

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

JUL 16 2010

Form ACO-1
September 1999
Form Must Be Typed

7/13/12

KCC WICHITA

Operator: License # 3882 **KCC**
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: THOMAS G. FERTAL
Phone: (303) 831-4673
Contractor: Name: VAL ENERGY
License: 5822
Wellsite Geologist: TIM HEDRICK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/20/2010 3/27/10 4/07/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-009-25396-0000
County: BARTON
SE SW NW SE Sec. 35 Twp. 17 S. R. 12 East West
1475 feet from SOUTH Line of Section
2200 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: STEINER-BOGNER Well #: 1-35
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 1888' Kelly Bushing: 1898'
Total Depth: 3550' Plug Back Total Depth: 3519'
Amount of Surface Pipe Set and Cemented at 369 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN: 7-19-10
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

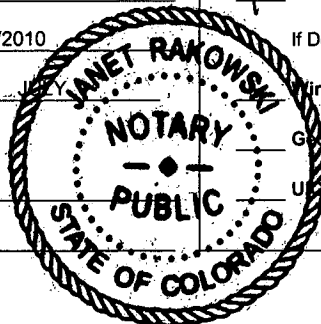
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas G. Fertal

Title: SR. GEOLOGIST Date: 7/13/2010

Subscribed and sworn to before me this 13TH day of 2010

Notary Public: Janet Rakowski
Date Commission Expires: 06/05/2013



KCC Office Use ONLY
 Letter of Confidentiality Attached 7/13/10-7/13/12
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 U _____ Distribution

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: STEINER-BOGNER **JUL 13 2010** # 1-35
 Sec. 35 Twp. 17 S. R. 12 East West County: BARTON **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum TOPEKA 2797' -899' HEEBNER 3042' -1144' DOUGLAS 3074' -1176' LANSING 3167' -1269' ARBUCKLE 3429' -1531' TD 3550'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	369'	CLASS A	200	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3648'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid. Fracture, Shot, Cement, Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4 JSPF	3431'-34', 3438'-41', 3446'-52'	400 gallons 15% ACETIC 3431-3452'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3501'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
4/20/10	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	30	0	5		

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 3431'-3452'
-----------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

1003-AP-501

4/15

Invoice

Date	Invoice #
3/22/2010	2383

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

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P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
200	common	10.50	2,100.00T
4	GEL	17.00	68.00T
7	Calcium	42.00	294.00T
211	handling	2.00	422.00
1	MILEAGE CHARGE	300.00	300.00
1	surface pipes 0-500ft	450.00	450.00
20	pump truck mileage charge	7.00	140.00
492	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-492.00T
262	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-262.00
	LEASE: STEINER-BOGNER WELL #1-35 Barton county Sales Tax	6.30%	124.11

RECEIVED
 MAR 30 2010
 SAMUEL GARY JR.
 & ASSOCIATES, INC.

DRLG COMP W/O LOE
 AFE # _____
 ACCT # 8200-138
 APPROVED BY [Signature]

Thank you for your business. Dave	Total	\$3,144.11
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KCC
JUL 13 2010
CONFIDENTIAL

PAGE 1 of 2	CUST NO 1003682	INVOICE DATE 03/29/2010
INVOICE NUMBER 1718 - 90278377		

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I PO Box: 448
 L RUSSELL
 L KS US 67665
 T
 O ATTN:

J O B S I T E
 LEASE NAME: Steiner-Bogner 1-35
 LOCATION:
 COUNTY: Barton
 STATE: KS
 JOB DESCRIPTION: Cement-New Well Casing/Pi
 JOB CONTACT:

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40165180	20920		Net - 30 days	04/28/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 03/27/2010 to 03/27/2010				
0040165180				
171801658A Cement-New Well Casing/Pi 03/27/2010 CNW-5 1/2" Longstring				
Cement	125.00	EA	5.61	701.25 T
50/50 POZ				
Cement	75.00	EA	6.12	459.00 T
60/40 POZ				
Additives	31.00	EA	1.89	58.50 T
Cello-flake				
Calcium Chloride	210.00	EA	0.54	112.45 T
Calcium Chloride				
Additives	625.00	EA	0.38	239.06 T
Cal-Set				
Additives	104.00	EA	3.83	397.80 T
FLA-322				
Additives	210.00	EA	0.13	26.78 T
Cement Gel				
Additives	1,000.00	EA	0.34	341.70 T
Gilsonite				
Additives	4.00	EA	17.85	71.40 T
CS-1L, KCl Substitute				
Additives	500.00	EA	0.78	390.15 T
Super Flush II				
Cement Float Equipment	1.00	EA	204.00	204.00
Latch Down Plug & Baffle				
Cement Float Equipment	1.00	EA	183.60	183.60
Auto Fill Float Shoe				
Cement Float Equipment	8.00	EA	56.10	448.80
Turbolizer				
Mileage	140.00	MI	3.57	499.80
Heavy Equipment Mileage				
Mileage	595.00	MI	0.82	485.52
Proppant & Bulk Delivery Charges				

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APR 06 2010
SAMUEL GARY JR.
& ASSOCIATES, INC.

RECEIVED
JUL 16 2010
KCC WICHITA

DRLG COMP W/O LOE
 AFE # _____
 ACCT # 8200-138
 APPROVED BY [Signature]



KCC
JUL 13 2010
CONFIDENTIAL

PAGE 2 of 2	CUST NO 1003682	INVOICE DATE 03/29/2010
INVOICE NUMBER 1718 - 90278377		

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I PO Box: 448
 L RUSSELL
 L KS US 67665
 T
 O **ATTN:**

J LEASE NAME Steiner-Bogner 1-35
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40165180	20920		Net - 30 days	04/28/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Mileage	200.00	MI	0.71	142.80
Blending & Mixing Service Charge				
Pickup	70.00	HR	2.17	151.72
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	1,101.60	1,101.60
Depth Charge; 3001'-4000'				
Cementing Head w/Manifold	1.00	EA	127.50	127.50
Plug Container Utilization Charge				
Extra Equipment	1.00	EA	102.00	102.00
Casing Swivel Rental				
Supervisor	1.00	HR	89.25	89.25
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,334.68
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	176.28
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,510.96
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC
JUL 13 2010 1718 1658 A
CONFIDENTIAL

3543149120
FIELD SERVICE TICKET

35-175-12W

DATE _____ TICKET NO. _____

DATE OF JOB: 3-27-10		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Sam Gary Jr. and Associates, Inc.				LEASE: Steiner-Bogner				WELL NO. 1-35	
ADDRESS:				COUNTY: Barton		STATE: Kansas			
CITY:				STATE:		SERVICE CREW: C. Messick; J. Melson; M. Nall			
AUTHORIZED BY:				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19,866	.5						3-26-10	PM	1:00
						ARRIVED AT JOB	3-26-10	PM	5:30
19,959-20,920	.5					START OPERATION	3-26-10	PM	11:00
						FINISH OPERATION	3-26-10	PM	11:30
19,832-21,010	.5					RELEASED	3-27-10	PM	12:05
						MILES FROM STATION TO WELL	70		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 104	50/50 Poz Cement	SK	125	\$	1,375 00
CP 103	60/40 Poz Cement	SK	75	\$	900 00
CC 102	Cellflake	Lb	31	\$	114 70
CC 109	Calcium Chloride	Lb	210	\$	220 50
CC 113	Cal Set	Lb	625	\$	468 75
CC 129	FLA-322	Lb	104	\$	780 00
CC 200	Cement Gel	Lb	210	\$	52 50
CC 201	Gilsonite	Lb	1,000	\$	670 00
C 704	Claymax	Gal	4	\$	140 00
CC 155	Super Flush II	Gal	500	\$	765 00
CF 607	Latch Down Plug and Baffle, 5 1/2"	ea	1	\$	400 00
CF 1251	Auto Fill Float Shoe, 5 1/2"	ea	1	\$	360 00
CF 1651	Turbolizer, 5 1/2"	ea	8	\$	880 00

SUB TOTAL **DLS**

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: *Terrence R. Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC

JUL 13 2010

FIELD SERVICE TICKET
1718 1658 A

CONFIDENTIAL

35-175-12W

DATE _____ TICKET NO. _____

DATE OF JOB: 3-27-10		DISTRICT: Pratt Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Sam Gary Travel Associates, Inc.				LEASE: Steiner-Bogner				WELL NO. 1-35	
ADDRESS:				COUNTY: Barton		STATE: Kansas			
CITY:				STATE:		SERVICE CREW: C. Munnich, T. Nicks, D. Wall			
AUTHORIZED BY:				JOB TYPE: C.N.W. - Logging					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19,866	.5						3-26-10	AM	11:00
19,959-20,920	.5						3-26-10	AM	11:00
19,832-21,010	.5						3-27-10	AM	12:05
						MILES FROM STATION TO WELL: 70			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF 104	50/50 Poz Cement	sh	125	\$ 11.80	1,375.00
CF 103	60/40 Poz Cement	sh	75	\$ 12.00	900.00
CC 102	Cellulose	lb	31	\$ 3.58	111.40
CC 109	Calcium Chloride	lb	210	\$ 1.05	220.50
CC 113	Cal Gel	lb	125	\$ 3.74	468.75
CC 124	FLA 322	lb	104	\$ 7.50	780.00
CC 200	Cement Gel	lb	210	\$ 2.50	525.00
CC 201	Gilsonite	lb	1000	\$ 0.67	670.00
CF 124	Clay Max	Gal	4	\$ 35.00	140.00
CC 155	Super Flush II	Gal	500	\$ 1.53	765.00
CF 107	Latch Down Plug and Bottle 5/2"	ea	1	\$ 400.00	400.00
CF 1251	Auto Fill Flange Spool 5/2"	ea	1	\$ 360.00	360.00
CF 1151	Turbolizer 5/2"	ea	8	\$ 110.00	880.00
SUB TOTAL					DL5

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC
JUL 13 2010

FIELD SERVICE TICKET

1718 ~~1059~~ A
Continuation

35-175-12W

CONFIDENTIAL
DATE

TICKET NO. 1,658

DATE OF JOB 3-27-10		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Sam Gary Jr. and Associates, Inc				LEASE Steiner-Bogner				WELL NO. 1-35	
ADDRESS				COUNTY Barton		STATE Kansas			
CITY		STATE		SERVICE CREW C. Messick: J. Melson: M. Wall					
AUTHORIZED BY				JOB TYPE C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
						ARRIVED AT JOB		AM	PM
						START OPERATION		AM	PM
						FINISH OPERATION		AM	PM
						RELEASED		AM	PM
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 101	Heavy Equipment Mileage	Mi	140	\$	980 00
E 113	Bulk Delivery	tm	595	\$	952 00
E 100	Pickup Mileage	mi	70	\$	297 50
CE 240	Blending and Mixing Service	sh	200	\$	280 00
S003	Service Supervisor	Job	1	\$	175 00
CE 204	Cement Pump: 3,000 Feet To 4,000 Feet	Job	1	\$	2,160 00
CE 504	Plug Container	Job	1	\$	250 00
CE 501	Casing Swivel	Job	1	\$	200 00
RECEIVED					
JUL 16 2010					
KCC WICHITA					

CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 6,334 68
SERVICE & EQUIPMENT	% TAX ON \$	DLS
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>Lawrence R. Messick</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

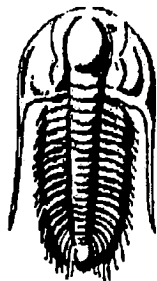
TREATMENT REPORT

Customer Samuel Gary Junior and Associates, Incorporated		Lease No. Steiner - Bogner		Date 3-27-10	
Lease Steiner - Bogner		Well # 1-35			
Field Order # 658	Station Pratt, Kansas	Casing 5 1/2	Depth 15.5	County Barton	State Kansas
Type Job C.N.W. - Longstring			Formation	Legal Description 35-175-12W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 4 1/2	Shots/Ft 25	sacks	Acid 60/40 Poz with 2% Gel	RATE 2.6	PRESS 32	ISIP 52 FLA 322.5 Lb/st. Gilsonite
Depth 3,548 Feet	Depth	From	To 2 Lb./Gal.	Rate 11.49 Gal/s	Max 2.10	FT/stk	5 Min.
Volume 84.4 Bbl.	Volume	From 25 sacks	To 50/50	Poz with 4% Gel	Min 2.6	Calcium Chloride	10 Min. - 322.5 Lb/st. LA-322
Max. Press 1,500 P.S.I.	Max Press	From 5 Lb./st	To 10 Gal set	Rate 2.5 Lb/st. Cellfl	Avg 5	Lb/st. Gilsonite	15 Min.
Well Connection 1 1/2" Vg Con	Annulus Vol. Packer	From 7.82 Lb/Gal	To 7.0 Gal/stk	Flu 1.53 cu ft	HHP Used 50 sacks	Annulus Pressure 500/40	Poz to plug
Plug Depth 3,525 Feet	Packer Depth	From	To	Flush 84 Bbl. 28 C	Gas Volume lay max	Rat (30 sacks)	Mouse (20 sacks) Holes

Customer Representative Kelly Branum	Station Manager David Scott	Treater Clarence R. Messick		
Service Units 19,866	19,959	20,920	19,832	21,010
Driver Names Messick	Melson	Nall		

Time	P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30						Trucks on location and hold safety meeting.
7:00						Val Drilling start to run Auto Fill Float Shoe, Shoe Joint with latch Down Baffle screwed into collar and at total of 8 T Joints new 15.5 Lb./Ft. 5 1/2" csg Install Turbolizers on collars # 1, 3, 5, 7, 9, 11, 13, and # 15.
9:45						Casing in well. Rotate and Circulate for 1 hour.
10:50		400		6	6	Start Fresh Water Pre-Flush.
				20	6	Start Super Flush II.
				32	5	Start Fresh water spacer.
				35	5	Start mixing 25 sacks 60/40 Poz Cement.
		400		44	5	Start mixing 125 sacks 50/50 Poz Cement.
				78		Stop pumping, Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
11:09		100		60	6.5	Start 28 Clay max Displacement.
				60	5	Start to lift cement.
11:24		500		84		Plug down.
		1,500				Pressure up.
						Release pressure. Float Shoe held.
						Plug Rat (30 sacks) and Mouse (20 sacks) Holes.
						Wash up pump truck.
2:05						Job Complete.
						Thank You.
						Clarence, Joe, Mike



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Samuel Gary Jr & Associates, Inc.**

1515 Wynkoop St. Ste 700
Denver CO 80202

ATTN: Clayton Camozzi

35 17S 21W Barton KS

Steiner-Bogner 1-35

Start Date: 2010.03.25 @ 13:13:14

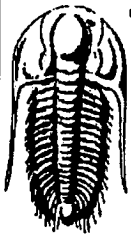
End Date: 2010.03.25 @ 21:05:38

Job Ticket #: 38123 DST #: 1

KCC
JUL 13 2010
CONFIDENTIAL

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JUL 16 2010
KCC WICHITA

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Samuel Gary Jr & Associates, Inc.

1515 Wynkoop St. Ste 700
Denver CO 80202

ATTN: Clayton Camozzi

Steiner-Bogner 1-35

35 17S 21W Barton KS

Job Ticket: 38123

DST#: 1

Test Start: 2010.03.25 @ 13:13:14

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:04:09

Time Test Ended: 21:05:38

Test Type: Conventional Bottom Hole

Tester: Brian Fairbank

Unit No: 41

Interval: **3435.00 ft (KB) To 3458.00 ft (KB) (TVD)**

Total Depth: **3458.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition:

Reference Elevations: **1898.00 ft (KB)**

1888.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 8371 Outside

Press@RunDepth: **182.01 psig @ 3440.00 ft (KB)**

Start Date: **2010.03.25**

End Date:

2010.03.25

Start Time: **13:13:14**

End Time:

21:05:38

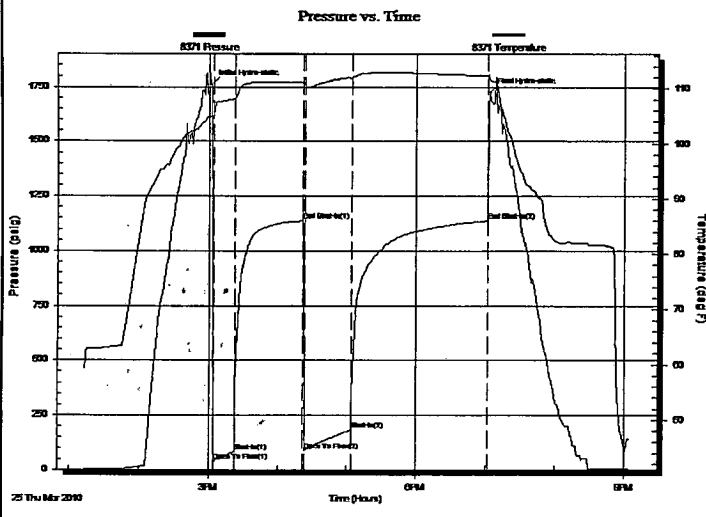
Capacity: **8000.00 psig**

Last Calib.: **2010.03.25**

Time On Btm: **2010.03.25 @ 15:02:09**

Time Off Btm: **2010.03.25 @ 19:03:38**

TEST COMMENT: IFP - BOB 9 min.
ISI - 1/4" blow back - died 47 min.
FFP - BOB 10 min.
FSI - no blow back



PRESSURE SUMMARY

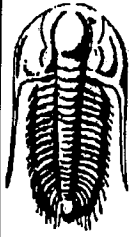
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1759.98	105.00	Initial Hydro-static
2	39.92	105.21	Open To Flow (1)
20	83.69	108.14	Shut-In(1)
80	1137.36	111.07	End Shut-In(1)
82	90.66	110.30	Open To Flow (2)
122	182.01	111.90	Shut-In(2)
240	1137.39	112.35	End Shut-In(2)
242	1724.34	111.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GOCM 10%G, 25%O, 65%M	0.84
60.00	GOCM 10%G, 40%O, 45%M	0.84
310.00	FREE OIL 97%O, 3%M	4.35
0.00	60' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Samuel Gary Jr & Associates, Inc.

Steiner-Bogner 1-35

1515 Wynkoop St. Ste 700
Denver CO 80202

35 17S 21W Barton KS

Job Ticket: 38123

DST#: 1

ATTN: Clayton Camozzi

Test Start: 2010.03.25 @ 13:13:14

Tool Information

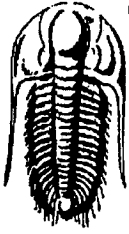
Drill Pipe:	Length: 3416.00 ft	Diameter: 3.80 inches	Volume: 47.92 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			Total Volume: 47.92 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	3435.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	23.00 ft			
Tool Length:	50.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3413.00	
Hydraulic tool	5.00			3418.00	
Jars	5.00			3423.00	
Safety Joint	2.00			3425.00	
Packer	5.00			3430.00	27.00 Bottom Of Top Packer
Packer	5.00			3435.00	
Stubb	1.00			3436.00	
Perforations	4.00			3440.00	
Recorder	0.00	8018	Inside	3440.00	
Recorder	0.00	8371	Outside	3440.00	
Perforations	15.00			3455.00	
Bullnose	3.00			3458.00	23.00 Bottom Packers & Anchor

Total Tool Length: 50.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Samuel Gary Jr & Associates, Inc.

Steiner-Bogner 1-35

1515 Wynkoop St. Ste 700
Denver CO 80202

35 17S 21W Barton KS

Job Ticket: 38123

DST#: 1

ATTN: Clayton Camozzi

Test Start: 2010.03.25 @ 13:13:14

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 10.00 lb/gal

Viscosity: 65.00 sec/qt

Water Loss: 9.96 in³

Resistivity: ohm.m

Salinity: 4400.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

40 deg API

Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	GOCM 10%G, 25%O, 65%M	0.842
60.00	GOCM 10%G, 40%O, 45%M	0.842
310.00	FREE OIL 97%O, 3%M	4.348
0.00	60' GIP	0.000

Total Length: 430.00 ft Total Volume: 6.032 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

