

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 7329
Name: John M. Woody dba Doodlebug Oil Co.
Address 1: 317 S. Forest St.
Address 2: _____
City: Douglass State: KS Zip: 67039 + _____
Contact Person: John M. Woody
Phone: (316) 371-9088
CONTRACTOR: License # 30567
Name: RK "Bud" Sifers
Wellsite Geologist: William L. Jackson
Purchaser: N/A

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SLOW
☐ Gas ☒ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
- ☐ Plug Back: _____ Plug Back Total Depth _____
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

8/11/11 9/7/11 9/7/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035-24,418 - 00 - 00
Spot Description: _____
SE SE SW Sec. 33 Twp. 33 S. R. 8 ☒ East ☐ West
330 Feet from ☐ North / ☒ South Line of Section
3,300 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Cowley
Lease Name: Kennedy Well #: 1
Field Name: N/A
Producing Formation: N/A
Elevation: Ground: 1023.9 Kelly Bushing: 1033.9
Total Depth: 2380 Plug Back Total Depth: 500
Amount of Surface Pipe Set and Cemented at: 456 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: N/A ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: N/A

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

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KANSAS CORPORATION COMMISSION

JUL 25 2012

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Woody
Title: Owner Date: 7/25/12

KCC Office Use ONLY

- ☐ Letter of Confidentiality Received
Date: _____
☐ Confidential Release Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Operator Name: John M. Woody dba Doodlebug Oil Co. Lease Name: Kennedy Well #: 1
 Sec. 33 Twp. 33 S. R. 8 ☒ East ☐ West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No

Electric Log Submitted Electronically ☐ Yes ☐ No
 (If no, Submit Copy)

List All E. Logs Run:

Dry Hole, no formation.

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SLTf		8.625		457		230	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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 WICHITA, KS

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: ☐ Yes ☐ No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled (Submit ACO-5) ☐ Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ENTERED

TICKET NUMBER 31439
LOCATION Eureka
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT *API#*

APT# 15-035-24418

K3

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
8-13-11	2493	Kennedy #1		33	33	8E	Cowley	
CUSTOMER Doodleburg Oil Co / John Wandy				Rn 6				
MAILING ADDRESS 317 S. Forest					TRUCK #	DRIVER	TRUCK #	DRIVER
CITY					445	Dave		
STATE					515	Chris B.		
ZIP CODE					436	Alan M.		
Dawless KS 62039								

JOB TYPE <u>Surface</u>	HOLE SIZE <u>12 1/4"</u>	HOLE DEPTH <u>455'</u>	CASING SIZE & WEIGHT <u>8 5/8" 23 # NON</u>
CASING DEPTH <u>457'</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT <u>15 #</u>	SLURRY VOL <u>55 bbl</u>	WATER gal/sk <u>6.5</u>	CEMENT LEFT in CASING <u>20'</u>
DISPLACEMENT <u>28 bbl</u>	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Safety meeting- Rig up to 85 1/8" casing. Pump 5 Bbl water ahead. Mixed 230 sks class A cement w/ 3% CaCl2, 2% gel + 1/4" flake/sk @ 15"/gal. Displace w/ 28 Bbl fresh water. Shut casing in w/ good cement returns to surface. Job complete.

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~~JUL 25 2012~~

"Thank You"

~~CONSERVATION DIVISION~~
~~WICHITA, KS~~

[illegible]

Bayin 3737

AUTHORIZATION

TITLE

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 31523
LOCATION Eureka
FOREMAN Rick Leaford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

API # 15-035-24418

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-7-11	2493	Kennedy # 1	33	33	9E	Cowley
CUSTOMER <u>Doodlebug Oil Co. / John Woody</u>			Rig 6			
MAILING ADDRESS <u>317 S. Forest</u>						
CITY <u>Dodge</u>	STATE <u>KS</u>	ZIP CODE <u>67039</u>	TRUCK # <u>520</u>	DRIVER <u>Allen A.</u>	TRUCK # <u>601</u>	DRIVER <u>Chris A.</u>

JOB TYPE P.T.A 0 HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14" SLURRY VOL _____ WATER gal/sk 7.0 CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting - Rig up to drill pipe. Plugging orders as follows:

50 sks @ 500'
25 sks @ 60'

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	975.00	975.00
5406	20	MILEAGE	4.00	280.00
1131	25 sks	60/40 Pz mix cement	11.95	896.25
1118B	260 gal	4% gal	.20	52.00
5407	3.00	ton mileage bulk trk	m/c	330.00
Total - 2597.24				
- 5% / 29.90				
\$ 2467.34				
Check # 3313				
Subtotal				2533.25
SALES TAX 6.8%				64.49
ESTIMATED TOTAL				2597.74

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KANSAS CORPORATION COMMISSION
JUL 25 2012
CONSERVATION DIVISION
WICHITA, KS

Rev 01/97

AUTHORIZATION

John Woody

2441081

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.