



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058

Name: American Warrior, Inc.

Address 1: 3118 Cummings Rd

Address 2: PO BOX 399

City: GARDEN CITY State: KS Zip: 67846

Contact Person: Joe Smith

Phone: (620) 275-2963

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc.

Wellsite Geologist: Harley Sayles

Purchaser: Great Plans Markrting, LP.

Designate Type of Completion:

- Checkboxes for completion types: New Well, Re-Entry, Workover, Oil, Gas, OG, CM, Cathodic, etc.

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Checkboxes for completion methods: Deepening, Re-perf., Conv. to ENHR, Conv. to SWD, Conv. to GSW, Plug Back, Commingled, Dual Completion, SWD, ENHR, GSW.

05/26/2012 06/01/2012 07/12/2012
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-083-21785-00-00

Spot Description:

E2 SE SE NE Sec. 8 Twp. 23 S. R. 22 East West
2310 Feet from North / South Line of Section
223 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- Checkboxes for corner types: NE, NW, SE, SW

County: Hodgeman

Lease Name: H & S Well #: 1-8

Field Name:

Producing Formation: Mississippian

Elevation: Ground: 2255 Kelly Bushing: 2270

Total Depth: 4523 Plug Back Total Depth: 4518

Amount of Surface Pipe Set and Cemented at: 1030 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 15000 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Checkboxes for office use: Letter of Confidentiality Received, Confidential Release Date, Wireline Log Received, Geologist Report Received, UIC Distribution, ALT I II III Approved by: Deanna Garrison Date: 08/03/2012



1087345

Operator Name: American Warrior, Inc. Lease Name: H & S Well #: 1-8
 Sec. 8 Twp. 23 S. R. 22 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run: Dual Induction Micro Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	1030	60/40 Class A	550	
Production	7.875	5.50	15.5	4518	EA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4498 to 4506'	250gal 20% CHMCA	

TUBING RECORD: Size: <u>2.375</u> Set At: <u>4511</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>07/20/2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>24</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u> Gas-Oil Ratio <u>36</u> Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4498 to 4506</u>
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	H & S 1-8
Doc ID	1087345

Tops

Name	Top	Depth
Anhy	1374'	+896
B/Anhy	1410'	+860
Heebner	3826'	-1556
Lansing	3887'	-1617
Stark	4142'	-1872
B/KC	4243'	-1973
Marmaton	4266'	-1996
Ft.Scott	4417'	-2147
Mississippian	4491'	-2221



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

CEMENTING LOG

STAGE NO.

Date 5-27-12 District Great Falls Ticket No. 53544
 Company American Warrior Rig Duke 9
 Lease H 2 2 Well No. 1-4
 County Hodgeman State KS
 Location Marion, KS 390th Field _____
1/2 West 40th side

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediat Production Liner
 Size 8 5/8 Type New Weight 245 Collar 8rd

CEMENT DATA:
 Spacer Type: Fresh water
 Amt. 5 Skys Yield _____ ft³/sk Density 8.34 PPG

LEAD: Pump Time _____ hrs. Type 60/40 1690
gel 3% cc 1/4 slasol Excess _____
 Amt. 350 Skys Yield 1.9 ft³/sk Density 17.5 PPG
 TAIL: Pump Time _____ hrs. Type C/250 A
3% cc 2% gel Excess _____
 Amt. 200 Skys Yield 1.44 ft³/sk Density 15.2 PPG
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Casing Depths: Top KS Bottom 1017.18

Pump Trucks Used John Deere
 Bulk Equip. 452-241 (Fuel tank)
378 (Water tank)

Drill Pipe: Size 4 1/2 Weight 16.6 Collars XH
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top Subbar Btm. _____
 Stage Collars _____
 Special Equip. 8 5/8 Saddle Plate
 Disp. Fluid Type Fresh H₂O Amt. _____ Bbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

CAPACITY FACTORS:

Casing:	Bbls/Lin. ft.	<u>.0639</u>	Lin. ft./Bbl.	<u>15.70</u>
Open Holes:	Bbls/Lin. ft.	<u>.1458</u>	Lin. ft./Bbl.	<u>6.88</u>
Drill Pipe:	Bbls/Lin. ft.	<u>.0142</u>	Lin. ft./Bbl.	<u>70.72</u>
Annulus:	Bbls/Lin. ft.	<u>.0735</u>	Lin. ft./Bbl.	<u>13.60</u>
Perforations:	From _____ ft. to _____ ft.	Amt. _____		

COMPANY REPRESENTATIVE _____

CEMENTER Greg R

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						On location - Rig up
						hold 37 defly mixing
						Run 8 5/8" casing
						press circulation with sig annul
				10.00		Hook up cement pump, 10 bbl spacer
			128.44	118.44		Mix lead cement 60/40 6% gel
			178.66	50.22		3% cc 1/4 slasol
						Mix tail cement, Class A
						3% cc 2% gel
			141.15	62.49		Stop - Switch valves - release plug
						Displace with 62.49 BBL
						Freshwater
						Shut in
						Rig down
						Plug down @ 1:30pm



CHARGE TO: American Walker
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No 21760

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Hays, KS</u>	WELL/PROJECT NO. <u>1-8</u>	LEASE <u>1/05</u>	COUNTY/PARISH <u>Hodgeman</u>	STATE <u>Ks</u>	CITY	DATE <u>6-2-12</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Duke Rig #9</u>	RIG NAME/NO. <u>U</u>	SHIPPED VIA <u>CLT</u>	DELIVERED TO <u>Loc</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cont. 5 1/2" Prod. Cig.</u>	WELL PERMIT NO.	WELL LOCATION <u>Sec 8-285-22W</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #110	40	mil			6.00	240.00	
578		1			Pump Service	1	ea			1500.00	1500.00	
405		1			Formation Pocket Shoe	1	ea	5 1/2	in	1400.00	1400.00	
406		1			Latch down Plug + Baffle	1	ea			250.00	250.00	
402		1			Centralizers	9	ea			70.00	630.00	
403		1			Car Basket	1	ea			250.00	250.00	
281		1			Mud Flush	500	gal			1.25	625.00	
221		1			KCL	2	gal			25.00	50.00	
290		1			D-Air	2	gal			35.00	70.00	
Sec Continuation												
											page 1	5015.00
											page 2	3968.04
											Sub	8983.04

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED: _____ TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	8,983.04
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	9470.09

Hodgeman TAX 7.45% 486.25

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 21760

CUSTOMER *American Walnut* WELL *H/S 11-8* DATE *6-2-12* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	UM	QTY.	UM			
325		1				Standard Cement	175	SK			13.50	2,362.50	
284		1				Calseal	8	SK			35.00	280.00	
283		1				Salt	947	SK			20.00	18,940.00	
285		1				CFR-1	83	SK			4.00	332.00	
276		1				Florele	44	SK			2.00	88.00	
581		1				SERVICE CHARGE					2.00	350.00	
583		1				CLEANAGE CHARGE					1.00	366.94	
						TOTAL WEIGHT							
						LOADED MILES							
						CUBIC FEET							
						TON MILES							

CONTINUATION TOTAL 3,968.84

JOB LOG

SWIFT Services, Inc.

DATE 6-2-12 PAGE NO.

CUSTOMER American Warrior WELL NO. 1-8 LEASE H+S JOB TYPE Long String TICKET NO. 21760

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							On Loc.
	0910							Start in with 5 1/2" 15.5 csg. PKR shoe 4514' TO 4520' Latched down Baffle 4493' Cen. #1, 2, 3, 4, 5, 6, 7, 8, 9 Cen. Basket #2
	11:15							Tag Bottom Pickup 6' Circulate WOC.
	1250							Drop Ball
						1100		Set PKR shoe
			12					Pump 500gal Mud Flush
			20					20 ^{min} KCL Flush
	13:15	5						Plug M. H. 200's R. H. 200's MIX 1.25% EA-2
			30					Finish mixing wash out pump & line.
	13:25	7						Displ. latched down plug
	13:45		107			1500		Plug down 1500 psi holding Release dried up wash & back up track
	1415							Job Complete

Handwritten signature

Blair Jeff Isaac

Geological Report

**American Warrior Inc.
H & S #1-8
2310' FNL & 223' FEL
Sec. 8 T23s R22w
Hodgeman County, Kansas**



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
H& S #1-8
2310' FNL & 223' FEL
Sec: 8 T23s R22w
Hodgeman County, Kansas
API # 15-083-21782-0000

Drilling Contractor: Duke Drilling Co. Rig #9

Geologist: Harley Sayles

Spud Date: May 26, 2012

Completion Date: June 1, 2012

Elevation: 2257' Ground Level
2270' Kelly Bushing

Directions: Hanston KS, 4 mi Southwest on Hwy 156 to 225
Rd, then 1.4 mi South to L Rd, then 1 mi East on L
Rd, then South 0.5 mi into location

Casing: 24# 8 5/8" surface casing @ 1030, 15.5# 5 1/2" @
4518

Samples: 10' wet and dry, 3750' to RTD

Drilling Time: 3700' to RTD

Electric Logs: Dual Induction, Microresistivity, Dual
Compensated Porosity

Drillstem Tests: One, "Chris Staats"

Problems: None

Remarks: None

Formation Tops

American Warrior, Inc.	
H & S #1-8	
Sec. 8 T23s R22w	
2310' FNL & 223' FEL	
Formation	
Anhydrite	1374', +896
Base	1410', +860
Heebner	3826', -1556
Lansing	3887', -1617
Stark	4142', -1872
BKc	4243', -1973
Marmaton	4266', -1996
Pawnee	4352', -2082
Fort Scott	4417', -2147
Cherokee	4442', -2172
Mississippian	4491', -2221
Osage	4518', -2248
LTD	4523', -2253

Sample Zone Descriptions

Warsaw	(4491', -2221)	Covered in DST #1 & #2
		Dolo- Light gray to cream to tan, fine sucrosic crystalline, poor vuggy porosity, fair to very good inter-crystalline porosity, good odor, good show of free oil, bright yellow florescence, partial to complete saturation and stain, dense to very friable
Osage	(4518', -2248):	not tested
		A-Dolo- Cream to off white, fine to sub crystalline, good intercrystalline porosity, mostly chert in sample, white to opaque, fresh, very slight show of free oil, no odor, mostly barren
Fort Scott	(4417', -2147):	not tested
		Ls- Cream to tan, fine to sub crystalline, good intercrystalline porosity, no odor, no florescence, chert, fresh, white, barren, no show of free oil

Drill Stem Tests
Trilobite Testing Inc.
"Chris Staats"

DST #1 **Mississippian Warsaw**

Interval (4489' - 4504') Anchor Length 15'

IHP - 2176 #
 FHP - 2173 #
 BHT - 110 °F

Recovery: 310' Mud, packer failure

DST #2 **Mississippian Warsaw**

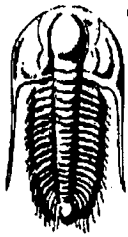
Interval (4457' - 4504') Anchor Length 47'

IHP	- 2136 #	
IFP	- 45" - Built to 8"	45-138 #
ISIP	- 45" - Surface blow back	1304 #
FFP	- 45" - B.O.B. 40 min	143-159 #
FSIP	- 45" - Surface blow back	1228 #
FHP	- 2131 #	
BHT	- 124 °F	

Recovery: 435' GIP
 310' GOCM (15% Gas, 35% Oil, 50% Mud)

Structural Comparison

	American Warrior, Inc. H & S #1-8 Sec. 8 T23s R22w 2310' FNL & 223' FEL		American Warrior, Inc. Housman-Sebes #1-8 Sec. 8 T23s R22w 2519' FNL & 1199' FEL		American Warrior, Inc. Schliffke Twin #1-9 Sec. 9 T23s R22w 1005' FNL & 820' FWL	
Formation						
Anhydrite	1374', +896		1373', +891	(+5)	1355', +889	(+7)
Base	1410', +860		1412', +852	(+8)	1390', +854	(+6)
Heebner	3826', -1556		3816', -1552	(-4)	3795', -1551	(-5)
Lansing	3887', -1617		3880', -1616	(-1)	3853', -1609	(-8)
Stark	4142', -1872		4138', -1874	(+2)	4113', -1869	(-3)
BKc	4243', -1973		4240', -1976	(+3)	4222', -1978	(+5)
Marmaton	4266', -1996		4261', -1997	(+1)	4240', -1996	flat
Pawnee	4352', -2082		4344', -2080	(-2)	4330', -2086	(+4)
Fort Scott	4417', -2147		4410', -2146	(-1)	4395', -2151	(+4)
Cherokee	4442', -2172		4435', -2171	(-1)	4419', -2175	(+3)
Mississippian	4491', -2221		4488', -2224	(-3)	4466', -2222	(+1)
Osage	4518', -2248		4516', -2252	(-4)	4494', -2250	(+2)
LTD	4523', -2253					



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior INC

8-23s-22w

3118 Cummings RD
 PO Box 399
 Gardencity KS 67846
 ATTN: Cecil Obrate/ Harley

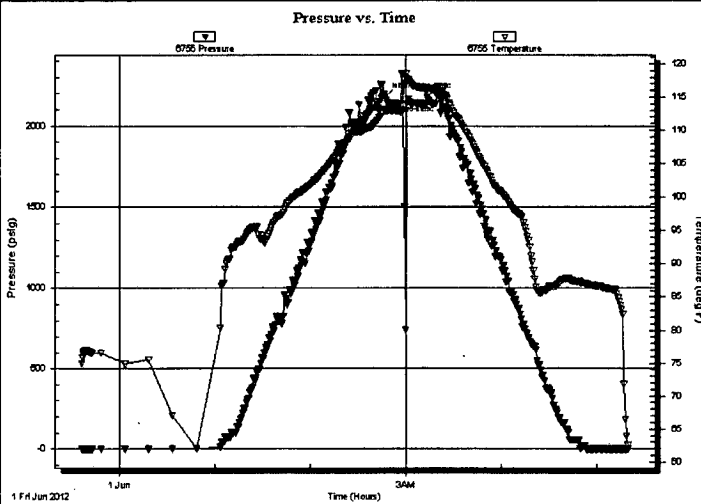
H+S #1-8
 Job Ticket: 47750 **DST#: 1**
 Test Start: 2012.05.31 @ 23:16:30

GENERAL INFORMATION:

Formation: **Miss-Warsaw**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:00:00
 Time Test Ended: 04:59:30
 Interval: **4489.00 ft (KB) To 4504.00 ft (KB) (TVD)**
 Total Depth: 4504.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Chris Staats
 Unit No: 47
 Reference Elevations: 2270.00 ft (KB)
 2257.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 6755 Inside
 Press@RunDepth: psig @ 4490.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.05.31 End Date: 2012.06.01 Last Calib.: 2012.06.01
 Start Time: 23:36:35 End Time: 05:19:29 Time On Btm: 2012.06.01 @ 02:47:00
 Time Off Btm: 2012.06.01 @ 03:21:45

TEST COMMENT: MISS RUN PACKER FAILED



PRESSURE SUMMARY

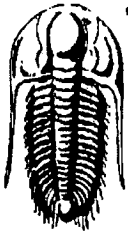
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2176.23	113.03	Initial Hydro-static
35	2173.30	115.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	MUD	2.64

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior INC

8-23s-22w

3118 Cummings RD
PO Box 399
Gardencity KS 67846

H+S #1-8

Job Ticket: 47750

DST#: 1

ATTN: Cecil Obrate/ Harley

Test Start: 2012.05.31 @ 23:16:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6800.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
310.00	MUD	2.636

Total Length: 310.00 ft Total Volume: 2.636 bbl

Num Fluid Samples: 0

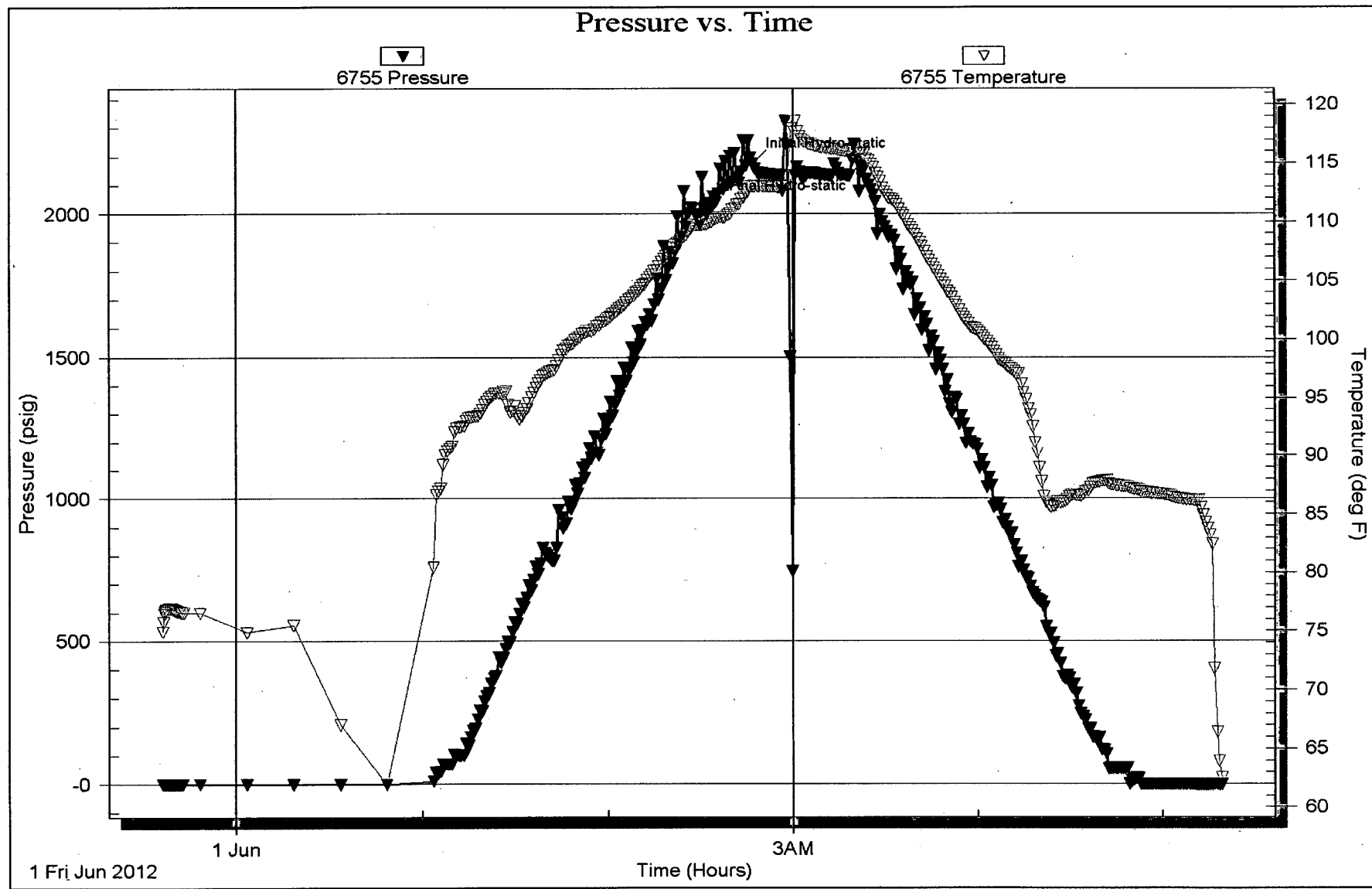
Num Gas Bombs: 0

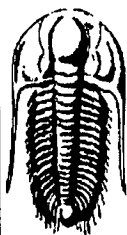
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior INC

8-23s-22w Hodgeman, KS

3118 Cummings RD
PO Box 399
Gardencity KS 67846
ATTN: Cecil Obrate/ Harley

H&S #1-8

Job Ticket: 47551

DST#: 2

Test Start: 2012.06.01 @ 05:26:00

GENERAL INFORMATION:

Formation: **Miss-Warsaw**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:39:15

Time Test Ended: 13:08:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Chris Staats

Unit No: 47

Interval: **4457.00 ft (KB) To 4504.00 ft (KB) (TVD)**

Reference Elevations: 2270.00 ft (KB)

Total Depth: 4504.00 ft (KB) (TVD)

2257.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 6755

Inside

Press@RunDepth: 159.11 psig @ 4458.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.06.01

End Date: 2012.06.01

Last Calib.: 2012.06.01

Start Time: 05:26:05

End Time: 13:08:44

Time On Btm: 2012.06.01 @ 07:36:30

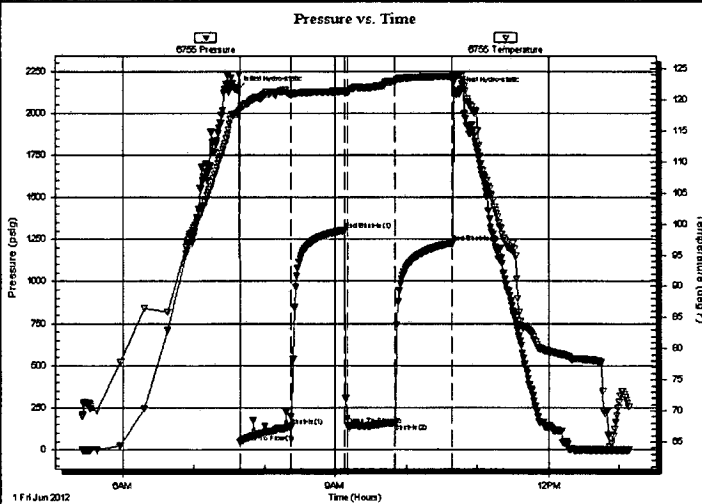
Time Off Btm: 2012.06.01 @ 10:41:15

TEST COMMENT: IF: Strong blow 8"

IS: Weak surface blow back

FF: Strong blow BOB 40 min

FS: Weak surface blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2136.61	117.75	Initial Hydro-static
3	45.19	118.45	Open To Flow (1)
46	138.40	120.82	Shut-In(1)
92	1304.55	121.37	End Shut-In(1)
94	143.54	121.16	Open To Flow (2)
135	159.11	122.95	Shut-In(2)
183	1228.21	123.75	End Shut-In(2)
185	2131.15	124.03	Final Hydro-static

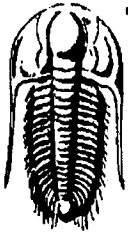
Recovery

Length (ft)	Description	Volume (bbl)
0.00	435' GIP	0.00
310.00	GASSY OIL MUD 15% gas 35% oil 50% r2.64	

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior INC

8-23s-22w Hodgeman, KS

3118 Cummings RD
PO Box 399
Gardencity KS 67846
ATTN: Cecil Obrate/ Harley

H&S #1-8
Job Ticket: 47551 **DST#: 2**
Test Start: 2012.06.01 @ 05:26:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.77 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 6800.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	435' GIP	0.000
310.00	GASSY OIL MUD 15% gas 35% oil 50% mud	2.636

Total Length: 310.00 ft Total Volume: 2.636 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

