



KANSAS CORPORATION COMMISSION 1083162
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4941
Name: Union Valley Petroleum Corporation
Address 1: 10422 PINTO LN
Address 2: _____
City: ENID State: OK Zip: 73701 + 6932
Contact Person: Dustin Johnson
Phone: (580) 237-3959
CONTRACTOR: License # 33132
Name: Dan D Drilling
Wellsite Geologist: n/a
Purchaser: Atlas - Conoco

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>01/23/2012</u>	<u>02/04/2012</u>	<u>04/21/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-077-21794-00-00

Spot Description: _____

N2 NW SE SE Sec. 25 Twp. 33 S. R. 7 East West
1040 Feet from North / South Line of Section
990 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Harper

Lease Name: Jessica Well #: 1-25

Field Name: _____

Producing Formation: Simspon

Elevation: Ground: 1326 Kelly Bushing: 1338

Total Depth: 5161 Plug Back Total Depth: 5050

Amount of Surface Pipe Set and Cemented at: 341 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 13000 ppm Fluid volume: 160 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: _____

Operator Name: Union Valley Petroleum Corporation

Lease Name: Mckee SWD License #: 4941

Quarter SW Sec. 31 Twp. 33 S. R. 6 East West

County: Harper Permit #: D-28225

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

ALT I II III Approved by: Deanna Garrison Date: 08/06/2012



1083162

Operator Name: Union Valley Petroleum Corporation Lease Name: Jessica Well #: 1-25
 Sec. 25 Twp. 33 S. R. 7 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Kansas City	3896	-2558
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Cherokee	4310	-2972
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Mississippi	4514	-3176
		Simpson	4960	-3622

List All E. Logs Run:
 Comp. Neutron Density Log
 Dual Induction Log
 Microlog

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	341	A	250	1/4 # Flocele, 3% cc
Production	7.878	5.5	17	5161	A	130	6# Kal Seal, 2% Jet, 2% cc, 1/4# Pheno

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	5104-5108	250 gl 7 1/2% NEFE	5104
	CIBP		5050
4	4941-4943	250 gl 7 1/2% NEFE	4941

TUBING RECORD: Size: <u>2.875</u> Set At: <u>5018</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>05/28/2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>8</u>	Gas Mcf <u>150</u>	Water Bbls. <u>40</u>
		Gas-Oil Ratio <u>18750</u>	Gravity <u>38</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 207B
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 04, 2012

Dustin Johnson
Union Valley Petroleum Corporation
10422 PINTO LN
ENID, OK 73701-6932

Re: ACO-1
API 15-077-21794-00-00
Jessica 1-25
SE/4 Sec.25-33S-07W
Harper County, Kansas

Dear Dustin Johnson:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 01/23/2012 and the ACO-1 was received on June 04, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



CONSOLIDATED
Oil Well Services, LLC

#247656

TICKET NUMBER 35698

LOCATION Boyle

FOREMAN Jason Bell

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-4-12	8221	Jessica 1-25	25	335	7W	Harper	
CUSTOMER <u>Union Valley</u>							
MAILING ADDRESS							
CITY			STATE	ZIP CODE			
TRUCK #		DRIVER		TRUCK #		DRIVER	
492		Jake					
419		James W					
518		John E					

JOB TYPE L.S. HOLE SIZE 1 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH 5161 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL 1.58 WATER gal/sk 6.83 CEMENT LEFT IN CASING _____
 DISPLACEMENT 118.7 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran 5 bbls fresh then 10 bbls mud flush then 10 bbls fresh.
Established circulation ran 135 sks class A 270 gal 270 galum 1670 owt
6th Kalsol 100 salt, 4 phos. Dropped plug displaced to bottom.
Plug sand and held bumped plug at 12:45 at 1400 psi.
Rig set stops and then ran 35 sks class A to fill net
and mouse hole. Left location @ 3am

[Handwritten signature]

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	2	PUMP CHARGE		1325.00
5406	120	MILEAGE		480.00
5407A	7.52 ton	ton Mileage		1209.21
5402	5161	footage		1135.42
1126A	135 sks	thickset	*	2592.00
1107A	80 #	Phono	*	103.20
110A	800 #	Kalsol	*	368.00
1111	600 #	Salt	*	222.00
1104S	35 sks	Class A	*	523.25
4136	18	levelizers	*	1080.00
4203	1	5 1/2 Shank Shoe AFU	*	366.00
4454	1	5 1/2 Catch Down	*	254.00
4310	2	head/lock kit	*	50.00
		1072 discount if paid in 30 days = 1003.49		
		(9031.39)		
		6.3 %	SALES TAX	348.80
			ESTIMATED	
			TOTAL	10034.88

Ravin 3737

AUTHORIZATION [Signature]

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

277504

TICKET NUMBER 35674

LOCATION Bartholomew, OK

FOREMAN Kirk Sanders

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-27-12	8221	Jessica #125	25	33	7	Harper
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 336.81 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL 1.36 WATER gal/sk _____ CEMENT LEFT in CASING 41.7' shoe joint
 DISPLACEMENT 19.8 DISPLACEMENT PSI 400 MIX PSI 300 RATE 4.5 bpm

REMARKS: Dropped ball for insert, ran 250sk of cement w/ 2% gel / 3% calcium / 25# pheno. Dropped plug & disp. 19.8 bbl to set. Shut in & washed up.

Plug down @ 10:00 @ 800' / Plug held 1/2
Life. 22 bbl of slurry to pit.

*Safety Mtg *
JLS
JK

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		825 ⁰⁰
54016	90	MILEAGE		360 ⁰⁰
5407	1	Bulk Trk		400 ⁰⁰
5402	336	Footage		73 ⁹²
1102	700 [#]	Calcium	*	518 ⁰⁰
11045	250 ^{sk}	Cement (Class A)	*	3,737 ⁵⁰
1107A	80 [#]	Pheno Seal	*	103 ²⁰
1118B	500 [#]	Premium Gel	*	105 ⁰⁰
4132	1	8 5/8 Centralizer	*	69 ⁰⁰
4229	1	8 5/8 AFU Insert	*	248 ⁰⁰
4411	1	8 5/8 Rubber Plug	*	108 ⁰⁰
(10% Disc. Price \$6,170 ⁰⁴)				
			SALES TAX	307 ⁹⁹
			ESTIMATED TOTAL	6,875 ⁶¹

Ravin 3737

AUTHORIZATION _____ TITLE _____ DATE _____

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