



KANSAS CORPORATION COMMISSION 1089289
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Address 1: 1401 N EL CAMINO REAL SUITE 207
Address 2: _____
City: SAN CLEMENTE State: CA Zip: 92672 + 5932
Contact Person: Allen J. Gross
Phone: (949) 498-2101
CONTRACTOR: License # 34535
Name: Integrity Drilling Co., LLC
Wellsite Geologist: Marc Downing
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>07/18/2012</u>	<u>07/20/2012</u>	<u>07/20/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-195-22755-00-00

Spot Description: _____

NE NE SW SE Sec. 8 Twp. 11 S. R. 21 East West

1038 Feet from North / South Line of Section

1421 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Trego

Lease Name: NELSON Well #: 2-8

Field Name: Stratton Northeast

Producing Formation: Arbuckle

Elevation: Ground: 2112 Kelly Bushing: 2121

Total Depth: 3823 Plug Back Total Depth: 3823

Amount of Surface Pipe Set and Cemented at: 269 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 269

feet depth to: 0 w/ 175 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Gerriss Date: 08/07/2012



1089289

Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: NELSON Well #: 2-8
 Sec. 8 Twp. 11 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Geologist's Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>BKC</td> <td>3650</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>3714</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3750</td> <td></td> </tr> </table>	Name	Top	Datum	BKC	3650		Marmaton	3714		Arbuckle	3750	
Name	Top	Datum											
BKC	3650												
Marmaton	3714												
Arbuckle	3750												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	7.875	8.625	15.5	269	OWC	175	
production	7.875	5.5	15.5	3823		175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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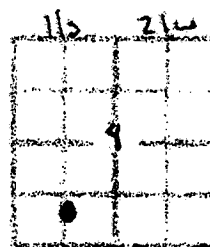
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Marc Downing
 Consulting Petroleum Geologist
 1417 Washington Circle
 Hays, Ks 67601
 Phone (620) 428-4356 (cell) 785-421-8386

**GEOLOGIC
 REPORT
 LOG**

COMPANY Pelican Hill Oil & Gas, Inc.



WELL Nelson #2-9

FIELD Wildcat

LOCATION 1038' ESL + 1421' FEL

PRODUCTION LKC Arb

SEC. 8 TWP. 11s RGE. 21w

ELEVATION KB 2121
DF

COUNTY Trego

GL 2112

STATE Kansas

Drilling Measure From: KB

OPERATOR PHOG

Drilling Start From 3150 To TD

CONTRACTOR Integrity Rig #7

Drilling Stop From 3100 To TD

DATE 1-20-12

Company Geologist From: 3150 To: TD

CASING RECORD

Geological Stratigraphic From 3100 To TD Depth

SURF. 8 5/8" @ 269' PROD. 5 1/2" @ 3923

Well Site Geologist Marc Downing

TOTAL DEPTH DRILLING 3923

Equipment Supplier Superior

TOTAL DEPTH LOG 3924

CNL/CAL

DIL

MEL

Sonic / Free Fender

FORMATION TOPS AND STRUCTURAL POSITION

FORMATION	SAMPLE TOP	ELECTRIC LOG TOP	SLD-SEA DATUM	STRUCTURAL POSITION
Top Anhydrite	1585	1585	+1536	-6
Base Anhydrite	1639	1630	+1491	-5
Topoka	3165	3164	-1043	-2
Hesper	3376	3376	-1255	-5
Toronto	3397	3396	-1275	-5
LKC	3413	3413	-1292	-5
BKC	3649	3650	-1529	-2
Marmaton	3714	3714	-1593	-3
Arbuckle	3749	3750	-1629	FL

REFERENCE WELL FOR STRUCTURE PHOG

Nelson #1-9

2065' ESL + 467' FEL

Sec. 9-11s-21w



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 35729
LOCATION Osage
FOREMAN Fuzzy
miles 5

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-20-12	6352	Nelson-28	8	11	21	Trego KS	
CUSTOMER Pelican Hill Oil & Gas			RISA				
MAILING ADDRESS			N- Walsgrove Fossil land 1 W.				
CITY		STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
				452	Miles S		
				460	Bobby S		

JOB TYPE Prod - P-collar HOLE SIZE 7 7/8 HOLE DEPTH 3823' CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 9825' DRILL PIPE _____ TUBING _____ OTHER P-collar-2220
 SLURRY WEIGHT 14.7 SLURRY VOL 1.42 WATER gal/sk 6.9 CEMENT LEFT in CASING 41 lb
 DISPLACEMENT 90 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on Friday #7 Cent 3, 5, 6, 7, 8, 9, 10, 12, 15, 53
Basket (Bottom) #4, 16, 54 P-collar Top #54. Dis up and circulate
2 1/2 hrs. Pump 5 BBL water, 500 gal mud flush, 20 BBL KCL
water mix 30 sks in BH. Pump 175 sks OWC 5* Kolsal
down 5 1/2 csg. Wash pump & lines. Drop plug and displace
90 3/4 BBL 1000* lift press. 1500* land press. Float hold.

Thanks Fuzzy crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401P	1	PUMP CHARGE	2950.00	2950.00
5406	60	MILEAGE	5.00	300.00
5407A	9.6 Ton	Ton Mileage Delivery	101	962.40
1126	205 sks	OWC	22.52	4622.25
1110A	1025*	Kol-sal	.56	574.00
1215	2 sal	KCL	35.70	71.40
1144G	500 gal	mud flush	1.00	500.00
4159	1	5 1/2 ATFU Float shoe (w)	413.00	413.00
4454	1	5 1/2 - hatchdown Assy	303.00	303.00
4130	10	5 1/2 - Centralizers	58.00	580.00
4104	3	5 1/2 - Baskets (w)	276.00	828.00
4285	1	5 1/2 - Port collar (w)	2075.00	2075.00
4314	40	5 1/2 - recip scratch-heads	78.00	3120.00
		subtotal		17239.55
		less 10% disc		15515.59
		subtotal		15515.59
		SALES TAX		796.55
		ESTIMATED TOTAL		16312.14

Ravin 8737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

25139.5



INTEGRITY DRILLING COMPANY LLC

785-421-7475

Anna@Integritydrilling.com

PO Box 190

Hill City, KS 67642

Pelican Hill Oil & Gas, Inc.
1401 N. El Camino Real
Suite 207
San Clemente, Ca. 92672-5932

Nelson #2-8 Trego Co., Ks.
NE-NE-SW-SE
Sec 8, Twp. 11S, R. 21W
API #15-195-22755-00-00

**Nelson #2-8
Rig #7
Integrity Drilling Co., LLC**

Saturday July 14, 2012

7:00a.m.-3:00p.m. Move from Truan 4-1 to Nelson 2-8. Rig up on new location.

3:00p.m.-6:15p.m. Finish rig up.

6:15p.m.-7:00p.m. Drill rat hole.

7:00p.m.-11:00p.m. Spud @ 7:00p.m. Drill new hole 0'-264'.

Sunday July 15, 2012 Morning Tour

Drill 274' of 12 1/4" hole to run 269.27' total pipe 6 jts. 8 5/8" 23# new surface pipe set @ 269' by Consolidatd Cementers w/175 sx common, 3% CC, 2% Gel. Cement did circulate to surface. Plug down @ 1:30p.m. #1 survey @ 274' off 1 1/4°.

1:30a.m.-7:00a.m. W.O.C.

Sunday July 15, 2012 Day Tour

7:00a.m.-9:30a.m. W.O.C.

9:30a.m.-3:00p.m. Drill plug and 274'-755'.

Sunday July 15, 2012 Evening Tour

3:00p.m.-11:00p.m. Drill from 755'-1352'.

Monday July 16, 2012 Morning Tour

Drill from 1352'-2358'. Top anhydrite-1585'. Bottom anhydrite-1630'.

Interval 35'.

12:45p.m.-1:15p.m. Short trip @ 2000'

0.50 hours

Tuesday July 17, 2012

Drill from 2358'-3178'. Begin displacement @ 2976'. Complete @ 3010'.

At 3050' Geo. Requested we slow down penetration rate.

3:15p.m.-4:30p.m. Short trip w/15 stands @ 2976'

1.25 hours

Wednesday July 18, 2012 Morning Tour

11:00p.m.-7:00a.m. Drill from 3178'-3354'.

Wednesday July 18, 2012 Day Tour

7:00a.m.-3:00p.m. Drill from 3354'-3509'. Less 15 min. rig check.

***20' or less clause. $155' \div 7.75 \text{ hrs.} = 20' \text{ per hr.}$**

Wednesday July 18, 2012 Evening Tour

3:00p.m.-7:00p.m. Drill from 3509'-3561'.

***20' or less clause $52' \div 4 \text{ hrs.} = 13' \text{ per hr.}$**

7:00p.m.-11:00p.m. Drop S.S. Bit trip. Pull PDC. Run
JZHA25-TL Button bit. Survey #2 @ 3561' off 1°.

4.0 hours

Thursday July 19, 2012 Morning Tour

11:00p.m.-11:30p.m. T.I.H. w/bit #3 @ 3561'.

0.5 hours

11:30p.m.-12:30a.m. C.T.C.H. @ 3561'

1.0 hours.

12:30a.m.-7:00a.m. Drill from 3561'-3648'.

***20' or less clause $87' \div 6.5 \text{ hrs.} = 13.4' \text{ per hr.}$**

Thursday July 19, 2012 Day Tour

7:00a.m.-3:00p.m. Drill from 3648'-3757'.

***20' or less clause $109' \div 8 \text{ hrs.} = 13.6' \text{ per hr.}$**

Thursday July 19, 2012 Evening Tour

3:00p.m.-4:00p.m. Drill from 3757'-3773'

***20' or less clause $16' \div 1 \text{ hr.} = 16' \text{ per hr.}$**

4:00p.m.-5:15p.m. C.F.S. @ 3773'.

1.25 hours

5:15p.m.-6:30p.m. Short trip. 14 stands @ 3773'.

1.25 hours

6:30p.m.-7:30p.m. C.T.C.H. @ 3773'

1.0 hours

7:30p.m.-9:15p.m. T.O.H. w/bit #3 @ 3773' for DST #1

1.75 hours

9:15p.m.-9:45p.m. Pick up and make up Test Tool.

0.50 hours

9:45p.m.-11:00p.m. T.I.H. w/T.T. @ 3773'. 1.25 hours

Friday July 20, 2012 Morning Tour

11:00p.m.-11:15p.m. P.U. and M.U. test hose for test. 0.25 hours

11:15p.m.-11:45p.m. Open test tool. Testing 0.50 hours

11:45p.m.-1:15a.m. Shut in tool. Pull test tool. 1.50 hours

1:15a.m.-2:00a.m. Break down and lay down test tool. Wash
off test tool and rig floor. 0.75 hours

2:00a.m.-4:00a.m. T.I.H. w/bit #3. 2.0 hours

4:00a.m.-5:00a.m. C.T.C.H. @ 3773' 1.0 hours

5:00a.m.-5:15a.m. Drill from 3773'-3774'

*20' or less clause $1' \div .25 \text{ hrs.} = 4' \text{ per hr.}$

5:15a.m.-6:00a.m. Cellar pump. Air out. 0.75 hours

6:00a.m.-7:00a.m. Drill from 3774'-3792'

20' or less clause $18' \div 1 \text{ hr.} = 18' \text{ per hr.}$

Friday July 20, 2012 Day Tour

7:00a.m.-8:30a.m. Drill from 3792'-3823'. R.T.D.

8:30a.m.-9:30a.m. C.F.S. @ 3823'. R.T.D. 1.0 hours

9:30a.m.-11:45a.m. Drop S.S. T.O.H. w/bit #3 @ 3823' 2.25 hours

11:45a.m.-3:00p.m. Rig up loggers and logging. 3.25 hours

Friday July 20, 2012 Evening Tour

3:00p.m.-4:00p.m. Logging. L.T.D. @ 3823' R.T.D. @ 3823'. 1.0 hours

4:00p.m.-4:30p.m. T.I.H. w/bit. 0.5 hours

4:30p.m.-5:15p.m. Unload and rack and tally 5½" casing. 0.75 hours

5:15p.m.-6:30p.m. T.I.H. w/bit. 1.25 hours

6:30p.m.-7:30p.m. C.T.C.H. @ 3823'. 1.0 hours

7:30p.m.-11:00p.m. L.D.D.P. and D.C. 3.5 hours

Saturday July 21, 2012 Morning Tour

11:00p.m.-12:15a.m. Rig over to run 5 ½" casing. 1.25 hours

12:15a.m.-2:15a.m. Run 5½" production casing. 2.0 hours

2:15a.m.-5:00a.m. C.T.C.H. 2.75 hours

5:00a.m.-6:00a.m. Rig up cementers and cementing. 1.0 hours

6:00a.m.-8:00a.m. Jet and flush and clean steel pits and
set casing slips. 2.0 hours

Total Hours 44.5 hours