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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

OPERATOR: License # 34684
 Name: RONALD GERMAN DBA GERMAN OIL CO
 Address 1: 1500 MAIN
 Address 2: _____
 City: NEOSHO FALLS State: KS Zip: 66758 + _____
 Contact Person: RONALD GERMAN
 Phone: (620) 496 6974
 CONTRACTOR: License # 33900
 Name: STEVEN A LEIS
 Wellsite Geologist: NONE
 Purchaser: PACER ENERGY

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>3/5/2012</u>	<u>3/6/2012</u>	<u>3/6/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-28079-0000

Spot Description: _____
NE NE NW NE Sec. 4 Twp. 24 S. R. 17 East West

5,115 Feet from North / South Line of Section

1,615 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: WOODSON

Lease Name: KRAMER Well #: 1

Field Name: NEOSHO FALLS-LEROY

Producing Formation: MISSISSIPPI

Elevation: Ground: 973 EST Kelly Bushing: 978

Total Depth: 1263 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1255
 feet depth to: 0 w/ 131 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 50 bbls

Dewatering method used: HAULED TO DISPOSAL WELL

Location of fluid disposal if hauled offsite: _____

Operator Name: RON-BOB OIL LLC

Lease Name: NELSON License #: 34047

Quarter NE Sec. 3 Twp. 24 S. R. 17 East West

County: WOODSON Permit #: D28898

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald German
 Title: owner Date: 7-31-2012

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dlg Date: 8/6/12

Operator Name: RONALD GERMAN DBA GERMAN OIL CO Lease Name: KRAMER Well #: 1
 Sec. 4 Twp. 24 S. R. 17 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum MISSISSIPPI
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10	7	17	20	PORTLAND	10	
PRODUCTION	5.875	2.875	6.5	1255	QUICK SET	131	

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1199.5-1205.5	1100 GALS OF 15% HCL	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: 6/1/2012		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. .25	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765

Ticket Number 100050
 Location Madison
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
3-6-12		Kramer # 1	4-24-17E	Woodson
Customer		Mailing Address	City	State Zip
German Oil Company		1500 Main St.	Neosho Falls	Ks. 66758

Job Type:	LongString			Truck #	Driver
Hole Size:	5 7/8"	Casing Size:		201	Kelly
Hole Depth:	1259'	Casing Weight:		203	Jerry
Bridge Plug:		Tubing:	2 7/8" - 1255'	104	Clayton
Packer:		PBTD:		105	Mark
		Displacement:	7 1/4 Bbls.		
		Displacement PSI:	500		
		Cement Left in Casing:	0'		

Quantity Or Units	Description of Services or Product	Pump charge	
35 miles	Mileage	\$3.25/Mile	113.75
131 SACKS	Quick Set cement	17.25	2259.75
200 lbs.	Gel > Flush Ahead	.30	60.00
3 HOURS	water Truck	84.00	252.00
4 HOURS	water Truck	84.00	336.00
Tons	Bulk Truck -> minimum charge	\$1.15/Mile	250.00
35 miles	Truck #270	1.50	N/C
2	Plugs 2 7/8" Top Rubber	25.00	50.00
		Subtotal	4111.50
		Sales Tax	172.99
		Estimated Total	4284.49

Remarks: Rig up to 2 7/8" Tubing, Pumped 5 Bbl. water Ahead, 10 Bbl. Gel Flush, circulate Gel around To condition Hole. Mixed 131 Sks. Quick Set cement, shut down - wash out Pump lines - Release 2 Plugs. Displace 2 Plugs with 7 1/4 Bbls water, Final Pumping at 500 PSI - Bumped Plugs To 1100 PSI. Close Tubing in w/ 1100 PSI. Good cement returns w/ 6 Bbl. slurry. Job complete - Tractor down

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"Thank you"

Witnessed by Row
 Customer Signature **KCC WICHITA**