 1
Field Name: Wesley
Is this a Prorated Field? yes X no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 330
Ground Surface Elevation: feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 180
** Depth to bottom of usable water: 800
** Surface Pipe by Alternate: X 1 ?
** Length of Surface Pipe Planned to be set: 850
Length of Conductor pipe required: None
Projected Total Depth: 4400'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well ... farm pond ... other
DWR Permit #:
Will Cores Be Taken? yes X no

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth locations:

WAS: 900' to usable wtr.
ALT II
Proposed 200' casing to be set.

AFFIDAVIT

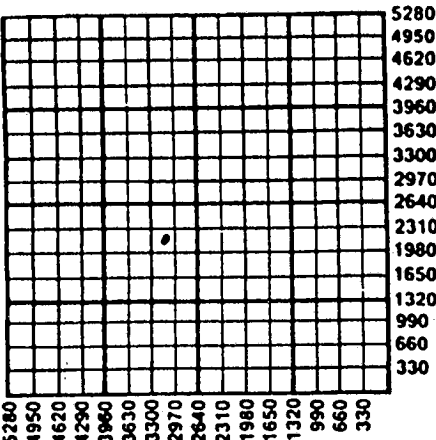
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 29, 1989 Signature of Operator or Agent: Sally R. Byers Title: Agent



06-30-1989

CONSERVATION DIVISION
Wichita, Kansas

JUN 30 1989

STATE CORPORATION COMMISSION
RECEIVED

FOR KCC USE:
API # 15-135-23,363 00-00
Conductor pipe required NONE feet
Minimum surface pipe required 820 feet per Alt. II
Approved by: DW 6-20-89/ORIG 6-23-89
EFFECTIVE DATE: 6-28-89
This authorization expires: 12-23-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

36 19 25W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.