KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1086365

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047
Name: Ron-Bob Oil LLC
Address 1: 1607 Main St.
Address 2:
City: NEOSHO FALLS State: KS Zip: 66758 + ____
Contact Person: Robert Chriestenson
Phone: (620) 365-0919
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: none
Purchaser:

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [ ] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [x] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: ____ Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

4/27/2012	5/2/2012	5/2/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28123-00-00
Spot Description:
NW - NE - SW - SE Sec. 24 Twp. 23 S. R. 16 [x] East [ ] West
1010 Feet from [ ] North / [x] South Line of Section
1860 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Woodson
Lease Name: Remlinger/Gleue Well #: S60-18
Field Name: Neosho Falls-Leroy
Producing Formation: squirrel
Elevation: Ground: 978 Kelly Bushing: 983
Total Depth: 1010 Plug Back Total Depth: ____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: ____ Feet
If Alternate II completion, cement circulated from: 1001
feet depth to: 0 w/ 109 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 45 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Ron-Bob Oil LLC
Lease Name: Nelson License #: 34047
Quarter NE Sec. 3 Twp. 24 S. R. 17 [x] East [ ] West
County: Woodson Permit #: D28898

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] Letter of Confidentiality Received
  Date: ____
- [ ] Confidential Release Date: ____
- [ ] Wireline Log Received
- [ ] Geologist Report Received
- [x] UIC Distribution

ALT [ ] I [x] II [ ] III Approved by: Deanna Garrison Date: 08/03/2012

Side Two

1086365

Operator Name: Ron-Bob Oil LLC Lease Name: Remlinger/Gleue Well #: S60-18

Sec. 24 Twp. 23 S. R. 16 ☑ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No

Electric Log Submitted Electronically ☐ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
squirrel		

CASING RECORD ☐ New ☑ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	7	17	40	Portland	10	
production	5.875	2.875	6.5	1001	Quick Set	109	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2	956-966		

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Hodown Drilling

Yates Center, KS

Lease Name: Remlinger/Gleue	Spud Date: 4-27-2012	Surface Pipe Size: 7"	Depth: 40'	T.D. 1010
Operator: Ron-Bob Oil	Well # S60-18	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_4	soil			
4_19	clay sand			
19_30	sandy gravel			
30_99	shale			
99_163	lime			
163_265	shale			
265_279	lime			
279_290	shale			
290_298	lime			
298_308	shale			
308_376	lime			
376_398	shale			
398_402	lime			
402_437	shale			
437_501	lime			
501_504	shale			
504_505	lime			
505_512	shale			
512_527	lime			
527_534	shale			
534_558	lime			
558_564	shale			
564_573	lime			
573_720	shale			
720_725	lime			
725_742	shale			
742_755	lime			
755_812	shale			
812_814	lime			
814_822	shale			
822_829	lime			
829_847	shale			
847_851	lime			
851_863	shale			
863_872	lime			
872_892	shale			
892_897	lime			
897_899	shale			
899_902	lime			
902_908	shale			
908_911	lime			
911_943	shale			
943_944	lime			
944_946	shale			
946_948	some sand odor			
948_952	broken free oil			
952_963	good free oil			
963_967	some oil			
967_1006	sandy shale			
1006_1008	lime			
1008_1010	shale			
1010	TD			

Hurricane Services, Inc.
3613 A Y Road
Madison, KS 66860
Office # 620-437-2661
Brad Cell # 620-437-6765

Ticket Number 100078
Location Madison
Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5-2-12		S-60 #18		Woodson
Customer: Ron & Bob Oil		Mailing Address	City State Zip	

Job Type: Longstring

			Truck #	Driver
			201	Kelly
Hole Size: 5 7/8"	Casing Size:	Displacement: 5.8 Bbls	202	Jerry
Hole Depth:	Casing Weight:	Displacement PSI: 550 PSI	102	Danny
Bridge Plug:	Tubing: 2 7/8" @ 1001'	Cement Left in Casing: 0	105	Cody
Packer:	PBTD: 1001'			Rodger

Quantity Or Units	Description of Servcies or Product		
		Pump charge	790.00
30	Mileage	$3.25/Mile	97.50
109 SACKS	Quick Set cement	17.25	1,880.25
200 lbs.	Gel > Flush Ahead	.30	60.00
3 Hrs.	water Truck	84.00	252.00
3½ Hrs.	water Truck	84.00	294.00
6.15 Tons	Bulk Truck > minimum charge	$1.15/Mile	250.00
2	Plugs 2 7/8" Top Rubber	25.00	50.00
		Subtotal	3,673.75
		Sales Tax	145.29
		Estimated Total	3819.04

Remarks: Rig up to 2 7/8" Tubing, Break circulation with Fresh water, 10 Bbl. Gel Flush, Circulated Gel around To Condition Hole, Mixed 109 sks. Quick Set cement. Shut down - wash out Pump & Lines. Release 2- Plugs - Displaced Plugs with 5 3/4 Bbls water, Final Pumping @ 550 PSI Bumped Plugs To 1100 PSI - Close Tubing in with 1100 PSI Good cement returns with 6 Bbl. slurry

"Thank You"

Witnessed by Bob
Customer Signature

(Rev. 1-2011)

Invoice

MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES
P. O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128

Date	Invoice #
5/21/2012	26502

Bill To	Ship To
RON-BOB OIL, LLC 1607 MAIN NEOSHO FALLS, KS 66758	REMLINGER/GLEUE #S60-18 WOODSON CO, KS

Customer Order No.	Terms
B CHRIESTENSON	B CHRIESTE...

Qty	Description	Amount
21	2" DML RTG 180° PHASE TWO (2) PERFORATIONS PER FOOT MINIMUM CHARGE -- TEN (10) PERFORATIONS ELEVEN (11) ADDIITONAL PERFORATIONS @ $21.00 EA	 700.00 231.00
1	CASING MECHANICAL INTEGRITY TEST FOR THE STATE OF KANSAS	100.00
	PERFORATED AT: 956.0 TO 966.0	

Net Due Upon Receipt	Late Charge of 1 - 1/2 % per Month on Accounts over 30 Days	**Total**	$1,031.00

Pd
6-6-12