



KANSAS CORPORATION COMMISSION 1086283  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34047  
Name: Ron-Bob Oil LLC  
Address 1: 1607 Main St.  
Address 2: \_\_\_\_\_  
City: NEOSHO FALLS State: KS Zip: 66758 + \_\_\_\_\_  
Contact Person: Robert Christenson  
Phone: ( 620 ) 365-0919  
CONTRACTOR: License # 33900  
Name: Leis, Steven A.  
Wellsite Geologist: none  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>4/19/2012</u>	<u>4/20/2012</u>	<u>4/20/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28111-00-00  
Spot Description: \_\_\_\_\_  
NE SE SW SE Sec. 24 Twp. 23 S. R. 16  East  West  
645 Feet from  North /  South Line of Section  
1540 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Woodson  
Lease Name: Remlingler/Gleue Well #: S60-14  
Field Name: \_\_\_\_\_  
Producing Formation: Squirrel  
Elevation: Ground: 975 Kelly Bushing: 980  
Total Depth: 1010 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 45 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1003  
feet depth to: 0 w/ 107 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 45 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite:  
Operator Name: Ron-Bob Oil LLC  
Lease Name: Nelson License #: 34047  
Quarter NE Sec. 3 Twp. 24 S. R. 17  East  West  
County: Woodson Permit #: D28898

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 08/03/2012



1086283

Operator Name: Ron-Bob Oil LLC Lease Name: Remlinger/Gleue Well #: S60-14  
 Sec. 24 Twp. 23 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum squirrel
---	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	7	17	45	Portland	10	
production	5.875	2.875	6.5	1003	Quick Set	107	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	948 - 958		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Lease Name: Remlinger/Gleue	Spud Date: 4-19-2012	Surface Pipe Size: 7"	Depth: 45'	T.D. 1010
Operator: Ron Bob	Well # S60-14	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_6	soil			
6_28	sand gravel			
28_95	shale			
95_104	lime			
104_106	shale			
106_114	lime			
114_260	shale			
260_274	lime			
274_283	shale			
283_298	lime			
298_305	shale			
305_373	lime			
373_394	shale			
394_401	lime			
401_425	shale			
425_489	lime			
489_495	shale			
495_526	lime			
526_533	shale			
533_550	lime			
550_687	shale			
687_690	lime			
690_715	shale			
715_721	lime			
721_738	shale			
738_750	lime			
750_819	shale			
819_829	lime			
829_846	shale			
846_852	lime			
852_888	shale			
888_893	lime			
893_903	shale			
903_906	lime			
906_940	shale			
940_941	1st cap			
941_944	shale			
944_945	2nd cap			
945_948	some sand free oil			
948_951	good free oil			
951_954	oil sand			
954_957	sand odor			
957_961	sand			
961_965	badly broken sand			
965_1010	shale			

1010 TD

Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 Office # 620-437-2661  
 Brad Cell # 620-437-6765

Ticket Number 100072  
 Location Madison  
 Foreman Brad Butler / Zack Hansen

**Cement Service ticket**

Date	Customer #	Well Name & Number	Sec./Township/Range	County
4-20-12		S-60 # 14		Woodson
Customer Ron & Bob		Mailing Address	City	State Zip

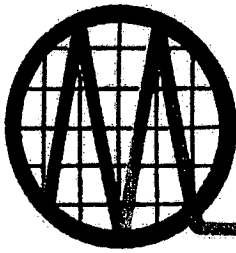
Job Type:	Truck #	Driver
Longstring	201	Clayton
Hole Size: 5 7/8"	202	Jerry
Hole Depth:	104	Denny
Bridge Plug:	105	Jesus
Packer:		Joe S.

Quantity Or Units	Description of Services or Product	Pump charge	
30	Mileage	\$3.25/Mile	790.00
107 SACKS	Quick Set cement	17.25	1845.75
200 lbs.	Gel > Flush Ahead	.30	60.00
3 Hrs.	water Truck	84.00	252.00
3 Hrs.	water Truck	84.00	252.00
6.15 Tons	Bulk Truck > minimum charge	\$1.15/Mile	250.00
2	Plugs 2 7/8" Top Rubber	25.00	50.00
		Subtotal	3597.25
		Sales Tax	142.77
		Estimated Total	3740.02

Remarks: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 10 Bbl. Gel Flush, circulate Gel around to condition hole. Mixed 107 Sks Quick Set cement, shut down - wash out Pump lines. Release 2-Plugs > Displaced Plugs with 5 3/4 Bbls water. Final Pumping @ 550 PSI. Bumped Plugs to 1100 PSI - close tubing w/ 1100 PSI. Good cement returns w/ 5 1/2 Bbl. slurry.

Thank you

witnessed by Bob  
 Customer Signature



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES  
 P. O. Box 68 • Osawatomie, KS 66064  
 Phone 913-755-2128

## Invoice

Date	Invoice #
5/21/2012	26505

Bill To
RON-BOB OIL, LLC 1607 MAIN NEOSHO FALLS, KS 66758

Ship To
REMLINGER/GLEUE #S60-14 WOODSON CO, KS

Customer Order No.	Terms
B CHRIESTENSON	B CHRIESTE...

Qty	Description	Amount
21	2" DML RTG 180° PHASE TWO (2) PERFORATIONS PER FOOT MINIMUM CHARGE -- TEN (10) PERFORATIONS ELEVEN (11) ADDITIONAL PERFORATIONS @ \$21.00 EA	700.00 231.00
1	CASING MECHANICAL INTEGRITY TEST FOR THE STATE OF KANSAS  PERFORATED AT: 948.0 TO 958.0	100.00
Net Due Upon Receipt		Late Charge of 1 - 1/2 % per Month on Accounts over 30 Days
		<b>Total</b> \$1,031.00

*DD  
6-6-12*