

RECEIVED

JUL 23 2012

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 32016
Name: Rodger D Wells dba Pioneer Resources
Address 1: 80 Windmill Dr.
Address 2: _____
City: Phillipsburg State: KS Zip: 67661 + _____
Contact Person: Harold Bellerive
Phone: (785) 635-4531
CONTRACTOR: License # 33755
Name: Quality Plus Oilfield Services, LLC
Wellsite Geologist: N/A
Purchaser: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): OW Plugging

If Workover/Re-entry: Old Well Info as follows:
Operator: Kimbark Exploration

Well Name: Baird #1

Original Comp. Date: 03-17-1960 Original Total Depth: 3696

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

03-11-11 03-14-11 03-14-11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-137-00162-00-01

Spot Description: _____

SW SW SW Sec. 24 Twp. 5 S. R. 21 East West

330 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Norton

Lease Name: Baird Well #: 1

Field Name: _____

Producing Formation: N/A

Elevation: Ground: 2201' Kelly Bushing: 2206'

Total Depth: 600' Plug Back Total Depth: T.D.

Amount of Surface Pipe Set and Cemented at: 196' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: N/A

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: N/A ppm Fluid volume: N/A bbls

Dewatering method used: Hauled Off

Location of fluid disposal if hauled offsite:

Operator Name: Shoreline Energy Partners, LLC

Lease Name: Wilkinson #1-17 SWD License #: 33778

Quarter _____ Sec. 17 Twp. 05 S. R. 20 East West

County: Phillips Permit #: D 30180.0

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sandra K Bellerive
Title: Agent Date: 07-19-12

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 8/6/12

Operator Name: Rodger D Wells dba Pioneer Resources Lease Name: Baird Well #: 1
 Sec. 24 Twp. 5 S. R. 21 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum None
--	---

RECEIVED
JUL 23 2012
KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Already in Hole—OW Re-entry	12 1/4"	8 5/8"	24	196'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	600'	Common	140	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None			

TUBING RECORD: Size: <u>None</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>Never</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>N/A</u>	
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input checked="" type="checkbox"/> Other (Specify) <u>Plugged</u>	PRODUCTION INTERVAL: _____ _____
---	---	--

ALLIED CEMENTING CO., LLC. 036896

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>3-14-11</u>	SEC <u>24</u>	TWP <u>5</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30 pm</u>	JOB FINISH <u>2:30 pm</u>
LEASE <u>Barrel</u>		WELL # <u>1</u>	LOCATION <u>Logan & S 3W 1/4 N</u>		COUNTY <u>Nowata</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)				RECEIVED			

JUL 23 2012

CONTRACTOR Quality Plus

TYPE OF JOB plug

HOLE SIZE 7 3/8 T.D.

CASING SIZE 8 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT **KCC WICHITA**

AMOUNT ORDERED 140 lbs 64/00 4 9.68

COMMON	<u>84</u>	@ <u>16.25</u>	<u>1365.00</u>
POZMIX	<u>56</u>	@ <u>8.50</u>	<u>476.00</u>
GEL	<u>5</u>	@ <u>21.25</u>	<u>106.25</u>
CHLORIDE		@	
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>145</u>	@ <u>2.25</u>	<u>326.25</u>
MILEAGE	<u>11/16 mile</u>		<u>957.00</u>
			TOTAL 3230.50

EQUIPMENT

PUMP TRUCK CEMENTER Bill

417 HELPER mark

BULK TRUCK

481 DRIVER Ron

BULK TRUCK

DRIVER

REMARKS:

tubing c 600' pump 125'
at Cent. C.I.A.C TO SURFACE

pull tubing, fill csg

at 15 lbs

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1250.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>120</u>	@ <u>7.00</u>	<u>840.00</u>
MANIFOLD		@	
	<u>LVA 120</u>	@ <u>4.00</u>	<u>480.00</u>
			TOTAL 2570.00

CHARGE TO: Pioneer Res

STREET

CITY STATE ZIP

Pat Bodore KCC
Bill Aleika
Dale Windholz

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment
and furnish cement and helper(s) to assist owner or

	@		
	@		
	@		
	@		
	@		