

KANSAS CORPORATION COMMISSION 1086372
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 34047
Name: Ron-Bob Oil LLC
Address 1: 1607 Main St.
Address 2: _____
City: NEOSHO FALLS State: KS Zip: 66758 + _____
Contact Person: Robert Christenson
Phone: (620) 365-0919
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: none
Purchaser: _____

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☒ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: _____ Plug Back Total Depth
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

5/8/2012	5/9/2012	5/9/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28134-00-00

Spot Description:

SE SE NW SE Sec. 24 Twp. 23 S. R. 16 ☒ East ☐ West
1340 Feet from ☐ North / ☒ South Line of Section
1525 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Woodson

Lease Name: Remlinger/Gleue Well #: S60-22

Field Name: Neosho Falls-Leroy

Producing Formation: squirrel

Elevation: Ground: 978 Kelly Bushing: 983

Total Depth: 1010 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 44 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1000

feet depth to: 0 w/ 109 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 45 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Ron-bob Oil LLC

Lease Name: Nelson License #: 34047

Quarter NE Sec. 3 Twp. 24 S. R. 17 ☒ East ☐ West

County: Woodson Permit #: D28898

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received
Date: _____
☐ Confidential Release Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☒ UIC Distribution
ALT ☐ I ☒ II ☐ III Approved by: Deanna Garrison Date: 08/03/2012



1086372

Operator Name: Ron-Bob Oil LLC Lease Name: Remlinger/Gleue Well #: S60-22
 Sec. 24 Twp. 23 S. R. 16 ☒ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No

Electric Log Submitted Electronically ☐ Yes ☐ No
 (If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
 squirrel

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	7	17	44	Portland	10	
production	5.875	2.875	6.5	1000	Quick Set	109	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	956 - 966		

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method:
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
 (Submit ACO-5) (Submit ACO-4)
☐ Other (Specify) _____

PRODUCTION INTERVAL:

Hodown Drilling

Yates Center, KS

Lease Name: Remlinger/Gleue	Spud Date: 5-8-2012	Surface Pipe Size: 7"	Depth: 44'6"	T.D. 1010
Operator: Ron-Bob Oil	Well # S60-22	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_4	soil			
4_10	clay			
10_28	sand gravel			
28_98	shale			
98_161	lime			
161_204	shale			
204_271	lime			
271_283	shale			
283_293	lime			
293_304	shale			
304_373	lime			
373_403	shale			
403_405	lime			
405_439	shale			
439_528	lime			
528_534	shale			
534_550	lime			
550_558	shale			
558_578	lime			
578_726	shale			
726_731	lime			
731_850	shale			
850_890	lime			
890_896	shale			
896_898	lime			
898_934	shale			
934_936	lime			
936_947	shale			
947_948	lime			
948_950	dark sand odor			
950_953	broken sand, free oil			
953_967	good oil sand			
967_1010	shale			
1010 TD				

Hurricane Services, Inc.
3613 A Y Road
Madison, KS 66860
Office # 620-437-2661
Brad Cell # 620-437-6765

Ticket Number 100082
Location Madison
Foreman Brad Butcher

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
5-9-12		S-60 # 22		Woodson
Customer Ron & Bob Oil		Mailing Address	City State	Zip

Job Type: <u>Long String</u>	Truck #	Driver
Hole Size: <u>5 7/8"</u>	<u>201</u>	<u>Kelly</u>
Hole Depth: <u>1011'</u>	<u>202</u>	<u>Jeffy</u>
Bridge Plug:	<u>106</u>	<u>Jesus</u>
Packer:	<u>144 & 152</u>	<u>Cody</u>
Casing Size:		
Casing Weight:		
Tubing: <u>2 7/8" - 1000'</u>		
PBTD:		

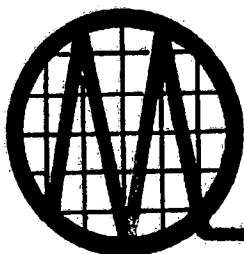
Quantity Or Units	Description of Services or Product	Pump charge	
0	Mileage Trk. on location	\$3.25/Mile	<u>790.00</u>
			<u>N/C</u>
<u>109</u> SACKS	<u>Quick Set cement</u>	<u>17.25</u>	<u>1880.25</u>
<u>200</u> lbs.	<u>Gel > Flush Ahead</u>	<u>.30</u>	<u>60.00</u>
<u>2 1/2</u> Hrs.	<u>water Truck</u>	<u>84.00</u>	<u>210.00</u>
<u>3 1/2</u> Hrs.	<u>water Truck</u>	<u>84.00</u>	<u>294.00</u>
<u>6.15</u> Tons	<u>Bulk Truck > minimum charge</u>	<u>\$1.15/Mile</u>	<u>250.00</u>
<u>2</u>	<u>Plugs 2 7/8" Top Rubber</u>	<u>25.00</u>	<u>50.00</u>
		Subtotal	<u>3534.25</u>
		Sales Tax	<u>145.29</u>
		Estimated Total	<u>3679.54</u>

Remarks: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 10 Blk Gel Flush, circulated Gel around to condition hole.
Mixed 109 sks. Quick Set cement. Shut down - washout Pump Lines - Release 2-Plugs
Displaced Plugs with 5 3/4 Blk water. Final Pumping at 600 PSI
Bumped Plugs To 1200 PSI - close Tubing to with 1200 PSI
Good cement returns with Gel Slurry

"Thank You"

Witnessed by Bob

Customer Signature

**MIDWEST SURVEYS**

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128

Invoice

Date	Invoice #
5/21/2012	26510

Bill To
RON-BOB OIL, LLC 1607 MAIN NEOSHO FALLS, KS 66758

Ship To
REMLINGER/GLEUE #S60-22 WOODSON CO, KS

Customer Order No.	Terms
B CHRIESTENSON	B CHRIESTE...

Qty	Description	Amount
21	2" DML RTG 180° PHASE TWO (2) PERFORATIONS PER FOOT MINIMUM CHARGE -- TEN (10) PERFORATIONS ELEVEN (11) ADDITIONAL PERFORATIONS @ \$21.00 EA	700.00 231.00
1	CASING MECHANICAL INTEGRITY TEST FOR THE STATE OF KANSAS PERFORATED AT: 956.0 TO 966.0	100.00
Net Due Upon Receipt		Total \$1,031.00
Late Charge of 1 - 1/2 % per Month on Accounts over 30 Days		

Pd
6-6-12