



KANSAS CORPORATION COMMISSION 1088319
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742
Name: Palomino Petroleum, Inc.
Address 1: 4924 SE 84TH ST
Address 2: _____
City: NEWTON State: KS Zip: 67114 + 8827
Contact Person: Klee R. Watchous
Phone: (316) 799-1000
CONTRACTOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Wellsite Geologist: Nicholas P. Gerstner
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>03/30/2012</u>	<u>04/09/2012</u>	<u>04/09/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25374-00-00

Spot Description: _____

NW NW NE SW Sec. 20 Twp. 17 S. R. 23 East West

2632 Feet from North / South Line of Section

1502 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ness

Lease Name: ND Well #: 1

Field Name: None (Wildcat)

Producing Formation: Mississippian

Elevation: Ground: 2395 Kelly Bushing: 2405

Total Depth: 4512 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 634 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1673 Feet

If Alternate II completion, cement circulated from: 1673

feet depth to: 0 w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 07/27/2012



1088319

Operator Name: Palomino Petroleum, Inc. Lease Name: ND Well #: 1
 Sec. 20 Twp. 17 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Compensated Neutron/Density, Dual Induction, Sonic, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.2500	8.6250	24	634	Common	375	2% gel, 3% c.c.
Production	7.8750	5.5000	14	4504	SMD, EA-2	150	500 gal. mud flush w/additives, 20 bbls l

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	4449-4451	Common	75	
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4449-4451	300 gal. 20% MCA acid	
4	4416-4426	600 gal. 20% FE-NE acid	
		1000 gal. 20% FE-NE acid	

TUBING RECORD: Size: <u>2.8750</u> Set At: <u>4470</u> Packer At: <u> </u> Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>06/21/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u> Gas Mcf <u> </u> Water Bbls. <u>0</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u> </u> <u> </u>
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	ND 1
Doc ID	1088319

Tops

Anhy.	1710	(+ 695)
Base Anhy.	1742	(+ 663)
Topeka	3502	(-1097)
Heebner	3784	(-1379)
LKC	3822	(-1417)
BKC	4108	(-1703)
Marmaton	4158	(-1753)
Ft. Scott	4313	(-1908)
Cherokee	4336	(-1931)
Miss.	4399	(-1994)
LTD	4512	(-2107)

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/25/2012	21757

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
MAY 31 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	N.D.	Ness	DS&W Well Servi...	Oil	Development	Acidize Perfs	Roger
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				10	Miles	6.00	60.00
501D	Acid Pump Charge				1	Job	650.00	650.00
301 - 20%	FE Acid				600	Gallons	2.60	1,560.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
230	Surf-3 ESA-N35 (Losurf 300)				2	Gallon(s)	25.00	50.00
254	Micell-1				1	Gallon(s)	40.00	40.00
232	Musal ESA-64				12	Gallon(s)	20.00	240.00
	Subtotal							2,635.00
	Sales Tax Ness County						6.30%	0.00
We Appreciate Your Business!							Total	\$2,635.00



CHARGE TO: Palomino Pet.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET N^o 21757

PAGE 1 OF 1

SERVICE LOCATIONS 1. Ness City, Ks WELL/PROJECT NO. #1 LEASE N. D. COUNTY/PARISH Ness STATE Ks. CITY DATE 5-25-12 OWNER Same

2. TICKET TYPE SERVICE SALES CONTRACTOR D.S. + W. RIG NAME/NO. SHIPPED VIA CIT DELIVERED TO Loc ORDER NO.

3. WELL TYPE 0.1 WELL CATEGORY Development JOB PURPOSE Acidize Perf WELL PERMIT NO. WELL LOCATION

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
500		1			MILEAGE #111	10		mi		6.00	60	.00
501		1			Pump Service	1		ea		650.00	650	.00
301		1			FE Acid	600		gal	20%	2.60	1560	.00
235		1			Inhib-1	1		gal		35.00	35	.00
230		1			Surf-3	2		gal		25.00	50	.00
254		1			Micell-1	1		gal		40.00	40	.00
232		1			Mudal	12		gal		20.00	240	.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 2635.00

TAX 6.3%

TOTAL 2635.00

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Paul Shreiner
 DATE SIGNED TIME SIGNED A.M. P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Ray B. Glatz APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-25-12 PAGE NO. 1

CUSTOMER Palomina Pet. WELL NO. #1 LEASE N. D. JOB TYPE Acid TICKET NO. 21757

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	13:00							On Loc. Set up truck
	13:15							PKR C. 4428'
								Perb 4416-26
	13:20							Pickle Tubing 50gal Acid
								set PKR. Test tool
						2000		Held 2,000 psi
	13:25							Drop RFC value
								Check with snub
	13:55					1200/300		Test Valve open 1200psi close 300psi
	14:00							spot Acid
								13 ⁰⁰ Pump shut down tubing valve
								value leaking
	14:10							Retrieve Valve
								Drop new valve
	14:45					2000/400		Test open 2000psi close 400psi
								Finish spot Acid to bottom
		3/4						Treat 10' of Perb five Fast intervals
	15:30							3/4 BPM 2000psi
								Finish treating
								pull Valve
								Pack up truck
								Jobs Complete

[Signature]

[Signature]

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/24/2012	22665

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
MAY 31 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	N.D.	Ness	DS&W Well Servi...	Oil	Development	Acidize	Jason

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way	10	Miles	6.00	60.00
501D	Acid Pump Charge	1	Job	650.00	650.00
303 - 20%	MCA Acid	300	Gallons	2.70	810.00
235	INH.1 ESA-28	1	Gallon(s)	35.00	35.00
232	Musal ESA-64	9	Gallon(s)	20.00	180.00
	Subtotal				1.735.00
	Sales Tax Ness County			6.30%	0.00

Thank You For Your Business!	Total	\$1.735.00
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CHARGE TO: PAIDMINO PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 22665

PAGE 1 OF

SERVICE LOCATIONS
 1. NESS CITY, KS WEL/PROJECT NO. LEASE ND #1 COUNTY/PARISH NESS STATE NESS CITY, KS DATE MAY 24 2012 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR DSFW WELL SERV RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.
 3. WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE ADDRE WELL PERMIT NO. WELL LOCATION 1/2 E, N1/4
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500					MILEAGE #110	10	mi			60 ⁰⁰	60 ⁰⁰
501					PUMP CHARGE	1	hr			150 ⁰⁰	150 ⁰⁰
303					MCA ACID	300	gal	20	%	270 ⁰⁰	810 ⁰⁰
235					TUNER-1	1	gal			35 ⁰⁰	35 ⁰⁰
232					MUSOL	9	gal			20 ⁰⁰	180 ⁰⁰

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Rick Shuck
 DATE SIGNED 24 May 12 TIME SIGNED 1515 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY?				1735 ⁰⁰
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TAX 6.3% TOTAL 1735 ⁰⁰
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You.



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
5/2/2012	23646

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED • Acidizing
 MAY 05 2012 • Cement
 • Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	ND	Ness	DS&W Well Servi...	Oil	Development	Squeeze Perfs	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	6.00	60.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.)				1	Job	1,500.00	1,500.00
300 - 15%	Regular Acid				250	Gallons	1.75	437.50
235	INH.1 ESA-28				0.5	Gallon(s)	35.00	17.50
325	Standard Cement				75	Sacks	13.50	1,012.50T
290	D-Air				1	Gallon(s)	35.00	35.00T
581D	Service Charge Cement				75	Sacks	2.00	150.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							3,462.50
	Sales Tax Ness County						6.30%	65.99
Thank You For Your Business!							Total	\$3,528.49



CHARGE TO: Palamino Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 N° 23646

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Wm City 125 WELL/PROJECT NO. 1 LEASE ND COUNTY/PARISH Ness STATE KS CITY Ness City DATE 2 MAY 12 OWNER
 2. TICKET TYPE SERVICE CONTRACTOR RIG NAME/NO. SHIPPED VIA CT DELIVERED TO location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE perf squeeze WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK 114	10	mi			6.00	60.00
578		1			Pump Charge	1	ea			1500.00	1500.00
										4500.00	
300		1			Reg. ACID	15	%	250	gal	1.75	437.50
235		1			Inhib-1			1/2	qd	35.00	17.50
325		1			Standard cement	75	sk			13.50	1012.50
290		1			D-air			1	gal	35.00	35.00
581		1			Service charge	75	sk			2.00	150.00
583 582		1			Drayage (min)	1	ea			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X [Signature]
 DATE SIGNED _____ TIME SIGNED 1:20
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3462.5
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ness TAX 6.3% 65.90
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 3528.40

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2 MAY 12 PAGE NO. 1

CUSTOMER Palawino Petroleum WELL NO. 1 LEASE ND JOB TYPE Perf Squeeze TICKET NO. 23646

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								755k STD cement $2\frac{3}{8} \times 5\frac{1}{2}$
								perfs 4444-51
								6 bbl Reg Acid 15%
								packer @ 4365'
	1330							on loc FR 114
								hole full of H ₂ O
	1440		16					pump 6 bbl acid + 10 H ₂ O - circ to pit
								set packer
		$\frac{1}{2}$	17			2000		pump H ₂ O
								breaking back
		$\frac{1}{2}$	20			1400		increase rate - acid on bottom
		$\frac{1}{2}$	22			1400		
		2	24			1000		Acid clear of perfs - Kickout
	1455	2	16			Ø		MIX STD cement @ 15.6 ppg 755k S
	1505							wash out pump line
	1512	1				Ø		Displace w/ H ₂ O
		1	7.5			1800		catch pressure
		$\frac{1}{2}$	9.5			2400		Kickout
	1520					2200		Release pressure to truck - dried up
	1530		20			800		wash pack - reverse but 800 psi
								tubing clean
	1555							shot valves - wash truck
	1630							wash out to 4445'
								(goodman 2jts + 10ft sub) to 4445'
	1730							Rackup
								job complete
								Thanks Dave Rob & Blaine

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/1/2012	23644

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
MAY 05 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	ND	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Blaine

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	10	Miles	6.00	60.00
576D-D	Pump Charge - Port Collar	1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)	125	Sacks	16.50	2,062.50T
276	Flocele	25	Lb(s)	2.00	50.00T
290	D-Air	1	Gallon(s)	35.00	35.00T
104	Port Collar Tool Rental	1	Each	250.00	250.00T
581D	Service Charge Cement	200	Sacks	2.00	400.00
582D	Minimum Drayage Charge	1	Each	250.00	250.00
	Subtotal				4,357.50
	Sales Tax Ness County			6.30%	151.04

Thank You For Your Business!	Total	\$4,508.54
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CHARGE TO: Palmino Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 23644

SERVICE LOCATIONS 1. Ness City KS WELL/PROJECT NO. #1 LEASE ND COUNTY/PARISH Ness STATE KS CITY Ness city DATE 1 may 12 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR DS&W RIG NAME/NO. SHIPPED VICT DELIVERED TO location ORDER NO.
 3. WELL TYPE o.i WELL CATEGORY Development JOB PURPOSE cement port collar WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE <u>TRK 114</u>	10	mi			6.00	60.00
576D		1			Pump Charge	1	hr			1250.00	1250.00
330		1			SMD cement	125	sk			16.50	2062.50
276		1			Floccle	25	lb			2.00	50.00
290		1			D-AIR	1	gal			35.00	35.00
104		1			Port collar tool rental	1	ea			250.00	250.00
581		1			service charge	200	sk			2.00	400.00
582		1			Drayage (min)	1	ea			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x [Signature]
 DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4357.50
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				151.00
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR [Signature] APPROVAL

Thank You

JOB LOG

SWIFT Services, Inc.

DATE 1 MAY 12 PAGE NO.

CUSTOMER Petroleum Petroleum WELL NO. 21 LEASE N D JOB TYPE cement port collar TICKET NO. 23644

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								700 sk SMD cement w/ 3/4" floccle Port collar @ 1672' 28 x 5 1/2
	1500							on loc TRK 114
	1510					1000	1000	test to 1000 psi - held open port collar
	1530	3	4			300		inj rate 3 bpm @ 300
	1535	4 1/4				375		mix SMD cement @ 11.2 ppg fluid to surface
		4 1/4	8			400		— cement to surface —
	1550	4 1/4	69			475		125 sk mixed 15 to pit close port collar
	1614					1000	1000	test to 1000 psi - held Run 4 joints
	1630		20					reverse hole clean 2 cement flags
	1640							wash truck
								Rack up
	1700							job complete
								Thanks Doree Blaine & ISAAC



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

RECEIVED

APR 12 2012

Invoice

DATE	INVOICE #
4/9/2012	22047

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	N.D.	Ness	Pickrell Drilling	Oil	Development	Cement LongStri...	Blaine

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	10	Miles	6.00	60.00
578D-L	Pump Charge - Long String	1	Job	1,500.00	1,500.00
404-5	5 1/2" Port Collar	1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer	10	Each	90.00	900.00T
403-5	5 1/2" Cement Basket	3	Each	250.00	750.00T
330	Swift Multi-Density Standard (MIDCON II)	100	Sacks	16.50	1,650.00T
325	Standard Cement	100	Sacks	13.50	1,350.00T
284	Calseal	5	Sack(s)	35.00	175.00T
283	Salt	500	Lb(s)	0.20	100.00T
285	CFR-1	50	Lb(s)	4.00	200.00T
276	Flocele	50	Lb(s)	2.00	100.00T
281	Mud Flush	500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)	2	Gallon(s)	25.00	50.00T
290	D-Air	3	Gallon(s)	35.00	105.00T
581D	Service Charge Cement	200	Sacks	2.00	400.00
582D	Minimum Drayage Charge	1	Each	250.00	250.00
	Subtotal				11,215.00
	Sales Tax Ness County			6.30%	567.32

We Appreciate Your Business!

Total \$11,782.32



CHARGE TO: Palomiro Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 22047

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY KS WELL/PROJECT NO. #1 LEASE ND COUNTY/PARISH Ness STATE KS CITY Ness City DATE 9 APR 12 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR RIG NAME/NO. SHIPPED VIA CT DELIVERED TO location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE cement long string WELL PERMIT NO. WELL LOCATION 20-17-23W
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE TRK 114	10		mi		6.00	60.00	
578		1			Pump Charge	1		ea		1500.00	1500.00	
403		1			Cement Basket	5		in	1	250.00	1250.00	
404		1			Port Collar	5 1/2		in	1 ea	2400.00	2400.00	
406		1			Latch drum plug & handle	5 1/2		in	1 ea	250.00	250.00	
407		1			insert float shoe of fillup	5 1/2		in	1 ea	350.00	350.00	
409		1			Turbolizer	5 1/2		in	10 ea	90.00	900.00	
403		1			Cement Basket	5 1/2		in	3 ea	250.00	750.00	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1 6210.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2 5005.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal 11,215.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				7.55 TAX 16.3% 567.30
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 11,782.30
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR

APPROVAL

Thank You!



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 22047

CUSTOMER Palamino Petroleum WELL ND #1 DATE 9 APR 12 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE	AMOUNT
		GC	ACCT	DF			QTY	UM		
330		1				SMD cement	100	sk	16 50	1650 00
325		1				standard Cement (for 91-2)	100	sk	13 50	1350 00
284		1				calseal	500	lb	5 100	175 00
283		1				SALT	500	lb	0 20	100 00
285		1				CPR	50	lb	4 00	200 00
276		1				flocel	50	lb	2 00	100 00
281		1				mix flush	500	gal	1 25	625 00
221		1				KCh liquid	2	gal	25 00	50 00
290		1				D-AIR	3	gal	35 00	105 00
582		1				Drayage (min)	1	cu	250 00	250 00
581		1				SERVICE CHARGE	200	sk	2 00	400 00
						MILEAGE CHARGE				
						TOTAL WEIGHT				
						LOADED MILES				
						TON MILES				

CONTINUATION TOTAL 5005.00

JOB LOG

SWIFT Services, Inc.

DATE 7 APR 12 PAGE NO.

CUSTOMER Petroleum WELL NO. LEASE ND JOB TYPE cement long string TICKET NO. 22047

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								100sls SAND w/ 1/2" Floater 100sls EA-2 w/ 1/2" Floater 108jts 5 1/2" 14" casing 4504' (8' off bottom) Turbolines #1, 2, 3, 4, 5, 6, 8, 10, 12, 6, 7 Packer #2, 9 68 short 3607' Port 6 box - 468 1673'
	1100							on loc TRX 114
	1130							Start 5 1/2" 14" casing in well
	1325							Drop ball - circulate
	1420	4 3/4	12				200	Pump 500 gal mud flush
		4 3/4	20				200	Pump 200 bbl KCl flush
	1435		15					Plug RH - MH 305sls 205sls
	1445	4 3/4	21				250	mix SAND cement @ 12.4 ppb 505sls
		4 3/4	24				250	mix EA-2 cement @ 15.3 ppb 1005sls
	1505							Drop latch down plug wash out pump & lines
	1510	6 3/4					200	Displace plug
		6 3/4	95				900	
	1530	6 3/4	109				1500	Land plug
	1535							Release pressure to truck - dried up
	1540							wash truck
								Break up
	1600							job complete Thank Glenn, Dave & Isaac



INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 130644
Invoice Date: Mar 29, 2012
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

RECEIVED
APR 07 2012



Bill To:
Palomino Petroleum, Inc.
4924 SE 84th St.
Newton, KS 67114-8827

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Palo	ND #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Mar 29, 2012	4/28/12

Quantity	Item	Description	Unit Price	Amount
375.00	MAT	Class A Common	16.25	6,093.75
7.00	MAT	Gel	21.25	148.75
12.00	MAT	Chloride	58.20	698.40
394.00	SER	Handling	2.25	886.50
7.00	SER	Ton Miles	43.34	303.38
1.00	SER	Surface	1,125.00	1,125.00
339.00	SER	Extra Footage	0.95	322.05
7.00	SER	Heavy Vehicle Mileage	7.00	49.00
7.00	SER	Light Vehicle Mileage	4.00	28.00
1.00	EQP	8 5/8 Baffle Plate	112.00	112.00
1.00	EQP	8 5/8 Rubber Plug	112.00	112.00
2.00	EQP	8 5/8 Baskets	478.00	956.00
1.00	OPER ASSIST	Shane Konzem		
1.00	OPER ASSIST	Jonathon Plutz		
1.00	OPER ASSIST	Jimmy Henkle		

Subtotal	10,834.83
Sales Tax	511.62
Total Invoice Amount	11,346.45
Payment/Credit Applied	
TOTAL	11,346.45

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2281.08

ONLY IF PAID ON OR BEFORE

Apr 23 2012

ALLIED CEMENTING CO., LLC. 042460

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>3-31-12</u>	SEC. <u>20</u>	TWP. <u>17S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30p</u>	JOB FINISH <u>1:00p</u>
LEASE NO	WELL# <u>1</u>	LOCATION <u>6 north of New City, 1/4 East, North</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		into.					

CONTRACTOR Pickrell Drilling #1 OWNER Palomina Petroleum

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 639

CASING SIZE 8 5/8 DEPTH 621 + 17 = 638 CEMENT AMOUNT ORDERED 375 sx, Com 3% cc

TUBING SIZE DEPTH 2% gel

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON 375 sx @ 16.25 6093.75

MEAS. LINE SHOE JOINT POZMIX @

CEMENT LEFT IN CSG. 43 ft GEL 7 sx @ 21.25 148.75

PERFS. CHLORIDE 12 sx @ 54.20 698.40

DISPLACEMENT Freshwater ASC @

EQUIPMENT

PUMP TRUCK CEMENTER Shane K.

398 HELPER Jon P.

BULK TRUCK

482/188 DRIVER Jimmy H.

BULK TRUCK

DRIVER

CEMENT

AMOUNT ORDERED 375 sx, Com 3% cc

2% gel

COMMON 375 sx @ 16.25 6093.75

POZMIX @

GEL 7 sx @ 21.25 148.75

CHLORIDE 12 sx @ 54.20 698.40

ASC @

@

@

@

@

@

@

@

@

HANDLING 394 @ 2.25 886.50

MILEAGE 394 x 7 x .11 303.38

TOTAL 8,130.78

REMARKS:

Arrive on location, hold safety meeting and Rig up.
Ran 8 5/8 casing, circulated with Rig mud.
Hooked up ran 5 bbls Freshwater ahead. Mixed
375 sx Com 3% cc / 2% gel. Shut down
Released Plug. Displace Plug with 37 3/4 bbls
of Freshwater. Land Plug and shut in.
Cement did circulate. Rig down,
Leave Location.

SERVICE

DEPTH OF JOB 638 5+

PUMP TRUCK CHARGE 1125.00

EXTRA FOOTAGE 339 @ .95 322.05

MILEAGE Hum 7 @ 7.00 49.00

MANIFOLD @

Hum 7 @ 4.00 28.00

@

TOTAL 1524.05

CHARGE TO: Palomina

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1 Baffle Plate @ 112.00 112.00

1 8 5/8 rubber Plug @ 112.00 112.00

2 8 5/8 Baskets @ 478.00 956.00

@

@

TOTAL 1180.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Mike Kern

SIGNATURE x Mike Kern

SALES TAX (If Any) _____

TOTAL CHARGES 10,834.83

50% 20% 2,281.08

DISCOUNT _____ IF PAID IN 30 DAYS

8,553.75

Company **Palomino Petroleum, Inc.**
 Address **4924 SE 84th Street**
 City **Newton, KS 67114**
 Contact **Nick Gerstner**

Lease Name **ND**
 Lease # **1**
 Legal Desc **NW NW NE SW**
 Section **20**
 Township **17S**
 County **Ness**
 Drilling Cont **Pickrell Drilling #1**

Job Ticket **3471**
 Range **23W**
 State **KS**

Comments **Field: Wildcat**

GENERAL INFORMATION

Test # **1** Test Date **4/4/2012**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **w1023**
 Mid Recorder #
 Bott Recorder # **w1022**

Number of Packers **2.0** Packer Size **6 3/4**

Mileage **134** Approved By
 Standby Time **0**

Mud Type **Gel Chem**
 Mud Weight **8.9** Viscosity **45.0**
 Mud Rate **7.2** Chlorides **3400**

Extra Equipmnt **Jars & Safety Joint**
 Time on Site **6:30 PM**
 Tool Picked Up **9:13 PM**
 Tool Layed Dwn **3:40 AM**

Well Collar Len **123.0**
 Height Pipe Len **0**

Elevation **2395.00** Kelley Bushings **2405.00**

Formation **Lansing H & I**
 Interval Top **3989.0** Bottom **4018.0**
 Interval Len Below **29.0** Between **0**

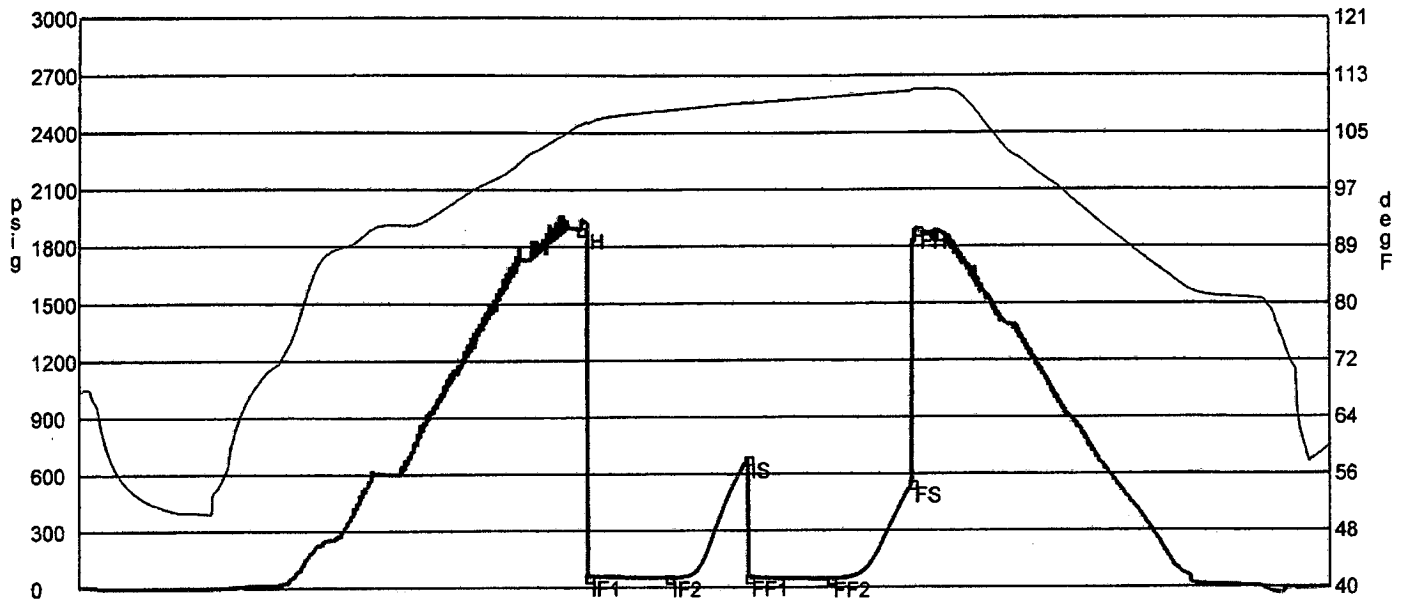
Start Date/Time **4/4/2012 8:40 PM**
 End Date/Time **4/5/2012 4:23 AM**

Flow Type **Weak blow building to 1 inch initial flow period. No blow final flow period.**
 Times: **30, 30, 30, 30.**

RECOVERY

Net Description	Gas	Oil	Water	Mud
Drilling mud with trace oil	0% 0ft	trace	0% 0ft	100% 10ft

Drilling Fluids **0**



	Date	Time	Pressure	Temp	
IH	4/4/2012 11:44:30 PM	3.075	1886.439	105.961	Initial Hydro-static
IF1	4/4/2012 11:47:10 PM	3.119444	55.591	106.174	Initial Flow (1)
IF2	4/5/2012 12:17:10 AM	3.619444	50.104	107.993	Initial Flow (2)
IS	4/5/2012 12:46:40 AM	4.111111	677.511	109.075	Initial Shut-In
FF1	4/5/2012 12:47:00 AM	4.116667	52.494	109.014	Final Flow (1)
FF2	4/5/2012 1:17:10 AM	4.619444	44.424	109.853	Final Flow (2)
FS	4/5/2012 1:47:30 AM	5.125	546.987	110.658	Final Shut-In
FH	4/5/2012 1:49:30 AM	5.158333	1883.981	110.894	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

Company	Palomino Petroleum, Inc.	Lease Name	ND	
Address	4924 SE 84th Street	Lease #	1	
CSZ	Newton, KS 67114	Legal Desc	NW NW NE SW	Job Ticket 3471
Attn.	Nick Gerstner	Section	20	Range 23W
		Township	17S	
		County	Ness	State KS
		Drilling Cont	Pickrell Drilling #1	

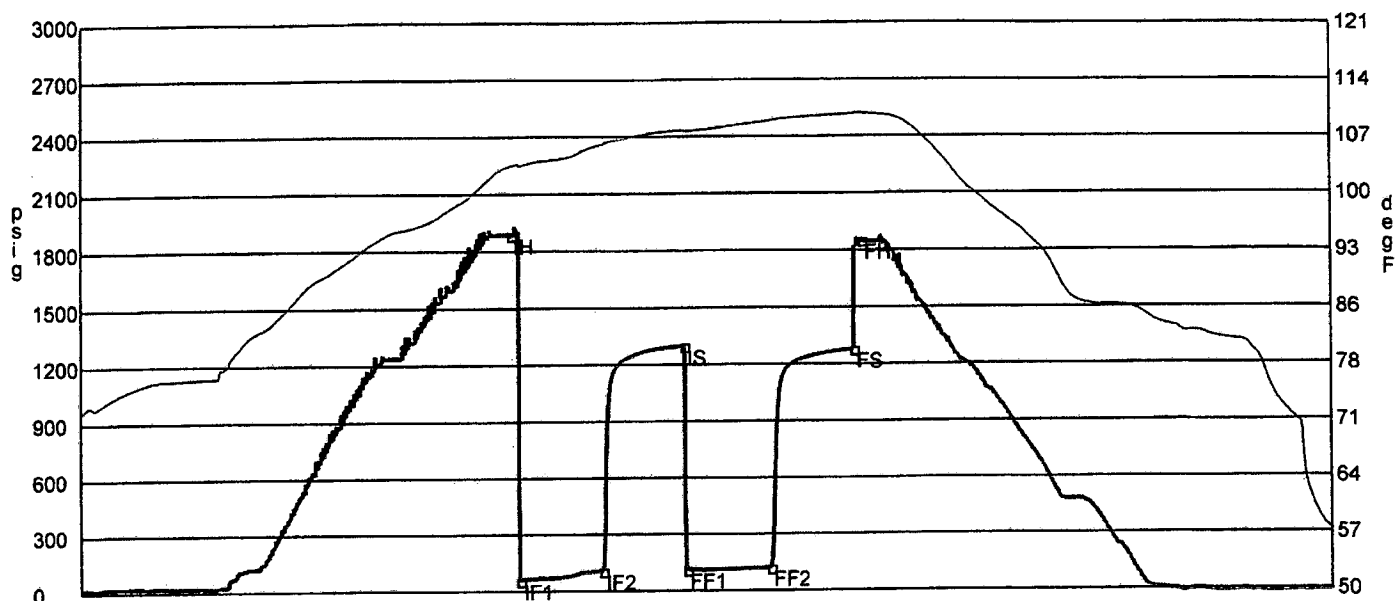
Comments **Field: Wildcat**

GENERAL INFORMATION

Test # 2	Test Date 4/5/2012	Chokes 3/4	Hole Size 7 7/8
Tester Jimmy Ricketts		Top Recorder # w1023	
Test Type Conventional Bottom Hole		Mid Recorder #	
Successful Test		Bott Recorder # w1022	
# of Packers 2.0	Packer Size 6 3/4	Mileage 0	Approved By
Mud Type Gel Chem		Standby Time 0	
Mud Weight 9.0	Viscosity 45.0	Extra Equipmnt Jars & Safety Joint	
Filtrate 6.8	Chlorides 4800	Time on Site 12:00 PM	
Drill Collar Len 123.0		Tool Picked Up 2:00 PM	
Wght Pipe Len 0		Tool Layed Dwn 8:20 PM	
Formation Lansing J		Elevation 2395.00	Kelley Bushings 2405.00
Interval Top 3989.0	Bottom 4044.0	Start Date/Time 4/5/2012 1:33 PM	
Anchor Len Below 55.0	Between 0	End Date/Time 4/5/2012 8:59 PM	
Total Depth 4044.0			
Blow Type Weak blow building to 5 inches initial flow period. Weak blow building to 4 inches final flow period. Times: 30, 30, 30, 30.			

RECOVERY

Feet	Description	Gas		Oil		Water		Mud
45	Drilling mud	0%	0ft	0%	0ft	0%	0ft	100% 45ft
125	Heavy water cut mud	0%	0ft	0%	0ft	46%	57.5ft	54% 67.5ft
DST Fluids 20000								



	Date	Time	Pressure	Temp	
IH	4/5/2012 4:05:10 PM	2.536111	1885.46	103.158	Initial Hydro-static
IF1	4/5/2012 4:08:20 PM	2.588889	56.58	103.2	Initial Flow (1)
IF2	4/5/2012 4:38:00 PM	3.083333	104.646	105.785	Initial Flow (2)
IS	4/5/2012 5:07:20 PM	3.572222	1295.73	107.578	Initial Shut-In
FF1	4/5/2012 5:08:00 PM	3.583333	109.558	107.453	Final Flow (1)
FF2	4/5/2012 5:38:00 PM	4.083333	119.777	108.688	Final Flow (2)
FS	4/5/2012 6:08:20 PM	4.588889	1277.391	109.56	Final Shut-In
FH	4/5/2012 6:11:10 PM	4.636111	1849.211	109.671	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

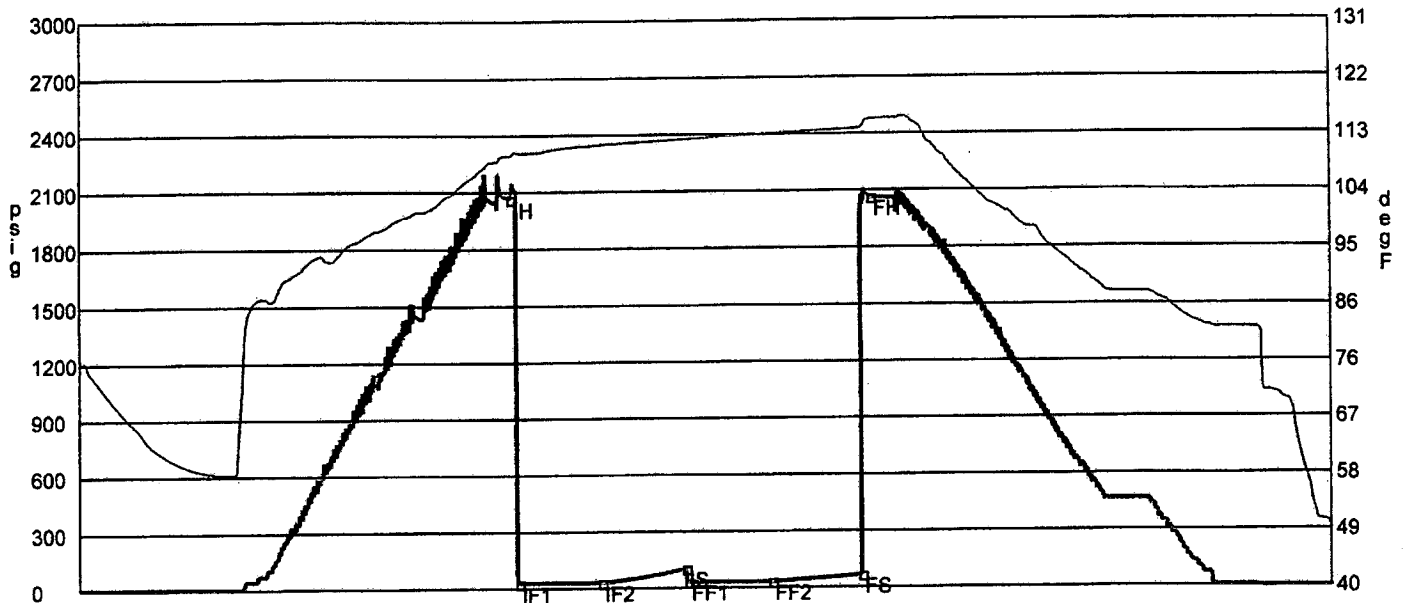
Company	Palomino Petroleum, Inc.	Lease Name	ND	
Address	4924 SE 84th Street	Lease #	1	
CSZ	Newton, KS 67114	Legal Desc	NW NW NE SW	Job Ticket 3471
Attn.	Nick Gerstner	Section	20	Range 23W
		Township	17S	
		County	Ness	State KS
		Drilling Cont	Pickrell Drilling #1	
Comments	Field: Wildcat			

GENERAL INFORMATION

Test # 3	Test Date 4/7/2012	Chokes 3/4	Hole Size 7 7/8
Tester Jimmy Ricketts		Top Recorder # w1023	
Test Type Conventional Bottom Hole		Mid Recorder #	
Successful Test		Bott Recorder # w1022	
# of Packers 2.0	Packer Size 6 3/4	Mileage 0	Approved By
Mud Type Gel Chem		Standby Time 0	
Mud Weight 9.1	Viscosity 56.0	Extra Equipmnt Jars & Safety Joint	
Filtrate 7.6	Chlorides 7200	Time on Site 9:00 PM	
Drill Collar Len 123.0		Tool Picked Up 12:30 AM	
Wght Pipe Len 0		Tool Layed Dwn 7:30 AM	
Formation Mississippian		Elevation 2395.00	Kelley Bushings 2405.00
Interval Top 4328.0	Bottom 4413.0	Start Date/Time 4/7/2012 12:22 AM	
Anchor Len Below 85.0	Between 0	End Date/Time 4/7/2012 7:45 AM	
Total Depth 4413.0			
Blow Type Weak blow building to 1 inch initial flow period. No blow final flow period.			
Times: 30, 30, 30, 33.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
25	Oil cut mud	0% 0ft	5% 1.2ft	0% 0ft	95% 23.8ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	4/7/2012 2:53:50 AM	2.530556	2064.066	109.553	Initial Hydro-static
IF1	4/7/2012 2:56:20 AM	2.572222	26.966	109.974	Initial Flow (1)
IF2	4/7/2012 3:26:00 AM	3.066667	29.224	111.214	Initial Flow (2)
IS	4/7/2012 3:55:50 AM	3.563889	103.016	112.094	Initial Shut-In
FF1	4/7/2012 3:56:40 AM	3.577778	31.533	112.114	Final Flow (1)
FF2	4/7/2012 4:26:10 AM	4.069444	31.724	112.925	Final Flow (2)
FS	4/7/2012 4:58:30 AM	4.608333	65.625	113.641	Final Shut-In
FH	4/7/2012 5:02:10 AM	4.669444	2062.637	115.101	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

Company **Palomino Petroleum, Inc.**
 Address **4924 SE 84th Street**
 CSZ **Newton, KS 67114**
 Attn. **Nick Gerstner**

Lease Name **ND**
 Lease # **1**
 Legal Desc **NW NW NE SW**
 Section **20**
 Township **17S**
 County **Ness**
 Drilling Cont **Pickrell Drilling #1**

Job Ticket **3471**
 Range **23W**
 State **KS**

Comments **Field: Wildcat**

GENERAL INFORMATION

Test # **4** Test Date **4/7/2012**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**
 # of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.2** Viscosity **49.0**
 Filtrate **8.4** Chlorides **8900**

Drill Collar Len **61.0**
 Wght Pipe Len **0**

Formation **Mississippian**
 Interval Top **4328.0** Bottom **4424.0**
 Anchor Len Below **96.0** Between **0**
 Total Depth **4424.0**
 Blow Type **Weak blow building to 5 inches initial flow period. Weak blow building to 4 inches final flow period. Times: 30, 30, 30, 31. API gravity of oil was 40.**

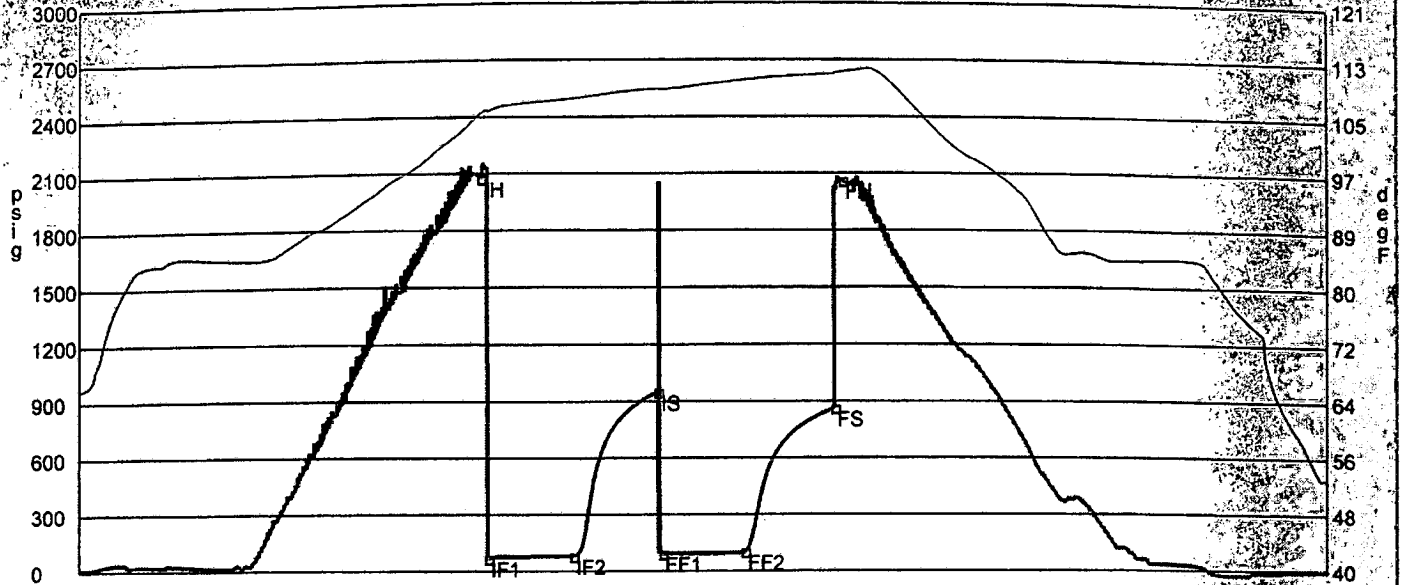
Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **w1023**
 Mid Recorder #
 Bott Recorder # **w1022**

Mileage **0** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **2:30 PM**
 Tool Picked Up **3:15 PM**
 Tool Layed Dwn **9:40 PM**

Elevation **2395.00** Kelley Bushings **2405.00**
 Start Date/Time **4/7/2012 3:04 PM**
 End Date/Time **4/7/2012 10:17 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
15	Clean oil	0% 0ft	100% 15ft	0% 0ft	0% 0ft
105	Oil cut mud	0% 0ft	13% 13.6ft	0% 0ft	87% 91.4ft
DST Fluids		0			



	Date	Time	Pressure	Temp	
IH	4/7/2012 5:22:10 PM	2.302778	2074.415	105.365	Initial Hydro-static
IF1	4/7/2012 5:24:30 PM	2.341667	69.761	105.712	Initial Flow (1)
IF2	4/7/2012 5:54:30 PM	2.841667	81.508	107.391	Initial Flow (2)
IS	4/7/2012 6:24:10 PM	3.336111	949.98	108.774	Initial Shut-In
FF1	4/7/2012 6:25:30 PM	3.358333	93.025	108.672	Final Flow (1)
FF2	4/7/2012 6:54:10 PM	3.836111	101.897	110.024	Final Flow (2)
FS	4/7/2012 7:25:40 PM	4.361111	863.32	110.918	Final Shut-In
FH	4/7/2012 7:28:30 PM	4.408333	2061.042	111.207	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke