

CONFIDENTIAL

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JUL 20 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/16/12

OPERATOR: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address 1: 1625 N. Waterfront Parkway, Suite #200
Address 2: _____
City: Wichita State: KS Zip: 67206 + 6602
Contact Person: Roscoe L. Mendenhall
Phone: (316) 264-8378
CONTRACTOR: License # 5142 32701
Name: C & G Drilling Company
Wellsite Geologist: _____
Purchaser: _____

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

06/23/2010 06/26/2010 06-25-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-26996-00-00
Spot Description: _____
NW/4_NE/4_SW/4 Sec. 25 Twp. 32 S. R. 10 East West
2140 Feet from North / South Line of Section
1680 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: Floyd 'A' Well #: 30
Field Name: _____
Producing Formation: _____
Elevation: Ground: 1102' Kelly Bushing: 1109'
Total Depth: 2095' KB Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 3 jts. (121' - 8 5/8" @ 129' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 700 ppm Fluid volume: 1600 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall
Title: Vice-President / Operations Date: 7/14/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 7/16/10 - 7/16/12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: MS Date: 7-20-10

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Side Two

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Floyd 'A' Well #: KCC WICHITA
 Sec. 25 Twp. 32 S. R. 10 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation	Sample Log
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Mississippian Lime	1980 -871 1984 -875
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC JUL 16 2010 CONFIDENTIAL	

List All E. Logs Run:
 1. Dual Induction Resistivity Log
 2. Compensated Neutron PEL Density Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	121' - 8 5/8"	72	129' KB	Common	80 sks.	3% cc

ADDITIONAL CEMENTING/ SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 234918

Invoice Date: 06/28/2010 Terms:

Page 1

STELBAR OIL CORP., INC.
SUITE 200
1625 N. WATERFRONT PARKWAY
WICHITA KS 67206-6602
(316) 264-8378

KCC
JUL 16 2010
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FLOYD A-30
28865
06-23-10

SURFACE

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	80.00	13.1000	1048.00
1102	CALCIUM CHLORIDE (50#)	225.00	.7300	164.25
1107	FLO-SEAL (25#)	25.00	2.0000	50.00

Description	Hours	Unit Price	Total
515 MIN. BULK DELIVERY	1.00	305.00	305.00
520 CEMENT PUMP (SURFACE)	1.00	700.00	700.00
520 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.55	177.50

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KCC WICHITA

Parts:	1262.25	Freight:	.00	Tax:	79.52	AR	2524.27
Labor:	.00	Misc:	.00	Total:	2524.27		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 28865

LOCATION Eureka

FOREMAN Tom Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-23-10	7396	Floyd A-20				CG
CUSTOMER Stelbar Oil Corp Inc			<div style="position: absolute; top: 0; left: 0; font-weight: bold; font-size: 1.2em;">KCC</div> <div style="position: absolute; top: 20px; left: 0; font-weight: bold; font-size: 1.2em;">JUL 16 2010</div> <div style="position: absolute; top: 40px; left: 0; font-weight: bold; font-size: 1.2em;">CONFIDENTIAL</div>			
MAILING ADDRESS 155 N. market Suite 500						
CITY Wichita	STATE KS	ZIP CODE 67202				
JOB TYPE <u>Surface 0</u>						
HOLE SIZE <u>12 1/4"</u>			HOLE DEPTH <u>131'</u>			
CASING DEPTH <u>130'</u>			CASING SIZE & WEIGHT <u>8 5/8"</u>			
SLURRY WEIGHT <u>15#</u>			SLURRY VOL _____			
DISPLACEMENT <u>7 Bl</u>			DISPLACEMENT PSI _____			
WATER gal/sk _____			CEMENT LEFT in CASING <u>20'</u>			
MIX PSI _____			RATE _____			

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break Circulation w/ 5 Bl Fresh water Mixed 80 lbs Class A Cement w/ 3/8 Coals + 1/4" Floccid @ 15#/gal. Displace w/ 7 Bl Fresh water. Shut casing in w/ Good Cement to surface = 7 Bl skyc to pit.

Job Completed

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401J	1	PUMP CHARGE	700.00	700.00
5406	50	MILEAGE	3.55	177.50
1104S	80 lbs	Class A Cement	13.10	1048.00
1102	225#	3/8 Coals	.73#	164.25
1107	25#	1/4" Floccid 1 lb	2.00#	50.00
5407		Ten - mileage	n/c	305.00
<u>Thanks</u>				
			Sub total	2444.75
			SALES TAX	19.52
			ESTIMATED TOTAL	2524.27

Revin 3737

234918

AUTHORIZATION Called by Cotton

TITLE C+G Dty.

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

Well file

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
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INVOICE

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FLOYD A-30
28879
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PLUGGING

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	220.00	11.0000	2420.00
1118A	S-5 GEL/ BENTONITE (50#)	750.00	.2000	150.00

Description	Hours	Unit Price	Total
479 MIN. BULK DELIVERY	1.00	305.00	305.00
485 P & A NEW WELL	1.00	900.00	900.00
485 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.55	177.50

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KCC WICHITA

=====
Parts: 2570.00 Freight: .00 Tax: 161.91 AR 4114.41
Labor: .00 Misc: .00 Total: 4114.41
Subt: .00 Supplies: .00 Change: .00
=====

Signed _____

Date _____

BARTLESVILLE, OK
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