



KANSAS CORPORATION COMMISSION 1089135
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30129
Name: Eagle Creek Corporation
Address 1: 150 N MAIN STE 905
Address 2: _____
City: WICHITA State: KS Zip: 67202 + 1317
Contact Person: Dave Callewaert
Phone: (316) 264-8044
CONTRACTOR: License # 32701
Name: C & G Drilling, Inc.
Wellsite Geologist: DAVE CALLEWAERT
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>01/10/2012</u>	<u>01/19/2012</u>	<u>07/18/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-015-23933-00-00

Spot Description: IRREGULAR SECTION 7700' FEL

NE SW SE NE Sec. 6 Twp. 28 S. R. 8 East West

2300 Feet from North / South Line of Section

7700 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Butler

Lease Name: WEDMAN UNIT Well #: 1-6

Field Name: NORTH HICKORY

Producing Formation: SIMPSON

Elevation: Ground: 1542 Kelly Bushing: 1556

Total Depth: 3200 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 221 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 7000 ppm Fluid volume: 500 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: KUTTER OIL COMPANY

Lease Name: ROY AND GISH License #: 32702

Quarter SW Sec. 12 Twp. 25 S. R. 7 East West

County: BUTLER Permit #: E-19605

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 08/07/2012



1089135

Operator Name: Eagle Creek Corporation Lease Name: WEDMAN UNIT Well #: 1-6
 Sec. 6 Twp. 28 S. R. 8 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION, NEUTRON/DENSITY, MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>KANSAS CITY</td> <td>2038</td> <td>-482</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>2507</td> <td>-951</td> </tr> <tr> <td>MISSISSIPPI</td> <td>2779</td> <td>-1223</td> </tr> <tr> <td>DOLOMITE</td> <td>2785</td> <td>-1229</td> </tr> <tr> <td>KINDERHOOK SH</td> <td>3132</td> <td>-1576</td> </tr> <tr> <td>SIMPSON SAND</td> <td>3194</td> <td>-1638</td> </tr> </table>	Name	Top	Datum	KANSAS CITY	2038	-482	CHEROKEE SHALE	2507	-951	MISSISSIPPI	2779	-1223	DOLOMITE	2785	-1229	KINDERHOOK SH	3132	-1576	SIMPSON SAND	3194	-1638
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SIMPSON SAND	3194	-1638																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	23	221	COMMON	110	2%GEL,3%CC
PRODUCTION	7.875	5.5	14	3197	THICK SET	200	5#/SK KOLSEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: <u>2.375</u> Set At: <u>3167</u> Packer At: <u>NONE</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: <u>07/18/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
Estimated Production Per 24 Hours	Oil Bbls. <u>0.5</u> Gas Mcf <u>0</u> Water Bbls. <u>130</u> Gas-Oil Ratio _____ Gravity <u>29</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>3197-3200</u>
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 247275

Invoice Date: 01/23/2012 Terms: 0/0/30,n/30

Page 1

EAGLE CREEK CORP.
150 N. MAIN, SUITE 905
WICHITA KS 67202
()

WEDMAN UNIT 1-6
33586
6-28S-8E
01-18-12
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	200.00	19.2000	3840.00
1110A	KOL SEAL (50# BAG)	1000.00	.4600	460.00
1111A	SODIUM METASILICATE	100.00	2.0000	200.00
1123	CITY WATER	3000.00	.0165	49.50
4130	CENTRALIZER 5 1/2"	7.00	48.0000	336.00
4253	TYPE A PACKER SHOE61/2X6	1.00	1584.0000	1584.00
4406	5 1/2" RUBBER PLUG	1.00	70.0000	70.00

Description	Hours	Unit Price	Total
445 CEMENT PUMP	1.00	1030.00	1030.00
445 EQUIPMENT MILEAGE (ONE WAY)	40.00	4.00	160.00
611 TON MILEAGE DELIVERY	440.00	1.34	589.60
637 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00

PAID
3/10/12 CC#38814

2/3/12
ENTERED

WELL NO. Do Now WELL # 01504-01
JOB # 73550 AMT. +9107.44
ACCT. # _____ AMT. _____
ACCT. # _____ AMT. _____
ACCT. # _____ AMT. _____

Parts:	6539.50	Freight:	.00	Tax:	428.34	AR	9107.44
Labor:	.00	Misc:	.00	Total:	9107.44		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-2227 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 33586

LOCATION Enera

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

API # 15-015-23933

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/13/12	24116	Wedman Unit #1-6	6	28S	9E	Butler
CUSTOMER			C+G Drilling			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Eagle Creek Coll.			445	Dave		
150 N. Main			611	Chris B.		
CITY			637	Marle R.		
STATE						
ZIP CODE						
Wichita						
KS						
67202						

JOB TYPE 4/3 B HOLE SIZE 7 7/8" HOLE DEPTH 3201' CASING SIZE & WEIGHT 5 1/2" 14# 15.5#
 CASING DEPTH 3193' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6# SLURRY VOL. 62 Bbl WATER gal/sk 9.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 76.9 Bbl DISPLACEMENT PSI 1200 BUMP PSI 1700 Bump plus RATE _____

REMARKS: Safety meeting - Rig up to 5 1/2" casing. Set packer shoe @ 1000 PSI. Pump 5 Bbl water ahead. Pumped 12 Bbl metasilicate pre-flush, 5 Bbl water spacer. Mixed 200 sacks thickset cement w/ 5# Kal-seal/sk @ 13.6#/gal yield 1.25. Shut down, washout pump + lines, release 5 1/2" rubber plug. Displace w/ 76.9 Bbl fresh water. Final pump pressure 1200 PSI. Bump plug to 1700 PSI, release pressure, float did not hold, repressure to 1700 PSI, release pressure, float + plug held. Close well in @ 0 PSI. Good circulation @ all times. Job complete rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	40	MILEAGE	4.00	160.00
1126A	200 SKS	thickset cement	19.20	3840.00
1110A	1000#	5# Kal-seal/sk	.46	460.00
1111A	100#	metasilicate pre-flush	2.00	200.00
5407A	11	ten mileage bulk tax	1.34	589.60
5502C	4 hrs	80 Bbl vac. TRK	90.00	360.00
1123	3000 gals	city water	16.50/1000	49.50
4130	7	5 1/2" x 7 7/8" centralizers	48.00	336.00
4253	1	Type A packer shoe	1584.00	1584.00
4406	1	3 1/2" top rubber plug	70.00	70.00
			Subtotal	8679.10
			SALES TAX <u>6.55%</u>	428.34
			ESTIMATED TOTAL	9107.44

Revin 3737

AUTHORIZATION Gary J. Reed

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 247021

Invoice Date: 01/13/2012 Terms: 0/0/30,n/30 Page 1

EAGLE CREEK CORP.
150 N. MAIN, SUITE 905
WICHITA KS 67202
() -

WEDMAN UNIT 1-6
33581
6-26S-8E
01-11-12
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	110.00	14.9500	1644.50
1102	CALCIUM CHLORIDE (50#)	310.00	.7400	229.40
1118B	PREMIUM GEL / BENTONITE	205.00	.2100	43.05
1107	FLO-SEAL (25#)	27.00	2.3500	63.45
Description		Hours	Unit Price	Total
515	MIN. BULK DELIVERY	1.00	350.00	350.00
520	CEMENT PUMP (SURFACE)	1.00	825.00	825.00
520	EQUIPMENT MILEAGE (ONE WAY)	40.00	4.00	160.00

WELL # 01504-01
1140 AMT. \$3,445.12
DATE # _____ AMT. _____
DATE # _____ AMT. _____
DATE # _____ AMT. _____

PAID
2/10/12 \$38814

2/3/12
ENTERED

Parts: 1980.40 Freight: .00 Tax: 129.72 AR 3445.12
Labor: .00 Misc: .00 Total: 3445.12
Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 33581
LOCATION Eureka
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

API# 15-015-23933

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/11/12	QML6	Wedman Unit #1-6	6	283	8E	Butler
CUSTOMER			TRUCK #		DRIVER	
Eagle Creek Corp			520		John	
Mailing Address			515		Calin	
150 N. Main						
CITY	STATE	ZIP CODE				
Wichita	KS	67202				

JOB TYPE surface B HOLE SIZE 12 1/4" HOLE DEPTH 219' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 218' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL 26 Bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 12 3/4 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting - Rig up to 8 5/8" casing. Break circulation w/ fresh water. Added 110 sacks class A cement w/ 370 ccs/ccz, 270 gal + 44" flocc/ks @ 15"/gal. Displace w/ 12 3/4 Bbl's fresh water. Shut casing in w/ good cement returns to surface.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	825.00	825.00
5406	40	MILEAGE	4.00	160.00
11045	110 sacks	class A cement	14.95	1644.50
1108	310"	370 ccs/ccz	.74	229.40
11188	205"	270 gal	.21	43.05
1107	27"	44" flocc/ks	2.35	63.45
5407	5.17	ton mileage bulk tax	m/s	350.00
			Subtotal	3345.40
			SALES TAX	169.10
			ESTIMATED TOTAL	3445.12

Revin 8737

047001

AUTHORIZATION Duk Carter TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

RICKETTS TESTING

(620) 326-5830

Page 1

Company	Eagle Creek Corp.	Lease Name	Weman Unit
Address	150 North Main Suite 905	Lease #	1-6
CSZ	Wichita, KS 67202	Legal Desc	NW
Attn.	Dave Callewaert	Section	6
		Township	28S
		County	Butler
		Drilling Cont	C & G Drilling #2
Job Ticket		State	KS
Range			8E

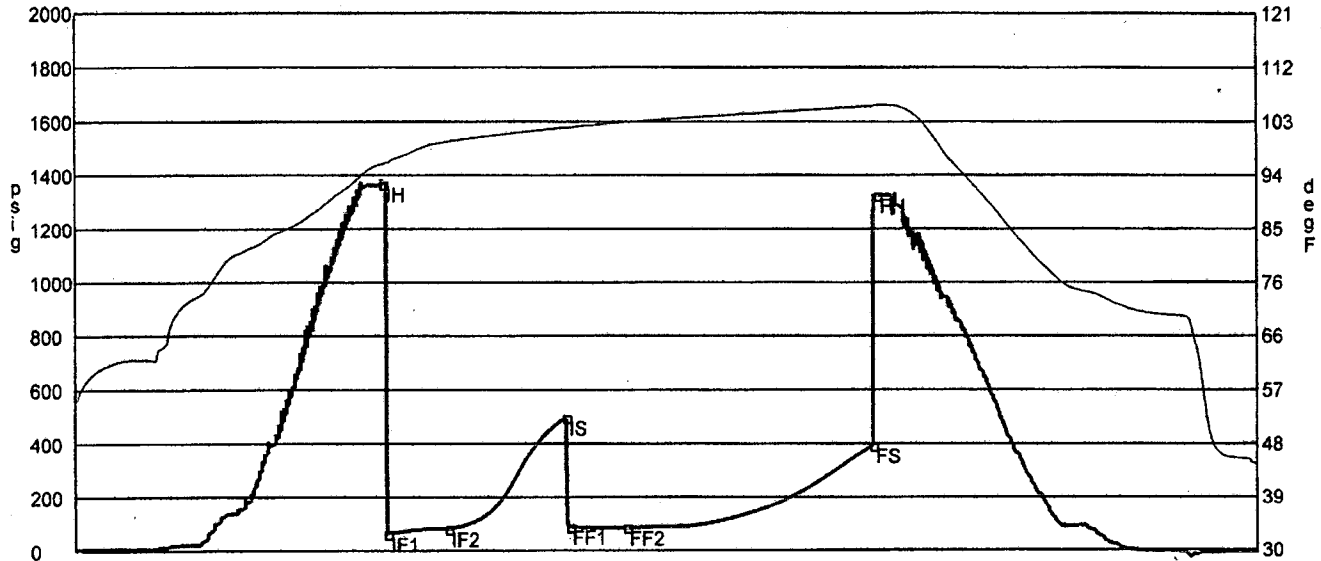
Comments **Field: North Hickory**

GENERAL INFORMATION

Test # 1	Test Date	1/15/2012	Chokes	3/4	Hole Size	7 7/8
Tester	Jimmy Ricketts		Top Recorder #	13767		
Test Type	Conventional Bottom Hole		Mid Recorder #			
	Successful Test		Bott Recorder #	w1022		
# of Packers	2.0	Packer Size	6 3/4	Mileage	100	Approved By
				Standby Time	0	
Mud Type	Gel Chem			Extra Equipmnt	Jars & Safety Joint	
Mud Weight	9.1	Viscosity	45.0	Time on Site	3:20 PM	
Filtrate	9.6	Chlorides	1200	Tool Picked Up	4:00 PM	
				Tool Layed Dwn	1:00 AM	
Drill Collar Len	270.0			Elevation	1547.00	Kelley Bushings 1556.00
Wght Pipe Len	0					
Formation	Mississippian			Start Date/Time	1/15/2012 3:41 PM	
Interval Top	2780.0	Bottom	2792.0	End Date/Time	1/16/2012 1:31 AM	
Anchor Len Below	12.0	Between	0			
Total Depth	2792.0					
Blow Type	Weak blow building to 2 1/2 inches initial flow period. Weak blow building to 5 inches final flow period. Times: 30, 60, 60, 93.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
120	Gas in pipe	100% 120ft	0% 0ft	0% 0ft	0% 0ft
100	Gassy oil cut mud	4% 4ft	14% 14ft	0% 0ft	82% 82ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	1/15/2012 6:13:20 PM	2.538889	1367.237	95.636	Initial Hydro-static
IF1	1/15/2012 6:15:20 PM	2.572222	62.243	95.777	Initial Flow (1)
IF2	1/15/2012 6:45:20 PM	3.072222	81.536	99.392	Initial Flow (2)
IS	1/15/2012 7:44:50 PM	4.063889	498.751	101.799	Initial Shut-In
FF1	1/15/2012 7:46:20 PM	4.088889	87.766	101.789	Final Flow (1)
FF2	1/15/2012 8:15:10 PM	4.569444	84.798	102.68	Final Flow (2)
FS	1/15/2012 10:18:20 PM	6.622222	393.265	105.377	Final Shut-In
FH	1/15/2012 10:20:30 PM	6.658333	1324.37	105.553	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

RICKETTS TESTING

(620)326-5830

Company **Eagle Creek Corp.**
Address **150 North Main Suite 905**
CSZ **Wichita, KS 67202**
Attn. **Dave Callewaert**

Lease Name **Weman Unit**
Lease # **1-6**
Legal Desc **NW** Job Ticket **3459**
Section **6** Range **8E**
Township **28S**
County **Butler** State **KS**
Drilling Cont **C & G Drilling #2**

Comments **Field: North Hickory**

GENERAL INFORMATION

Test # **2** Test Date **1/18/2012**
Tester **Jimmy Johnny**
Test Type **Conventional Bottom Hole**
Successful Test
of Packers **2.0** Packer Size **6 3/4**

Chokes **3/4** Hole Size **7 7/8**
Top Recorder # **13767**
Mid Recorder #
Bott Recorder # **W1022**

Mud Type **Gel Chem**
Mud Weight **9.3** Viscosity **46.0**
Filtrate **9.4** Chlorides **3200**

Mileage **100** Approved By
Standby Time **4**
Extra Equipmnt **Jars and Safty Joints**
Time on Site **11:30 PM**
Tool Picked Up **2:00 AM**
Tool Layed Dwn **11:00 AM**

Drill Collar Len **270.0**
Wght Pipe Len **0**

Elevation **1547.00** Kelley Bushings **1556.00**

Formation **Simpson**
Interval Top **3170.0** Bottom **3200.0**
Anchor Len Below **30.0** Between **0**

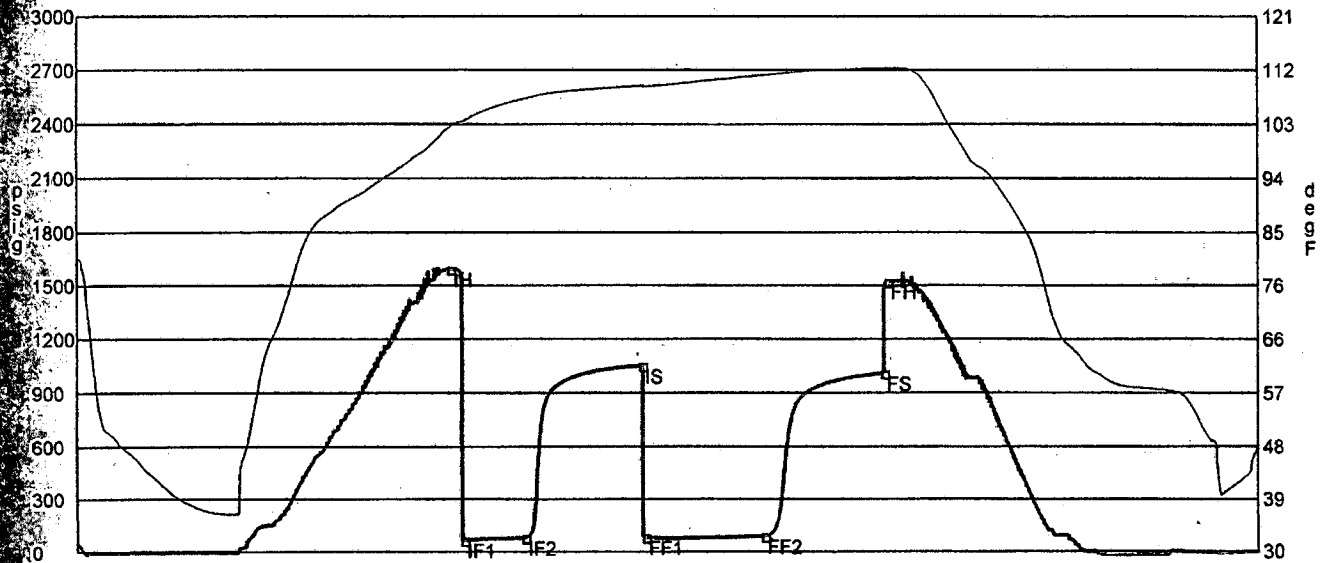
Start Date/Time **1/18/2012 1:13 AM**
End Date/Time **1/18/2012 11:08 AM**

Total Depth **3200.0**
Blow Type **Weak blow building to 1 1/2 inches initial flow period. Weak blow building to 2 inches final flow period. Times 31, 60, 60, 60. API oil gravity was 29.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
30	Clean oil	0% 0ft	100% 30ft	0% 0ft	0% 0ft
50	Heavy Oil Cut Mud	0% 0ft	26% 13ft	0% 0ft	74% 37ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	1/18/2012 4:19:50 AM	3.113889	1590.03	102.361	Initial Hydro-static
IF1	1/18/2012 4:26:30 AM	3.225	64.513	103.242	Initial Flow (1)
IF2	1/18/2012 4:57:20 AM	3.738889	78.344	107.021	Initial Flow (2)
IS	1/18/2012 5:56:50 AM	4.730556	1050.412	109.179	Initial Shut-In
FF1	1/18/2012 5:58:30 AM	4.758333	80.537	109.075	Final Flow (1)
FF2	1/18/2012 6:58:30 AM	5.758333	86.148	111.035	Final Flow (2)
FS	1/18/2012 7:58:50 AM	6.763889	1008.956	112.148	Final Shut-In
FH	1/18/2012 8:00:50 AM	6.797222	1521.06	112.233	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke