

RECEIVED **CONFIDENTIAL**

ORIGINAL

JUL 16 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled
7/21/10

KCC WICHITA

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5056
Name: F.G. Holl Company, L.L.C.
Address 1: 9431 E. Central, Suite 100
Address 2: _____
City: Wichita State: KS Zip: 67206 + _____
Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481, Ext. 206
CONTRACTOR: License # 5929
Name: Duke Drilling Company Inc.
Wellsite Geologist: Rene Husted
Purchaser: None

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JUL 21 2010
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
05/27/2010 06/03/2010 06/04/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25,425-00-00
Spot Description: _____
C SW SW SW Sec. 22 Twp. 17 S. R. 15 East West
330 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: BAHR-TRUST Well #: 1-22
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 1983' Kelly Bushing: 1991'
Total Depth: 3775' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at: 1018 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 69,000 ppm Fluid volume: 800 bbls
Dewatering method used: Hauled free fluids to SWD
Location of fluid disposal if hauled offsite: _____
Operator Name: Pauls Oilfield Service, INC.
Lease Name: MILLER #1 License #: 31085
Quarter NW Sec. 6 Twp. 19 S. R. 15 East West
County: Barton Permit #: D-21,324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Franklin R. Greenbaum
Signature: _____
Title: Exploration Manager Date: 07/14/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received - VDG
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DLG Date: 7/19/10

Operator Name: F.G. Holl Company, L.L.C. Lease Name: BAHR-TRUST Well #: 1-22
 Sec. 22 Twp. 17 S. R. 15 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run: DIL/CDL/CNL <i>OK</i> BHCS/ML/CPI <i>WJG</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ See attachment CONFIDENTIAL 4/15/08 KCC
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1018'	A-Con	300sx	
					Common	175sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. Dry-hole		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BAHR-TRUST
BARTON COUNTY, KANSAS

Formation	Sample	Datum	E-Log	Datum
Anhydrite			1011	+980
Herrington			1886	+105
Winfield			1940	+51
Towanda			2011	-20
Fort Riley			2045	-54
B/Florence			2138	-147
Wrefold			2184	-193
Council Grove			2204	-213
Crouse			2234	-243
Neva			2376	-385
Red Eagle			2440	-449
Wabaunsee			2602	-611
Root Shale			2669	-678
Stotler			2712	-721
Willard Shale			2733	-742
Tarkio			2774	-783
Howard			2908	-917
White cloud sh			2956	-965
Severy Shale			2995	-1004
Topeka			2998	-1007
Heebner			3210	-1219
Toronto			3223	-1232
Douglas Sh.			3238	-1247
Brown lime			3271	-1280
LKC			3289	-1298
BKC			3503	-1512
Arbuckle			3567	-1576
RTD			3775	-1784

CONFIDENTIAL
JUL 21 2010
KCC



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

CONFIDENTIAL
JUL 21 2010
KCC

FIELD SERVICE TICKET
1718 1810 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>5-28-10</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>FG Hall</u>		LEASE <u>Bahr Trust #1-22</u> WELL NO.							
ADDRESS		COUNTY <u>Barton 22-17-15</u> STATE <u>KANSAS</u>							
CITY STATE		SERVICE CREW <u>A. Werth, C. Veach, D. Pyle, M. Flores</u>							
AUTHORIZED BY		JOB TYPE: <u>8 5/8" Surface</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
<u>28443 P.U.</u>							<u>5-28-10</u>		<u>7:00</u>
<u>27463 P.T.</u>	<u>1 1/2</u>					ARRIVED AT JOB	<u>5-28-10</u>		<u>10:00</u>
<u>19960-1998</u>	<u>1 1/2</u>					START OPERATION	<u>5-28-10</u>		<u>3:30</u>
<u>19832-21010</u>	<u>1 1/2</u>					FINISH OPERATION	<u>5-28-10</u>		<u>3:30</u>
						RELEASED	<u>5-28-10</u>		
						MILES FROM STATION TO WELL	<u>5.5 miles</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>EP101</u>	<u>A-con Blend Common</u>		<u>300-SK</u>		
<u>EP100</u>	<u>Common</u>		<u>175-SK</u>		
<u>CC102</u>	<u>Cell Flake</u>		<u>119-1b</u>		
<u>CC109</u>	<u>Calcium Chloride</u>		<u>1176-1b</u>		
<u>CF105</u>	<u>Top Rubber cement Plug 8 5/8"</u>		<u>1-EN</u>		
<u>CF1763</u>	<u>Cent. 8 5/8" (Blue)</u>		<u>3-EN</u>		
<u>E100</u>	<u>unit mileage charge, Pickup</u>		<u>55-mi</u>		
<u>E101</u>	<u>Heavy Equip mileage</u>		<u>165-mi</u>		
<u>E113</u>	<u>Bulk Del Charge</u>		<u>1329-7m</u>		
<u>CE201</u>	<u>Depth Charge 501-1000'</u>		<u>1-4hrs</u>		
<u>CE240</u>	<u>Blending & Mixing Service Chg.</u>		<u>475-SK</u>		
<u>CE504</u>	<u>Plug container Utilization Chg.</u>		<u>1-Job</u>		
<u>S003</u>	<u>Service Supervisor first 8hrs on job</u>		<u>1-EN</u>		

RECEIVED
JUL 16 2010
KCC WICHITA

SUB TO

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

SERVICE REPRESENTATIVE Allen F. Ward

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY John D. Carr
(WELL OWNER OPERATOR CONTRAC

FIELD SERVICE ORDER NO.

Customer FG Holl Co. LLC	Lease No. KCC	Date 5-28-10
Lease Bahr Trust	Well # 1-22	
Field Order # 17181810A	Station Pratt KS	Casing 8-5/8"
		Depth 1018'
Type Job 8-5/8" Surface	Formation T.O. 1019'	County Barton
		State KANS.
		Legal Description 28-17-15

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8-5/8"	Tubing Size	Shots/Ft 300	Acid A-conv Blend @ 12.6#/gal	RATE	PRESS	ISIP		
Depth 1018'	Depth	From 175'	To Common w/ 2% CC	Max 1/4" cell FLAKE @		5 Min. 15.6#/gal		
Volume 63 1/2 BB	Volume	From	To	Min		10 Min.		
Max Press 500	Max Press	From	To	Frac	Avg	15 Min.		
Well Connection P.C.	Annulus Vol.	From	To		HHP Used	Annulus Pressure		
Plug Depth 998	Packer Depth	From	To	Flush Disp Freshwater	Gas Volume	Total Load		

Customer Representative John Ambrister	Station Manager Scotty	Treater Allen F. Werth
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Service Units	28443	27463	19960	19918	19832	21010				
Driver Names	Werth	Veitch	Dale	Phyc	Mike	Florez				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1030					ON Loc. Discuss Safety, Setup, Plan Job
1035					Start out of Hole w/ D.P.
1130					out of Hole w/ Bit, Rig up to Run 8-5/8" csg 24"
1200					Start 8-5/8" csg. in 12/4 Hole cent 1-3-5
120					circ w/ Rig @ 1018'
135	200#		117 1/2	5 1/2	Start 300 SKs A-conv @ 12.6#/gal
					Start 175 SKs com. w/ 2% CC
					1/4" cell FLAKE @ 15.6#/gal
			37		Finish mit cement
					Release Top Rubber Plug 8-5/8"
212				5	Start Disp.
230	500#		63 1/2	2	Plug down
					shut in well
	0#				Release PSI - 0#
					washup & Rackup Equip.
330					Job complete.
					cement CIA To P.T
					Thanks Allen, Chris
					Dale, M. Florez

KCC KCC WICHITA

Customer G. Hall Company, LLC	Lease No.	Date 6-4-10
Lease Bahr Trust	Well # 1-22	
Field Order # 2083	Station Pratt, Kansas	County Barton
Type Job C.N.W. - Plug To Abandon	Formation 1 1/2" Drill Pipe	State Kansas
Legal Description 122-175-15W		

PIPE DATA		PERFORMING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/ft		185	sacks	60/40	POZ	with
Depth	Depth	From	To	48	Gal.	1/4	Lb./sk.	Cell plate
Volume	Volume	From	To	3.8	Lb./Gal.	6.90	Gal./sk.	1.42 CU.F.T./SK.
Max Press	Max Press	From	To					
Well Connection	Annulus Vol.	From	To					
Plug Depth	Packer Depth	From	To	Flush	Drilling Mud	and	Fresh Water	Total Load

Customer Representative John Armbruster	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,866	19,903	19,905	19,826	19,860				
Driver Names	Messick	Mat	M. McGraw						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					Trucks on location and hold safety meeting.
10:57		250		6	1 st Plug 3550 Feet - 25 sacks Cement
		400	20	5	Start Fresh Water Pre-Flush.
		200	26	5	Start mixing cement.
		150	36	6	Start Fresh Water Displacement.
11:08	-0-		69		Start Drilling Mud Displacement.
					Stop pumping.
12:50		200		5	2 nd Plug 1,070 Feet - 40 sacks Cement
		250	10	5	Start Fresh Water Pre-Flush.
		100	20	5	Start mixing cement.
12:55	-0-		30		Start Fresh Water Displacement.
					Stop pumping.
1:17		175		5	3 rd Plug 500 Feet - 80 sacks cement.
		100	20	5	Start mixing cement.
1:20	-0-		21		Start Fresh water Displacement.
					Stop pumping.
					4 th Plug 40 Feet - 10 sacks cement.
					Insert wooden plug into surface casing and push it down 40 Feet with Drill Pipe
2:14	-0-			3	Start mixing cement.
2:50	-0-		3		Cement Circulated to surface. Stop pumping.
	-0-		7.5	3	Plug Rat Hole.



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 02083 A

22-175-15W

DATE _____ TICKET NO. _____

DATE OF JOB: 6-4-10		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: F.G. Holl Company, LLC				LEASE: Bahr Trust				WELL NO.:		1-22
ADDRESS:				COUNTY: Barton		STATE: Kansas				
CITY:		STATE:		SERVICE CREW: C. Messick, M. Mattal, M. McGraw						
AUTHORIZED BY:				JOB TYPE: C.N.W. - Plug To Abandon						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME		
19,866	3.25						6-4-10	6:30 AM		
						ARRIVED AT JOB		10:00 AM		
19,903-19,905	3.25					START OPERATION		11:00 AM		
						FINISH OPERATION		2:15 PM		
19,826-19,860	3.25					RELEASED	6-4-10	2:45 AM		
						MILES FROM STATION TO WELL		55		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

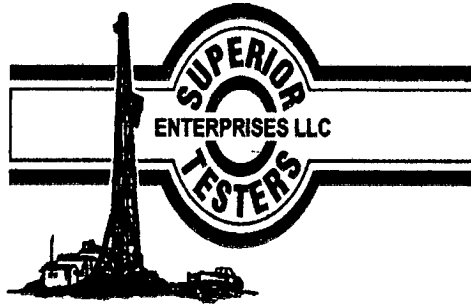
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 Poz Cement	sk	185		
CC 102	Cellflute	Lb	45		
CC 200	Cement Gel	Lb	320		
CF 153	Wooden Plug, 8 5/8"	ea	1		
E 100	Pickup Mileage	mi	55		
E 101	Heavy Equipment Mileage	mi	110		
E 113	Bulk Delivery	tm	440		
CE 204	Cement Pump: 3,000 Feet To 4,000 Feet	Job	1		
CE 240	Blending and mixing service	sk	185		
S 003	Service Supervisor	Job	1		

CONFIDENTIAL
JUL 21 2010
KCC

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

SERVICE REPRESENTATIVE: <i>Lawrence R. Messick</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>John [Signature]</i> (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	



DRILL STEM TEST REPORT

Prepared For: **F.G HOLL COMPANY L.L.C**

9431 E CENTRAL STE 100 WICHITA KS
67206-2563

ATTN: RENE HUSTEAD

22-17-15W BARTON

BAHR TRUST #1-22

Start Date: 2010.05.31 @ 21:02:00

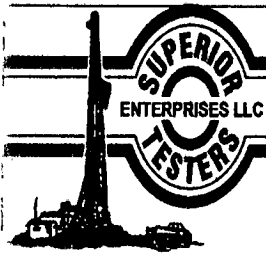
End Date: 2010.06.01 @ 04:25:00

Job Ticket #: 16218 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2010.06.01 @ 04:46:03

F.G HOLL COMPANY L.L.C BAHR TRUST #1-22 22-17-15W BARTON DST # 1 2010.05.31



DRILL STEM TEST REPORT

F.G HOLL COMPANY L.L.C

BAHR TRUST #1-22

9431 E CENTRAL STE 100 WICHITA KS 67206-2563

22-17-15W BARTON

Job Ticket: 16218 DST#: 1

ATTN: RENE HUSTEAD

Test Start: 2010.05.31 @ 21:02:00

GENERAL INFORMATION:

Formation:

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:50:30

Time Test Ended: 04:25:00

Test Type: Conventional Bottom Hole (Initial)

Tester: JARED SCHECK

Unit No: 3320-50-GB

Interval: 3274.00 ft (KB) To 3344.00 ft (KB) (TVD)

Reference Elevations: 1991.00 ft (KB)

Total Depth: 3344.00 ft (KB) (TVD)

1983.00 ft (CF)

Hole Diameter: 6.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8405

Inside

Press@RunDepth: 220.90 psia @ 3340.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2010.05.31

End Date:

2010.06.01

Last Calib.:

2010.06.01

Start Time: 21:02:00

End Time:

04:25:00

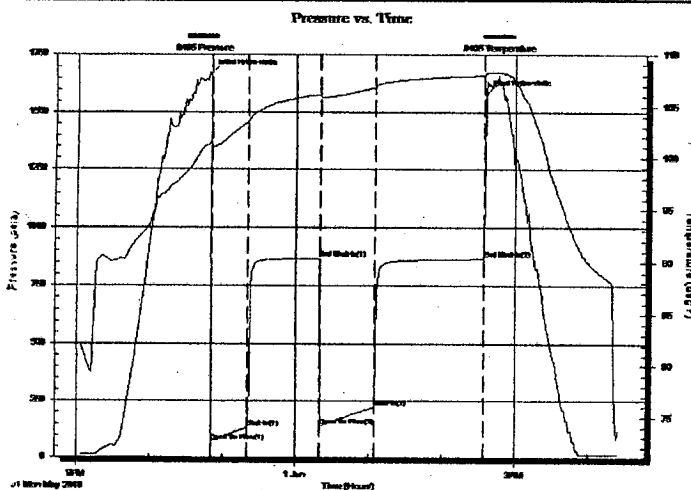
Time On Btm:

2010.05.31 @ 22:49:30

Time Off Btm:

2010.06.01 @ 02:36:00

TEST COMMENT: 30/INITIAL OPEN:FAIR BLOW BUILT BOTTOM OF BUCKET IN 20 MINUTES
 60/INITIAL SHUT IN :NO BLOW BACK
 45/FINAL OPEN:WEAK BLOW BUILT BOTTOM OF BUCKET IN 28 MINUTES
 60/FINAL SHUT IN:NO BLOW BACK



PRESSURE SUMMARY

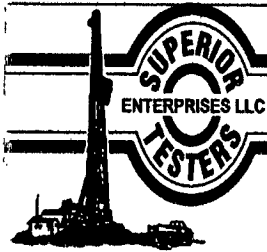
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1667.56	101.45	Initial Hydro-static
1	67.72	101.01	Open To Flow (1)
31	133.48	103.59	Shut-in(1)
90	868.07	106.17	End Shut-in(1)
91	139.89	105.90	Open To Flow (2)
135	220.90	106.85	Shut-in(2)
225	865.60	108.01	End Shut-in(2)
227	1581.31	108.22	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	WATER 30%M 70%W	4.35

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

F.G HOLL COMPANY L.L.C

BAHR TRUST #1-22

9431 E CENTRAL STE 100 WICHITA KS 67206-2563

22-17-15W BARTON

Job Ticket: 16218

DST#: 1

ATTN: RENE HUSTEAD

Test Start: 2010.05.31 @ 21:02:00

GENERAL INFORMATION:

Formation:

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:50:30

Time Test Ended: 04:25:00

Test Type: Conventional Bottom Hole (Initial)

Tester: JARED SCHECK

Unit No: 3320-50-GB

Interval: 3274.00 ft (KB) To 3344.00 ft (KB) (TVD)

Total Depth: 3344.00 ft (KB) (TVD)

Hole Diameter: 6.88 inches Hole Condition: Fair

Reference Elevations: 1991.00 ft (KB)

1983.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8419 Outside

Press@RunDepth: 866.36 psia @ 3341.00 ft (KB)

Start Date: 2010.05.31

End Date:

2010.06.01

Capacity: 5000.00 psia

Last Calib.: 2010.06.01

Start Time: 21:02:00

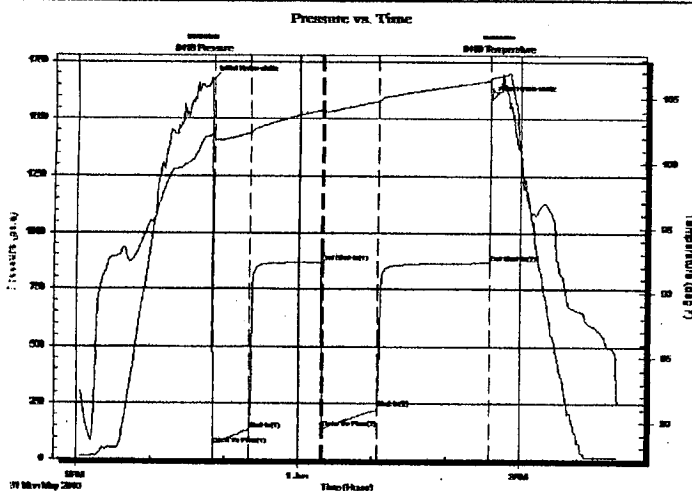
End Time:

04:20:00

Time On Btrn: 2010.05.31 @ 22:49:00

Time Off Btrn: 2010.06.01 @ 02:36:00

TEST COMMENT: 30/INITIAL OPEN: FAIR BLOW BUILT BOTTOM OF BUCKET IN 20 MINUTES
 60/INITIAL SHUT IN : NO BLOW BACK
 45/FINAL OPEN: WEAK BLOW BUILT BOTTOM OF BUCKET IN 28 MINUTES
 60/FINAL SHUT IN: NO BLOW BACK



PRESSURE SUMMARY

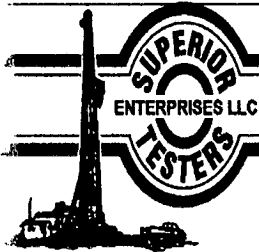
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1670.46	102.22	Initial Hydro-static
2	68.25	101.87	Open To Flow (1)
32	134.76	102.39	Shut-in(1)
90	868.79	104.14	End Shut-in(1)
91	140.31	103.98	Open To Flow (2)
136	229.94	104.80	Shut-in(2)
226	866.36	106.35	End Shut-in(2)
227	1587.20	106.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	WATER 30%M 70%W	4.35

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

F.G HOLL COMPANY L.L.C

BAHR TRUST #1-22

9431 E CENTRAL STE 100 WICHITA KS 67206-2563

22-17-15W BARTON

Job Ticket: 16218

DST#: 1

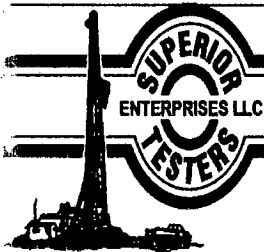
ATTN: RENE HUSTEAD

Test Start: 2010.05.31 @ 21:02:00

Tool Information

Drill Pipe:	Length: 3264.00 ft	Diameter: 3.80 inches	Volume: 45.79 bbl	Tool Weight: 10000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 42000.00 lb
			Total Volume: 45.79 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3274.00 ft			Final 38000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	70.00 ft			
Tool Length:	99.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3246.00	
Shut-In Tool	5.00			3251.00	
Hydraulic Tool	5.00			3256.00	
Jars	6.00			3262.00	
Safety Joint	2.00			3264.00	
Packer	5.00			3269.00	29.00 Bottom Of Top Packer
Packer	5.00			3274.00	
Change Over Sub	0.75			3274.75	
Drill Pipe	31.50			3306.25	
Change Over Sub	0.75			3307.00	
Perforations	32.00			3339.00	
Recorder	1.00	8405	Inside	3340.00	
Recorder	1.00	8419	Outside	3341.00	
Bullnose	3.00			3344.00	70.00 Bottom Packers & Anchor
Total Tool Length:	99.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

F.G HOLL COMPANY L.L.C

BAHR TRUST #1-22

9431 E CENTRAL STE 100 WICHITA KS 67206-2563

22-17-15W BARTON

Job Ticket: 16218

DST#: 1

ATTN: RENE HUSTEAD

Test Start: 2010.05.31 @ 21:02:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbf

Water Loss: 11.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psia

Salinity: 7700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
310.00	WATER 30%M 70%W	4.348

Total Length: 310.00 ft

Total Volume: 4.348 bbf

Num Fluid Samples: 0

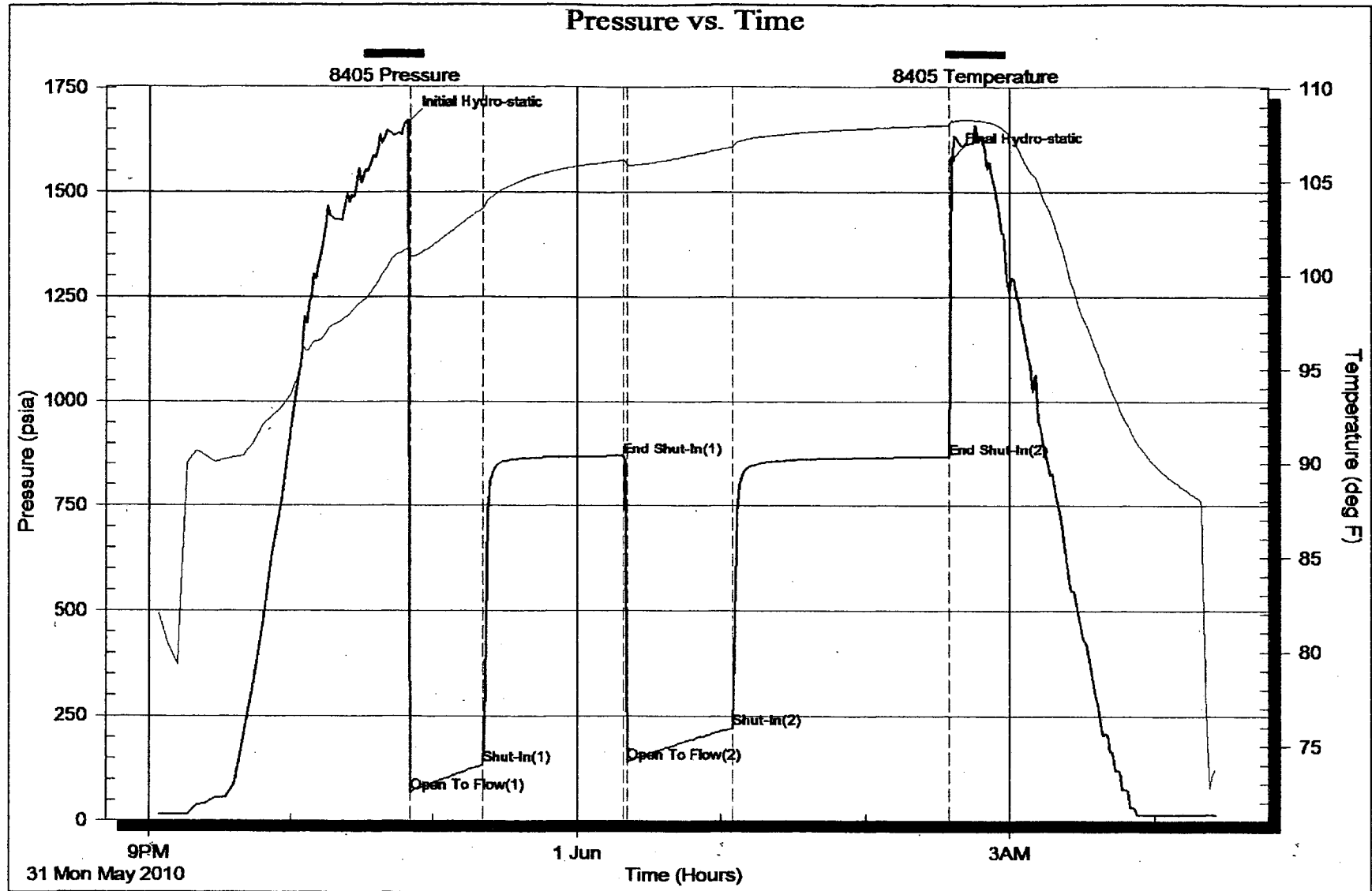
Num Gas Bombs: 0

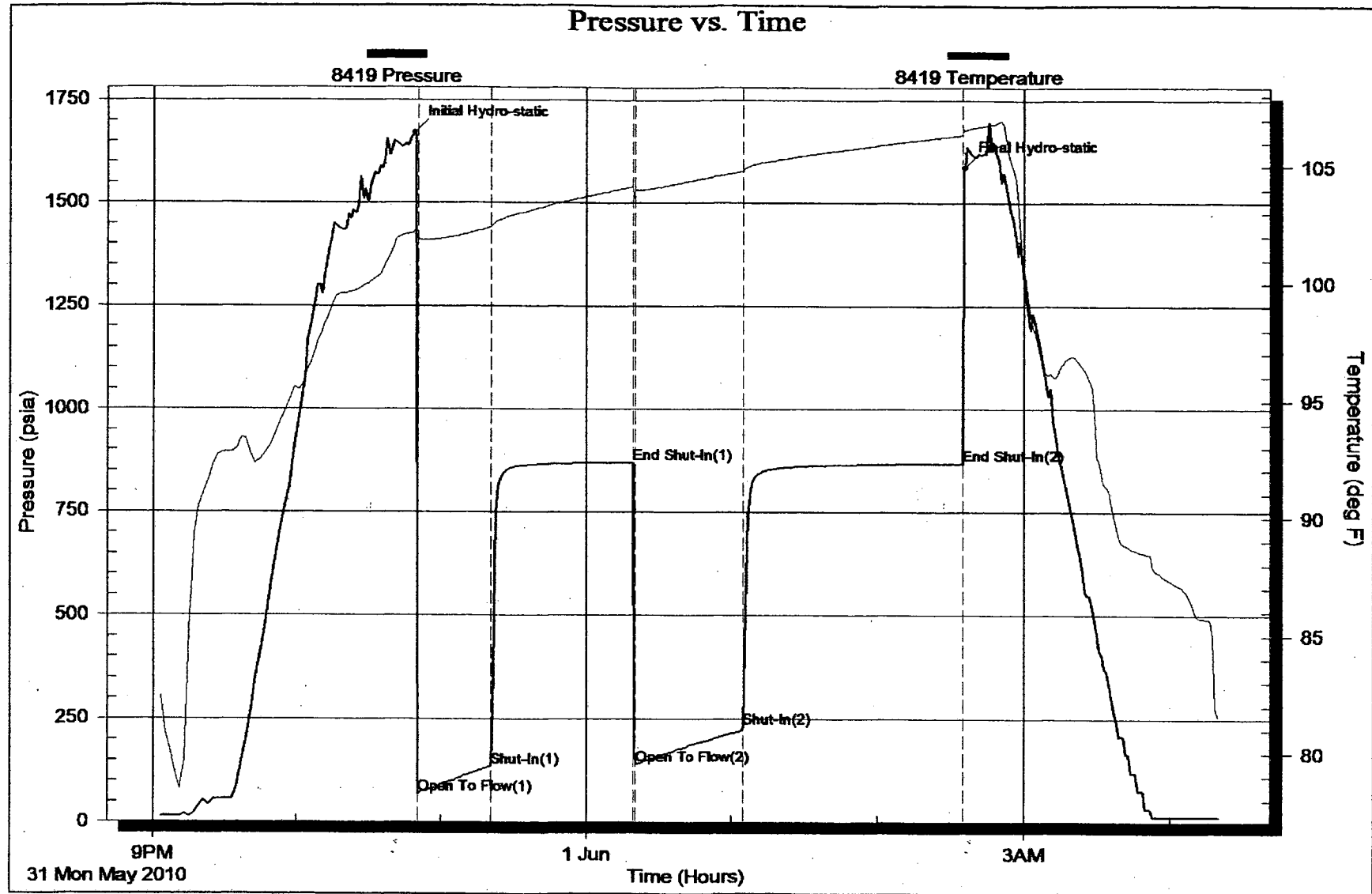
Serial #:

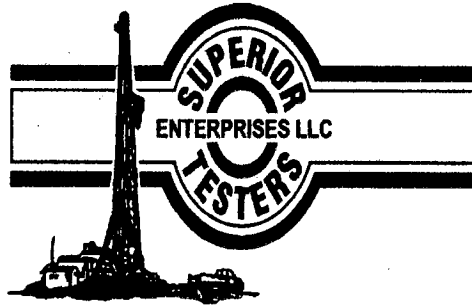
Laboratory Name:

Laboratory Location:

Recovery Comments: CHLORIDES 63,000







DRILL STEM TEST REPORT

Prepared For: **F.G HOLL COMPANY L.L.C**

9431 E CENTRAL STE 100 WICHITA KS
67206-2563

ATTN: RENE HUSTEAD

22-17-15W BARTON

BAHR TRUST #1-22

Start Date: 2010.06.01 @ 13:10:00

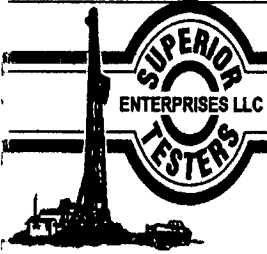
End Date: 2010.06.01 @ 17:40:00

Job Ticket #: 16219 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2010.06.01 @ 17:57:23

F.G HOLL COMPANY L.L.C BHR TRUST #1-22 22-17-15W BARTON DST # 2 LANSING E,F 2010.06.01



DRILL STEM TEST REPORT

F.G HOLL COMPANY L.L.C

BAHR TRUST #1-22

9431 E CENTRAL STE 100 WICHITA KS 67206-2563

22-17-15W BARTON

Job Ticket: 16219

DST#: 2

ATTN: RENE HUSTEAD

Test Start: 2010.06.01 @ 13:10:00

GENERAL INFORMATION:

Formation: **LANSING EF**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:34:30

Time Test Ended: 17:40:00

Test Type: Conventional Bottom Hole (Initial)

Tester: JARED SCHECK

Unit No: 3320- 50- GB

Interval: **3353.00 ft (KB) To 3378.00 ft (KB) (TVD)**

Total Depth: 3378.00 ft (KB) (TVD)

Hole Diameter: 6.88 inches Hole Condition: Fair

Reference Elevations: 1991.00 ft (KB)

1983.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8419 Outside

Press@RunDepth: 54.88 psia @ 3375.00 ft (KB)

Start Date: 2010.06.01

End Date:

2010.06.01

Capacity:

5000.00 psia

Start Time: 13:10:00

End Time:

16:54:00

Last Calib.:

2010.06.01

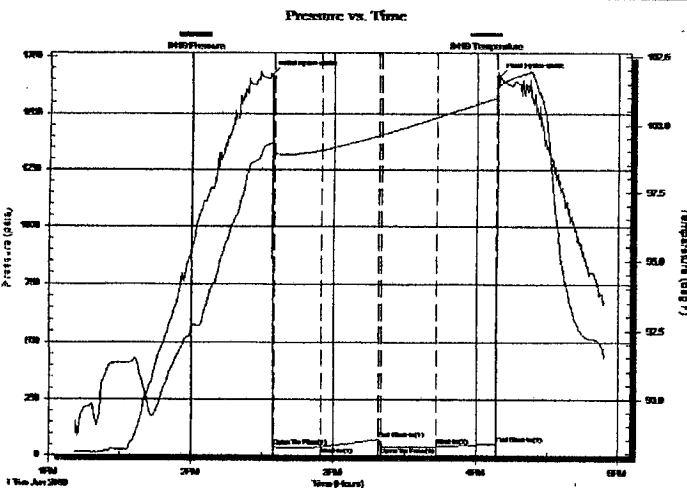
Time On Btm:

2010.06.01 @ 14:33:30

Time Off Btm:

2010.06.01 @ 16:09:30

TEST COMMENT: 15/INITIAL OPEN:VERY WEAK BUT BUILDING BLOW BUILT 1/4 INCH INTO WATER
 30/INITIAL SHUT IN: NO BLOW BACK
 15/FINAL OPEN:VERY WEAK SURFACE BLOW DID NOT BUILD
 30/FINAL SHUT IN:NO BLOW BACK



PRESSURE SUMMARY

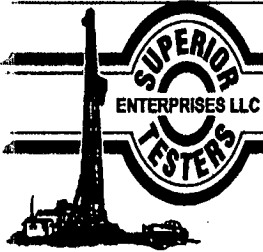
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1668.64	99.30	Initial Hydro-static
2	40.03	98.94	Open To Flow (1)
22	41.81	99.05	Shut-in(1)
46	74.00	99.62	End Shut-in(1)
47	39.06	99.64	Open To Flow (2)
70	42.97	100.28	Shut-in(2)
95	54.88	100.99	End Shut-in(2)
96	1663.49	101.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud	0.07

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

F.G HOLL COMPANY L.L.C

BAHR TRUST #1-22

9431 E CENTRAL STE 100 WICHITA KS 67206-2563

22-17-15W BARTON

Job Ticket: 16219

DST#: 2

ATTN: RENE HUSTEAD

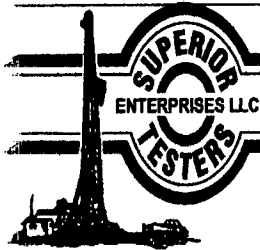
Test Start: 2010.06.01 @ 13:10:00

Tool Information

Drill Pipe:	Length: 3357.00 ft	Diameter: 3.80 inches	Volume: 47.09 bbl	Tool Weight: 10000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 42000.00 lb
			<u>Total Volume: 47.09 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3353.00 ft			Final 38000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	48.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3331.00	
Shut-In Tool	5.00			3336.00	
Hydrolic Tool	5.00			3341.00	
Safety Joint	2.00			3343.00	
Packer	5.00			3348.00	23.00 Bottom Of Top Packer
Packer	5.00			3353.00	
Perforations	20.00			3373.00	
Recorder	1.00	8405	Inside	3374.00	
Recorder	1.00	8419	Outside	3375.00	
Bullnose	3.00			3378.00	25.00 Bottom Packers & Anchor
Total Tool Length:	48.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

F.G HOLL COMPANY L.L.C

BAHR TRUST #1-22

9431 E CENTRAL STE 100 WICHITA KS 67206-2563

22-17-15W BARTON

Job Ticket: 16219

DST#: 2

ATTN: RENE HUSTEAD

Test Start: 2010.06.01 @ 13:10:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
/iscosity: 56.00 sec/qt
Water Loss: 9.60 in³
Resistivity: ohm.m
Salinity: 7000.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psia

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

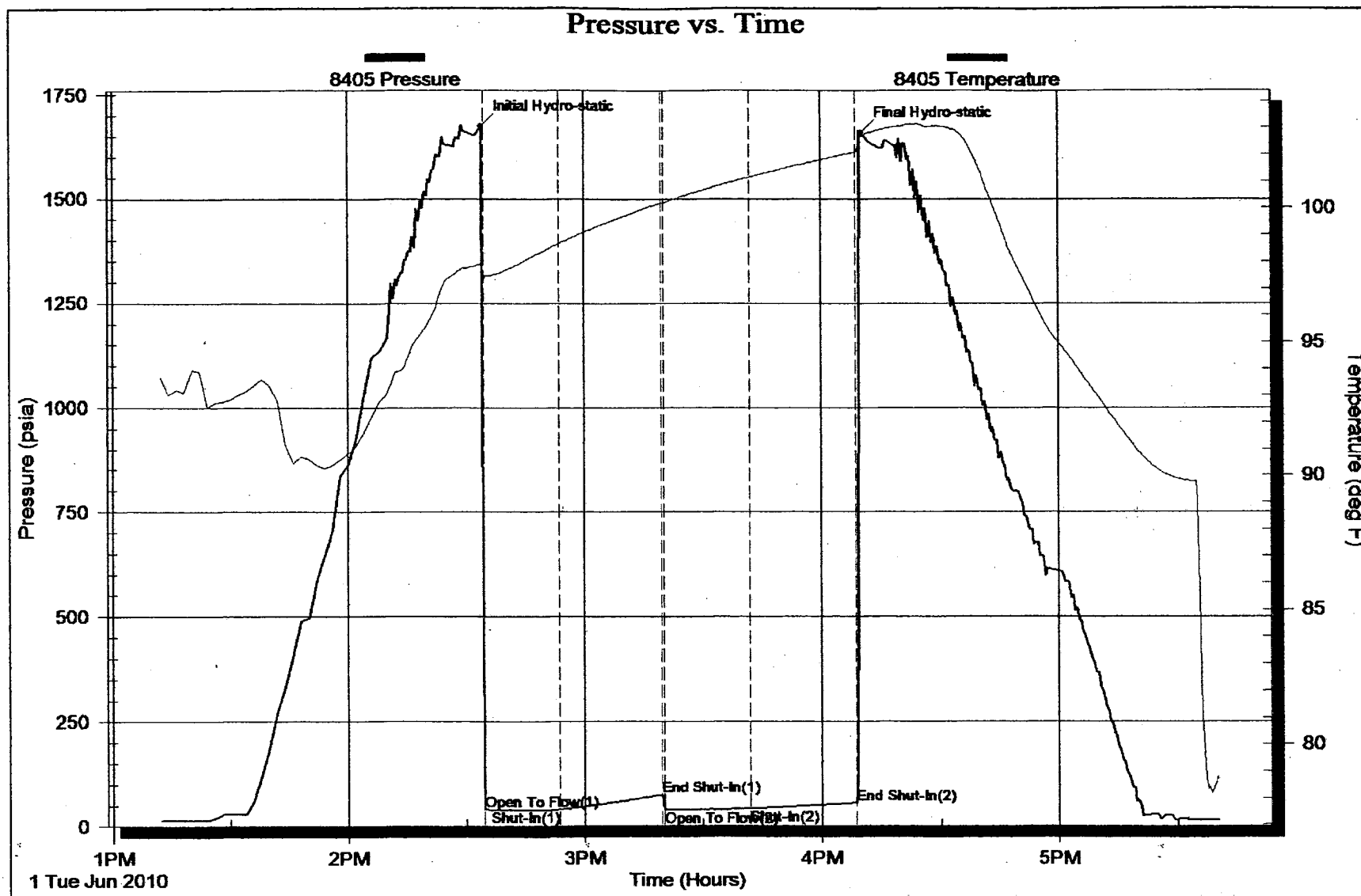
Length ft	Description	Volume bbl
5.00	mud	0.070

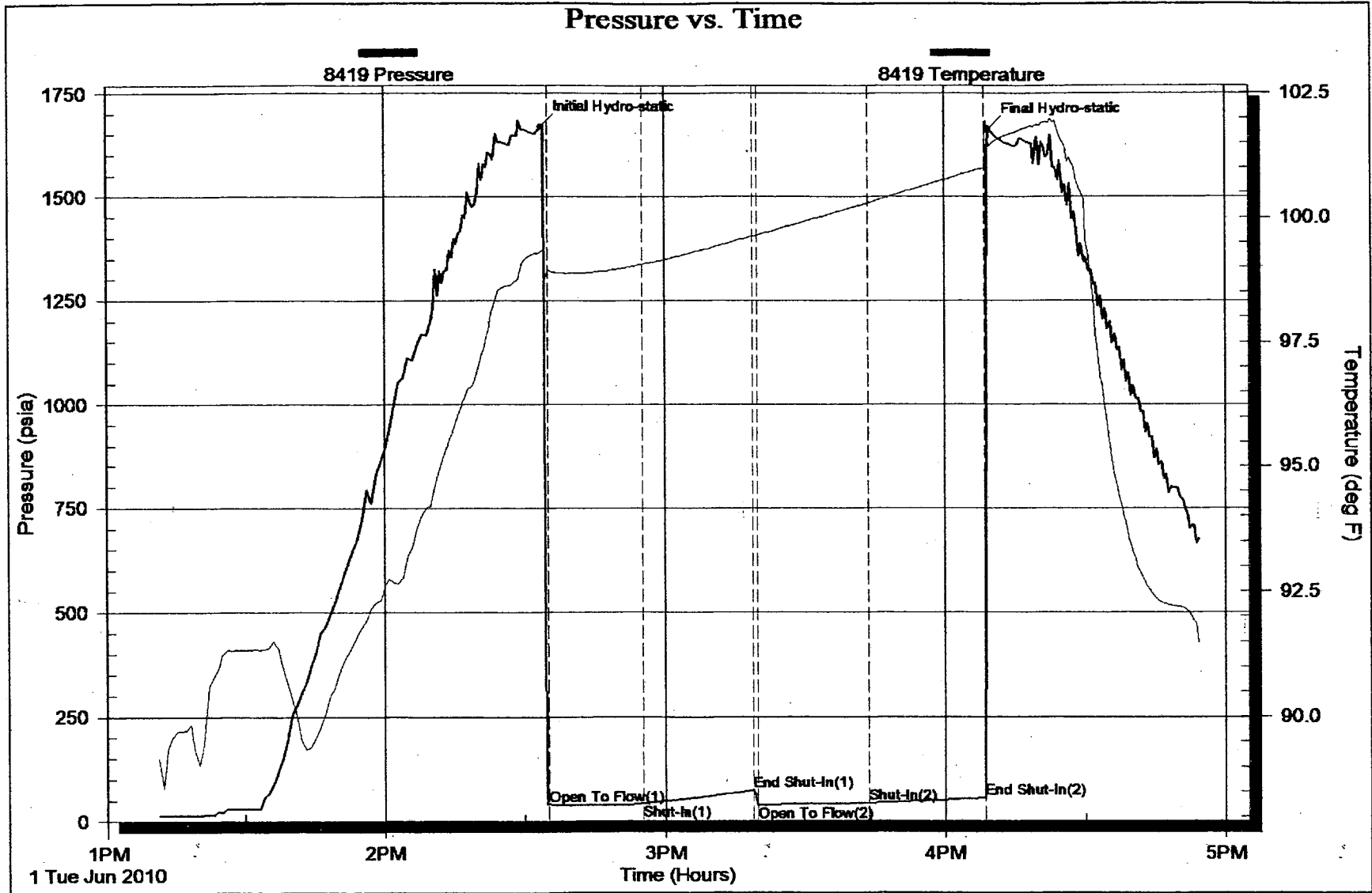
Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **F.G HOLL COMPANY L.L.C**

9431 E CENTRAL STE 100 WICHITA KS
67206-2563

ATTN: RENE HUSTEAD

22-17-15W BARTON

BAHR TRUST #1-22

Start Date: 2010.06.02 @ 05:40:00

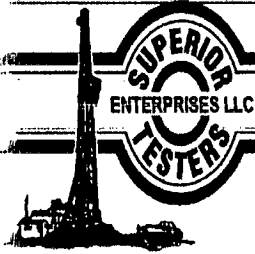
End Date: 2010.06.02 @ 10:12:30

Job Ticket #: 16220 DST #: 3

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2010.06.02 @ 10:30:23

F.G HOLL COMPANY L.L.C BAHR TRUST #1-22 22-17-15W BARTON DST # 3 LANSING H1 2010.06.02



DRILL STEM TEST REPORT

F.G HOLL COMPANY L.L.C

BAHR TRUST #1-22

9431 E CENTRAL STE 100 WICHITA KS 67206-2563

22-17-15W BARTON

ATTN: RENE HUSTEAD

Job Ticket: 16220

DST#: 3

Test Start: 2010.06.02 @ 05:40:00

GENERAL INFORMATION:

Formation: **LANSING H,I**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:15:00

Time Test Ended: 10:12:30

Test Type: Conventional Bottom Hole (Initial)

Tester: JAREDSCHECK

Unit No: 3320-50-GB

Interval: **3403.00 ft (KB) To 3435.00 ft (KB) (TVD)**

Reference Elevations: 1991.00 ft (KB)

Total Depth: 3435.00 ft (KB) (TVD)

Hole Diameter: 6.88 inches Hole Condition: Fair

1983.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: **8405**

Inside

Press@RunDepth: 40.89 psia @ 3431.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2010.06.02 End Date: 2010.06.02

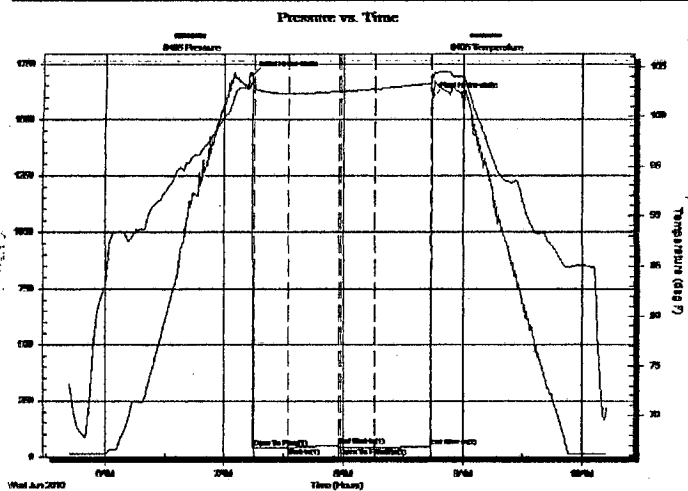
Last Calib.: 2010.06.02

Start Time: 05:40:00 End Time: 10:12:30

Time On Btm: 2010.06.02 @ 07:14:00

Time Off Btm: 2010.06.02 @ 08:45:00

TEST COMMENT: 15/INITIAL OPEN:VERY WEAK SURFACE BLOW DID NOT BUILD
 30/INITIAL SHUT IN:NO BLOW BACK
 15/FINAL OPEN:VERY WEAK BLOW DID NOT BUILD
 30/FINAL SHUT IN:NO BLOW BACK



PRESSURE SUMMARY

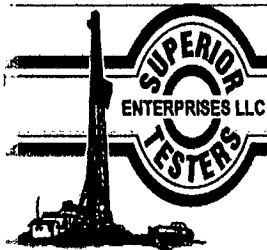
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1704.09	103.41	Initial Hydro-static
1	40.39	102.83	Open To Flow (1)
19	41.91	102.31	Shut-In(1)
44	51.35	102.50	End Shut-In(1)
45	40.90	102.51	Open To Flow (2)
62	40.89	102.79	Shut-In(2)
90	47.10	103.31	End Shut-In(2)
91	1604.12	103.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	MUD	0.01

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

F.G HOLL COMPANY L.L.C

BAHR TRUST #1-22

9431 E CENTRAL STE 100 WICHITA KS 67206-2563

22-17-15W BARTON

ATTN: RENE HUSTEAD

Job Ticket: 16220 DST#: 3

Test Start: 2010.06.02 @ 05:40:00

GENERAL INFORMATION:

Formation: **LANSING H,I**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:15:00

Time Test Ended: 10:12:30

Test Type: Conventional Bottom Hole (Initial)

Tester: JAREDSHECK

Unit No: 3320-50-GB

Interval: **3403.00 ft (KB) To 3435.00 ft (KB) (TVD)**

Total Depth: 3435.00 ft (KB) (TVD)

Hole Diameter: 6.88 inches Hole Condition: Fair

Reference Elevations: 1991.00 ft (KB)

1983.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: **8419** Outside

Press@RunDepth: 47.38 psia @ 3432.00 ft (KB)

Start Date: 2010.06.02 End Date: 2010.06.02

Start Time: 05:40:00 End Time: 09:26:00

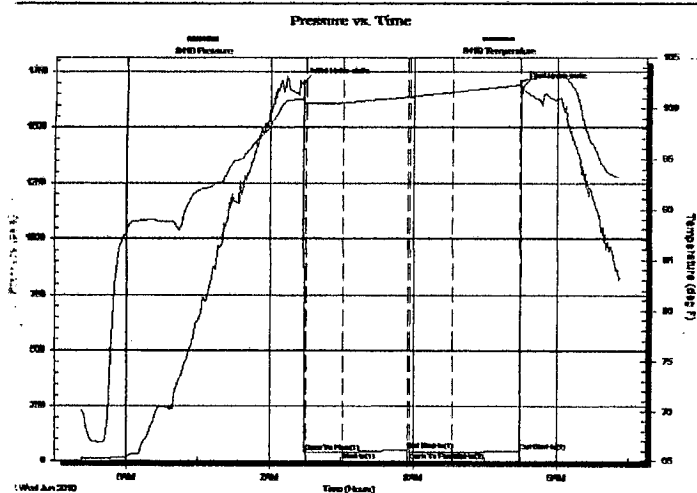
Capacity: 5000.00 psia

Last Calib.: 2010.06.02

Time On Btm: 2010.06.02 @ 07:14:00

Time Off Btm: 2010.06.02 @ 08:45:30

TEST COMMENT: 15/INITIAL OPEN:VERY WEAK SURFACE BLOW DID NOT BUILD
 30/INITIAL SHUT IN:NO BLOW BACK
 15/FINAL OPEN:VERY WEAK BLOW DID NOT BUILD
 30/FINAL SHUT IN:NO BLOW BACK



PRESSURE SUMMARY

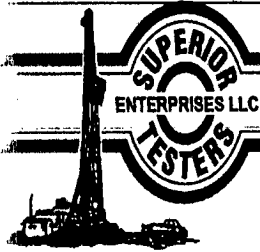
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1703.36	100.93	Initial Hydro-static
1	40.39	100.52	Open To Flow (1)
17	40.89	100.55	Shut-In(1)
44	51.60	101.14	End Shut-In(1)
45	41.08	101.16	Open To Flow (2)
63	40.96	101.60	Shut-In(2)
91	47.38	102.28	End Shut-In(2)
92	1680.10	102.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	MUD	0.01

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

F.G HOLL COMPANY L.L.C

BAHR TRUST #1-22

9431 E CENTRAL STE 100 WICHITA KS 67206-2563

22-17-15W BARTON

Job Ticket: 16220

DST#: 3

ATTN: RENE HUSTEAD

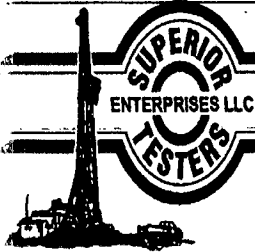
Test Start: 2010.06.02 @ 05:40:00

Tool Information

Drill Pipe:	Length: 3390.00 ft	Diameter: 3.80 inches	Volume: 47.55 bbl	Tool Weight: 10000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 42000.00 lb
			Total Volume: 47.55 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3403.00 ft			Final 38000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	32.00 ft			
Tool Length:	55.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3381.00	
Shut-In Tool	5.00			3386.00	
Hydraulic Tool	5.00			3391.00	
Safety Joint	2.00			3393.00	
Packer	5.00			3398.00	23.00 Bottom Of Top Packer
Packer	5.00			3403.00	
Perforations	27.00			3430.00	
Recorder	1.00	8405	Inside	3431.00	
Recorder	1.00	8419	Outside	3432.00	
Bullnose	3.00			3435.00	32.00 Bottom Packers & Anchor
Total Tool Length:	55.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

F.G HOLL COMPANY L.L.C

BAHR TRUST #1-22

9431 E CENTRAL STE 100 WICHITA KS 67206-2563

22-17-15W BARTON

Job Ticket: 16220

DST#: 3

ATTN: RENE HUSTEAD

Test Start: 2010.06.02 @ 05:40:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	52.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	10.40 in ³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psia		
Salinity:	7700.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

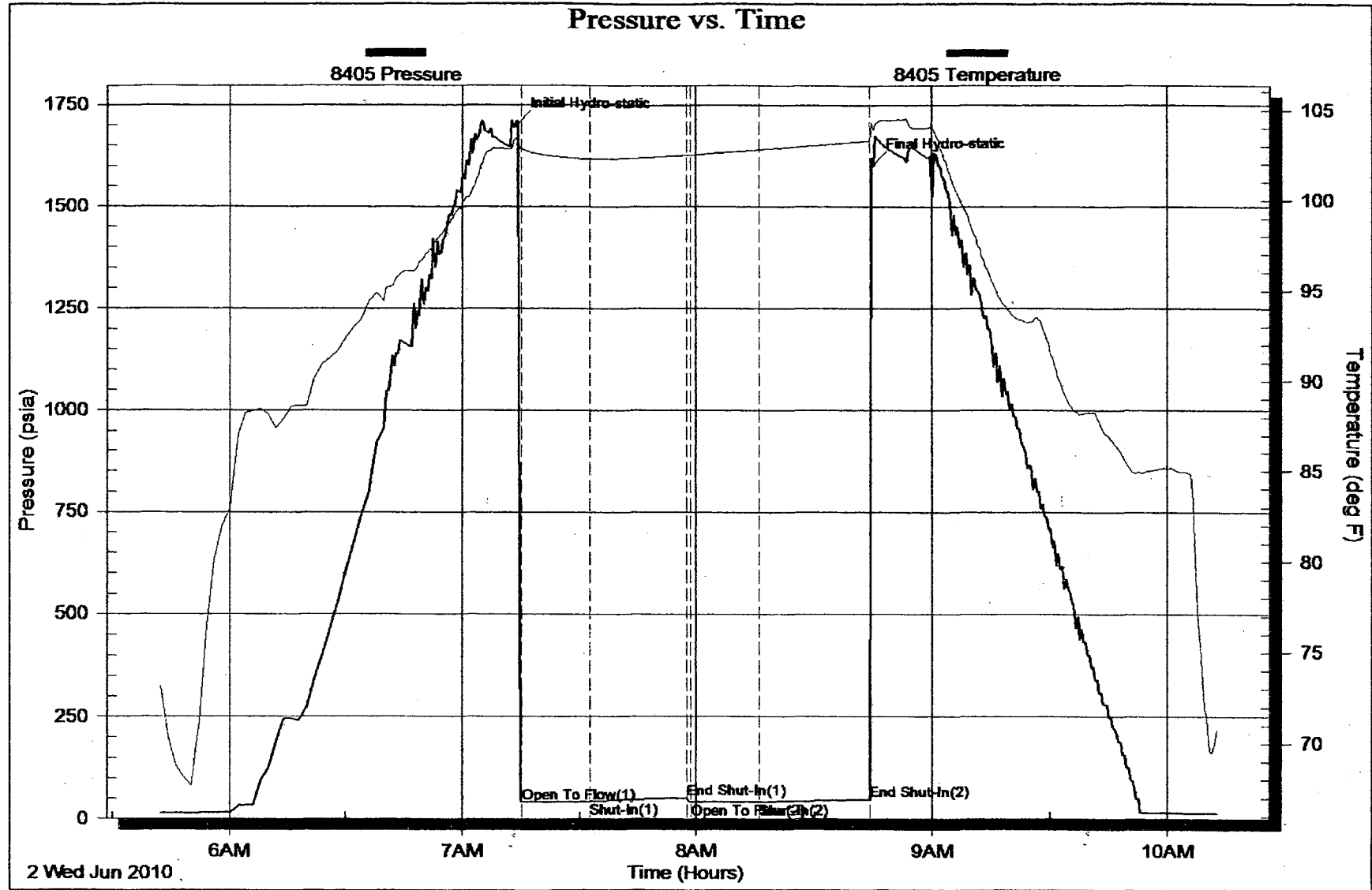
Length ft	Description	Volume bbl
1.00	MUD	0.014

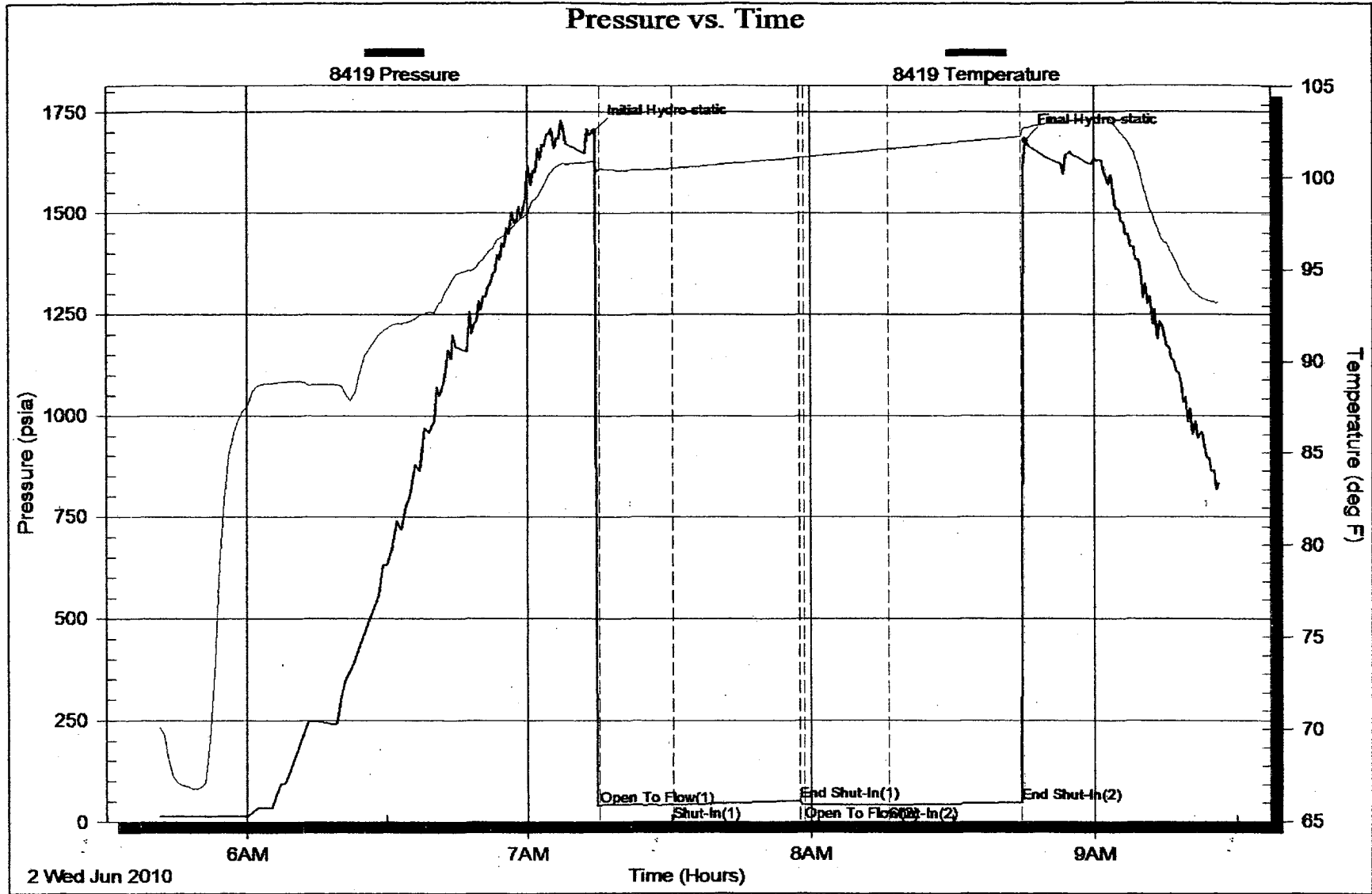
Total Length: 1.00 ft Total Volume: 0.014 bbl

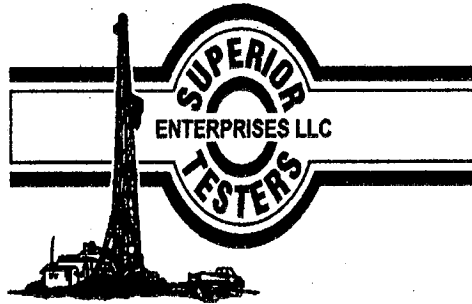
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **F.G HOLL COMPANY L.L.C**

9431 E CENTRAL STE 100 WICHITA KS
67206-2563

ATTN: RENE HUSTEAD

22-17-15W BARTON

BAHR TRUST #1-22

Start Date: 2010.06.02 @ 16:45:00

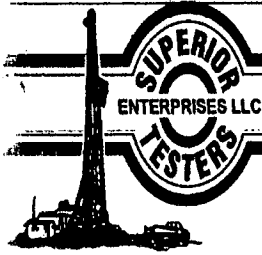
End Date: 2010.06.02 @ 21:50:00

Job Ticket #: 16221 DST #: 4

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2010.06.02 @ 22:10:24

F.G HOLL COMPANY L.L.C
BAHR TRUST #1-22
22-17-15W BARTON
DST # 4
LANSING J ZONE
2010.06.02



DRILL STEM TEST REPORT

F.G HOLL COMPANY L.L.C

BAHR TRUST #1-22

9431 E CENTRAL STE 100 WICHITA KS 67206-2563

22-17-15W BARTON

Job Ticket: 16221

DST#: 4

ATTN: RENE HUSTEAD

Test Start: 2010.06.02 @ 16:45:00

GENERAL INFORMATION:

Formation: **LANSING J ZONE**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:13:30

Time Test Ended: 21:50:00

Test Type: Conventional Bottom Hole (Initial)

Tester: JARED SCHECK

Unit No: 3320-50-GB

Interval: 3435.00 ft (KB) To 3464.00 ft (KB) (TVD)

Total Depth: 3464.00 ft (KB) (TVD)

Hole Diameter: 6.88 inches Hole Condition: Fair

Reference Elevations: 1991.00 ft (KB)

1983.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8405

Inside

Press@RunDepth: 48.88 psia @ 3460.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2010.06.02 End Date: 2010.06.02

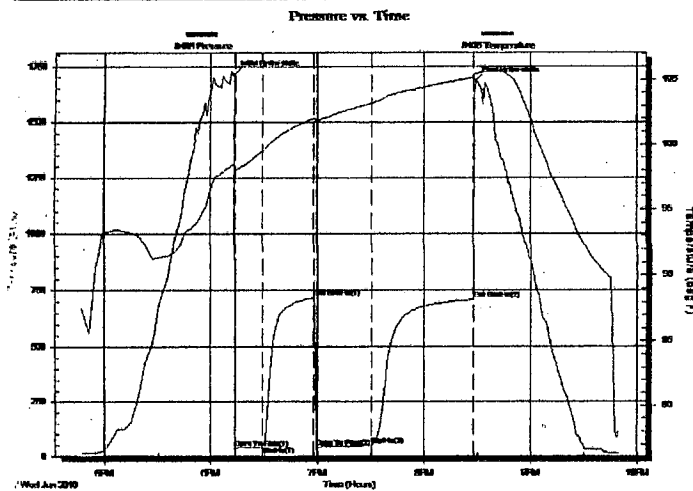
Last Calib.: 2010.06.02

Start Time: 16:45:00 End Time: 21:50:00

Time On Btm: 2010.06.02 @ 18:13:00

Time Off Btm: 2010.06.02 @ 20:29:00

TEST COMMENT: 15/INITIAL OPEN:VERY WEAK SURFACE BLOW BUILT 1/2 INCH INTO WATER IN 15 MINUTES
 30/INITIAL SHUT IN:NO BLOW BACK
 30/FINAL OPEN:VERY WEAK BUT BUILDING BLOW BUILT 1/2 INCH INTO WATER IN 30 MINUTES
 60/FINAL SHUT IN:NO BLOW BACK



PRESSURE SUMMARY

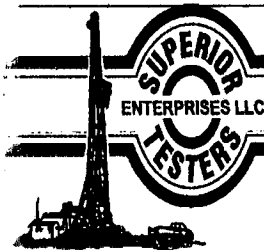
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1713.22	98.51	Initial Hydro-static
1	38.67	98.01	Open To Flow (1)
16	46.94	99.50	Shut-In(1)
45	717.29	102.02	End Shut-In(1)
47	43.27	101.83	Open To Flow (2)
78	48.88	103.20	Shut-In(2)
135	709.20	105.12	End Shut-In(2)
136	1685.61	105.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	WATER 10%M 90%W	0.28
	CHLORIDES 28,000	

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

F.G HOLL COMPANY L.L.C

BAHR TRUST #1-22

9431 E CENTRAL STE 100 WICHITA KS 67206-2563

22-17-15W BARTON

ATTN: RENE HUSTEAD

Job Ticket: 16221

DST#: 4

Test Start: 2010.06.02 @ 16:45:00

GENERAL INFORMATION:

Formation: **LANSING J ZONE**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:13:30

Time Test Ended: 21:50:00

Test Type: Conventional Bottom Hole (Initial)

Tester: JARED SCHECK

Unit No: 3320-50-GB

Interval: **3435.00 ft (KB) To 3464.00 ft (KB) (TVD)**

Total Depth: 3464.00 ft (KB) (TVD)

Hole Diameter: 6.88 inches Hole Condition: Fair

Reference Elevations: 1991.00 ft (KB)

1983.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: **8419**

Outside

Press@RunDepth: 710.09 psia @ 3461.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2010.06.02 End Date: 2010.06.02

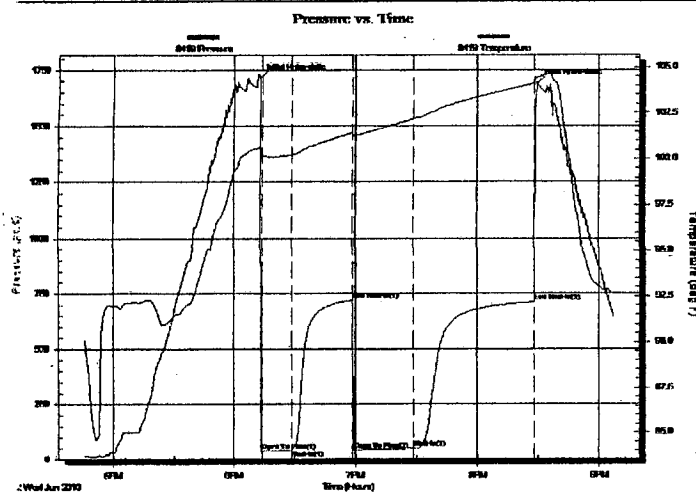
Last Calib.: 2010.06.02

Start Time: 16:45:00 End Time: 21:07:00

Time On Btm: 2010.06.02 @ 18:13:00

Time Off Btm: 2010.06.02 @ 20:29:30

TEST COMMENT: 15/INITIAL OPEN:VERY WEAK SURFACE BLOW BUILT 1/2 INCH INTO WATER IN 15 MINUTES
 30/INITIAL SHUT IN:NO BLOW BACK
 30/FINAL OPEN:VERY WEAK BUT BUILDING BLOW BUILT 1/2 INCH INTO WATER IN 30 MINUTES
 60/FINAL SHUT IN:NO BLOW BACK



PRESSURE SUMMARY

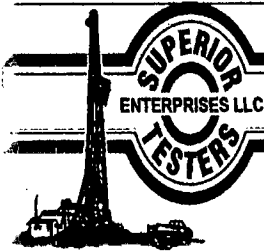
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1714.35	100.63	Initial Hydro-static
1	39.58	100.22	Open To Flow (1)
16	42.32	100.24	Shut-in(1)
46	718.84	101.45	End Shut-in(1)
47	43.55	101.31	Open To Flow (2)
76	48.97	102.19	Shut-in(2)
135	710.09	104.11	End Shut-in(2)
137	1689.65	104.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	WATER 10%M 90%W	0.28
	CHLORIDES 28,000	

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

F.G HOLL COMPANY L.L.C

BAHR TRUST #1-22

9431 E CENTRAL STE 100 WICHITA KS 67206-2563

22-17-15W BARTON

Job Ticket: 16221

DST#: 4

ATTN: RENE HUSTEAD

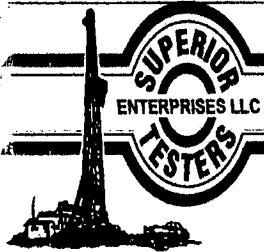
Test Start: 2010.06.02 @ 16:45:00

Tool Information

Drill Pipe:	Length: 3422.00 ft	Diameter: 3.80 inches	Volume: 48.00 bbl	Tool Weight: 10000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 42000.00 lb
			<u>Total Volume: 48.00 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3435.00 ft			Final 38000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	29.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3413.00	
Shut-In Tool	5.00			3418.00	
Hydraulic Tool	5.00			3423.00	
Safety Joint	2.00			3425.00	
Packer	5.00			3430.00	23.00 Bottom Of Top Packer
Packer	5.00			3435.00	
Perforations	24.00			3459.00	
Recorder	1.00	8405	Inside	3460.00	
Recorder	1.00	8419	Outside	3461.00	
Bullnose	3.00			3464.00	29.00 Bottom Packers & Anchor
Total Tool Length:	52.00				



DRILL STEM TEST-REPORT

FLUID SUMMARY

F.G HOLL COMPANY L.L.C

BAHR TRUST #1-22

9431 E CENTRAL STE 100 WICHITA KS 67206-2563

22-17-15W BARTON

Job Ticket: 16221 DST#: 4

ATTN: RENE HUSTEAD

Test Start: 2010.06.02 @ 16:45:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.40 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 7700.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	WATER 10%M 90%W CHLORIDES 28,000	0.281

Total Length: 20.00 ft Total Volume: 0.281 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: CHLORIDES 28,000

