

RECEIVED ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUL 30 2010

Form ACO-1 June 2009

Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/21/12

OPERATOR: License # 34314 Name: JAMEX, INC. Address 1: 2871 LAKE VISTA DR., #200 Address 2: City: LEWISVILLE State: TX Zip: 75067 Contact Person: PAULA D. CLARK Phone: (214) 265-7141 CONTRACTOR: License # 30606 Name: MURFIN DRILLING CO., INC. Wellsite Geologist: Purchaser: NA

API No. 15 - 203-20153-00-00 Spot Description: NW NW SW NE Sec. 21 Twp. 20 S. R. 38 East West 1,406 Feet from North / South Line of Section 2,361 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: WICHITA Lease Name: HEATH-SPRADLING Well #: 1 Field Name: WILDCAT Producing Formation: NA Elevation: Ground: 3419.1 Kelly Bushing: 3430 Total Depth: 5830 Plug Back Total Depth: D&A Amount of Surface Pipe Set and Cemented at: 327 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: NA feet depth to: w/ sx cmt.

- Designate Type of Completion: New Well Re-Entry Workover Oil WSW SWD SLOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

- Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #:

05/10/2010 Spud Date or Recompletion Date 05/21/2010 Date Reached TD 05/22/2010 P&A'D Completion Date or Recompletion Date

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used: ALLOW TO DRY - 7/22/10 PIT DRY NO SAMPLE Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. East West County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: OPERATION MANAGER Date: 7/21/2010

KCC Office Use ONLY Letter of Confidentiality Received Date: 7/21/10 - 7/21/12 Confidential Release Date: Wireline Log Received Geologist Report Received UIC Distribution ALT I II III Approved by: Date: 8-9-10

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JUL 30 2010

KCC
JUL 21 2010 Side Two

Operator Name: JAMEX, INC. Lease Name: HEATH-SPRADLING Well #: 1
 Sec. 21 Twp. 20 S. R. 38 East West County: WICHITA **KCC WICHITA**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	WINFIELD	2778	RKB
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	3980	RKB
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	LANSING	4011	RKB
List All E. Logs Run:		MARMATON	4494	RKB
Induction, CNL/FDC, GR, CAL		MARROW SHALE	4886	RKB
		SPURGEN	5162	RKB
		ARBUCKLE	5630	RKB

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	327'	COMMON	195 SKS	3% CC + 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

RECEIVED
 JUL 30 2010
 KCC WICHITA

INVOICE

Invoice Number: 122794
 Invoice Date: May 22, 2010
 Page: 1

KCC
 JUL 21 2010
 CONFIDENTIAL

Bill To:
 Jamex, Inc.
 2871 Lake Vista Drive,
 Suite 200
 Lewisville, TX 76067

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Jamex	Hath Sprading #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	May 22, 2010	6/21/10

Quantity	Item	Description	Unit Price	Amount
210.00	MAT	Class A Common	15.45	3,244.50
140.00	MAT	Pozmix	8.00	1,120.00
12.00	MAT	Gel	20.80	249.60
88.00	MAT	Flo Seal	2.50	220.00
366.00	SER	Handling	2.40	878.40
70.00	SER	Mileage 366 sx @ .10 per sk per mi	36.60	2,562.00
1.00	SER	Plug to Abandon	2,295.00	2,295.00
70.00	SER	Pump Truck Mileage	7.00	490.00

RECEIVED
 MAY 28 2010

BY: _____

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 2211.90

ONLY IF PAID ON OR BEFORE
 Jun 16, 2010

Subtotal	11,059.50
Sales Tax	807.34
Total Invoice Amount	11,866.84
Payment/Credit Applied	
TOTAL	11,866.84

<2211.90>
 9054.94

10/11/10

ALLIED CEMENTING CO., LLC. 038854

KCC

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUL 21 2010

SERVICE POINT: Dakley, Ks

CONFIDENTIAL

DATE <u>5/22/10</u>	SEC. <u>21</u>	TWP. <u>20</u>	RANGE <u>38</u>	CALLED OUT	ON LOCATION <u>100 pm</u>	JOB START <u>5:30 pm</u>	JOB FINISH <u>3:00 pm</u>
HEALTH SPRINKLING LEASE	WELL # <u>1</u>	LOCATION <u>Selkirk 1/2 E 11 1/2 S</u>		COUNTY <u>Wichita</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>1/2 E Sink</u>					

CONTRACTOR Murphy 21

TYPE OF JOB PTA

HOLE SIZE 7 1/2 T.D.

CASING SIZE 8 7/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER Same

CEMENT AMOUNT ORDERED 350 SK, 60/40 40 gal

14 lb Flo Seal

COMMON	<u>210</u>	@ <u>15.45</u>	<u>3244.50</u>
POZMIX	<u>140</u>	@ <u>8.00</u>	<u>1120.00</u>
GEL	<u>12</u>	@ <u>20.00</u>	<u>240.00</u>
CHLORIDE		@	
ASC		@	
<u>Flo Seal 88 lb</u>		@ <u>2.50</u>	<u>220.00</u>
HANDLING <u>366 SK</u>		@ <u>2.40</u>	<u>878.40</u>
MILEAGE <u>100 SK/mile</u>			<u>2562.00</u>
			TOTAL <u>8274.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan

422 HELPER Wayne

BULK TRUCK DRIVER Jerry

373

BULK TRUCK DRIVER

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REMARKS:

50 SK @ 52.50'

50 SK @ 2430'

80 SK @ 1280'

50 SK @ 360'

20 SK @ 60'

30 SK @ Port Hole

20 SK @ mouse hole

KCC WICHITA

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 2295.00

EXTRA FOOTAGE @

MILEAGE 70 @ 7.00 490.00

MANIFOLD @

TOTAL 2785.00

CHARGE TO: James Inc

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

@

@

216210
NEW VENDOR

160216

INVOICE

Invoice Number: 122663
 Invoice Date: May 11, 2010
 Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
 Jamex, Inc.
 2871 Lake Vista Drive,
 Suite 200
 Lewisville, TX 76067

KCC
JUL 21 2010
CONFIDENTIAL

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Jamex	Heath Sprading #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	May 11, 2010	6/10/10

Quantity	Item	Description	Unit Price	Amount
195.00	MAT	Class A Common	15.45	3,012.75
4.00	MAT	Gel	20.80	83.20
7.00	MAT	Chloride	58.20	407.40
206.00	SER	Handling	2.40	494.40
206.00	SER	Handling Mileage	1.00	206.00
1.00	SER	Surface	1,018.00	1,018.00
70.00	SER	Pump Truck Mileage	7.00	490.00
1.00	EQP	8.5/8 Surface Plug	68.00	68.00
2.00	EQP	8.5/8 Centralizers	49.00	98.00

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 KCC WICHITA

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1175.55

ONLY IF PAID ON OR BEFORE
 Jun 5, 2010

Subtotal	5,877.75
Sales Tax	267.86
Total Invoice Amount	6,145.61
Payment/Credit Applied	
TOTAL	6,145.61

RECEIVED
 MAY 19 2010
 BY: _____

K117555
 497000

ALLIED CEMENTING CO., LLC. 039298

KCC

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUL 21 2010

SERVICE POINT:

Oakley

CONFIDENTIAL

DATE <u>5-11</u>	SEC. <u>21</u>	TWP. <u>20s</u>	RANGE <u>38W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00 AM</u>	JOB FINISH <u>4:30 AM</u>
LEASE <u>Spreading</u>		WELL # <u>1</u>	LOCATION <u>Selkirk 1/2 E 11 1/2 S</u>			COUNTY <u>Wichita</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)			<u>1/2 E SINTO</u>				

CONTRACTOR Murfin Drilling Rig 24

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 327'

CASING SIZE 8 5/8 DEPTH 327'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 19 BBL

EQUIPMENT _____

OWNER same

CEMENT

AMOUNT ORDERED 195 sbs com
30cc 20 gel

COMMON <u>195 sbs</u>	@ <u>15.45</u>	<u>3012.75</u>
POZMIX _____	@ _____	_____
GEL <u>4 sbs</u>	@ <u>20.80</u>	<u>83.20</u>
CHLORIDE <u>7 sbs</u>	@ <u>58.20</u>	<u>407.40</u>
ASC _____	@ _____	_____

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JUL 30 2010

KCC WICHITA

HANDLING <u>206 sbs</u>	@ <u>2.40</u>	<u>494.40</u>
MILEAGE <u>104 sk/mile</u>		<u>206.00</u>
		TOTAL: <u>4203.75</u>

REMARKS:

Cement in cellar

Thank you

CHARGE TO: Jamex inc

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>327.06</u>	
PUMP TRUCK CHARGE _____	<u>1018.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>70 miles</u>	@ <u>7.00</u> <u>490.00</u>
MANIFOLD _____	@ _____
TOTAL <u>1508.00</u>	

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	
<u>1 surface plug</u>	@ <u>68.00</u> <u>68.00</u>
<u>2 centralizers</u>	@ <u>49.00</u> <u>98.00</u>
_____	@ _____
_____	@ _____
TOTAL <u>166.00</u>	

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

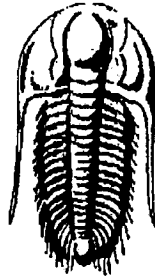
TOTAL CHARGES _____

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

PRINTED NAME Tim Thompson

SIGNATURE [Signature]

Bid



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Jamex Inc.**

2871 Lake Vista Dr. #200
Lewisville, TX 75067

ATTN: Tim Thomson

21 20S38W Wichita KS

Heath - Spradling #1

Start Date: 2010.05.18 @ 03:40:00

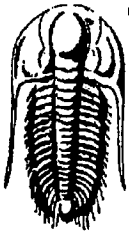
End Date: 2010.05.18 @ 13:38:30

Job Ticket #: 37334 DST #: 1

**KCC
JUL 2 1 2010
CONFIDENTIAL**

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

**RECEIVED
JUL 3 0 2010
KCC WICHITA**



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Jamex Inc.
2871 Lake Vista Dr. #200
Lew isville, TX 75067
ATTN: Tim Thomson

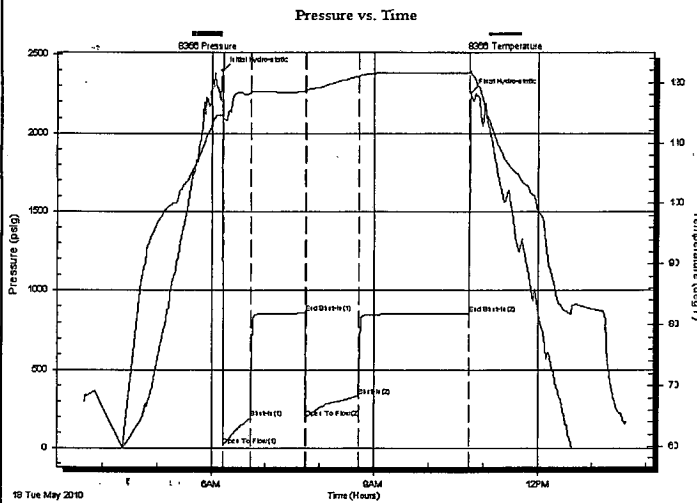
Heath - Spradling #1
21 20S38W Wichita KS
Job Ticket: 37334 **DST#: 1**
Test Start: 2010.05.18 @ 03:40:00

GENERAL INFORMATION:

Formation: **Lower Morrow**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 06:13:30
Time Test Ended: 13:38:30
Test Type: **Conventional Bottom Hole**
Tester: **James Winder**
Unit No: **46**
Interval: **4824.00 ft (KB) To 4928.00 ft (KB) (TVD)**
Reference Elevations: **3430.00 ft (KB)**
3419.00 ft (CF)
Total Depth: **4928.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
KB to GR/CF: **11.00 ft**

Serial #: 8366 Inside
Press@RunDepth: **333.26 psig @ 4825.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.05.18** End Date: **2010.05.18** Last Calib.: **2010.05.18**
Start Time: **03:40:05** End Time: **13:38:30** Time On Btm: **2010.05.18 @ 06:11:30**
Time Off Btm: **2010.05.18 @ 10:46:30**

TEST COMMENT: IF: Blow built to BOB (12") in 29 1/2 min.
IS: Bled off, No blow back
FF: Blow built to BOB in 41 1/2 min.
FS: Bled off, No blow back



PRESSURE SUMMARY

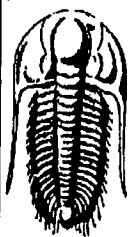
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2396.20	114.63	Initial Hydro-static
2	24.15	113.91	Open To Flow (1)
32	192.48	118.16	Shut-In (1)
92	857.20	118.42	End Shut-In (1)
93	195.82	118.52	Open To Flow (2)
152	333.26	120.90	Shut-In (2)
273	854.79	121.57	End Shut-In (2)
275	2257.94	121.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
300.00	MCW 82%w, 18%m	1.48
255.00	Watery Mud 57%m, 43%w	1.25
145.00	Mud 100%m	1.92
0.00	Sampler = 155 PSI	0.00
0.00	Sampler Rec. = 1400 mL w 1000 mL m	0.00
0.00	RW = .225 ohms @ 68.5 deg F	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jamex Inc.
2871 Lake Vista Dr. #200
Lewisville, TX 75067

ATTN: Tim Thomson

Heath - Spradling #1
21 20S38W Wichita KS
Job Ticket: 37334 **DST#: 1**
Test Start: 2010.05.18 @ 03:40:00

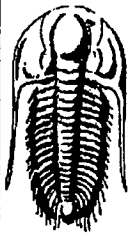
Tool Information

Drill Pipe:	Length: 4238.00 ft	Diameter: 3.80 inches	Volume: 59.45 bbl	Tool Weight: 3500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 568.00 ft	Diameter: 2.25 inches	Volume: 2.79 bbl	Weight to Pull Loose: 100000.0 lb
			Total Volume: 62.24 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 90000.00 lb
Depth to Top Packer:	4824.00 ft			Final 92000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	104.00 ft			
Tool Length:	133.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
S.I. Tool	5.00			4800.00	
Sampler	1.50			4801.50	
HYD S.I. Tool	5.00			4806.50	
Jars	5.00			4811.50	
Safety Joint	2.00			4813.50	
C.O. Sub	0.50			4814.00	
Shale Packer	0.00			4814.00	
Packer	5.00			4819.00	29.00 Bottom Of Top Packer
Packer	5.00			4824.00	
Shale Packer	0.00			4824.00	
Stubb	1.00			4825.00	
Recorder	0.00	8366	Inside	4825.00	
Recorder	0.00	8320	Inside	4825.00	
Perforations	20.00			4845.00	
Blank Spacing	65.00			4910.00	
Perforations	15.00			4925.00	
Bullnose	3.00			4928.00	104.00 Bottom Packers & Anchor
Total Tool Length:	133.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jamex Inc.
2871 Lake Vista Dr. #200
Lewisville, TX 75067
ATTN: Tim Thomson

Heath - Spradling #1
21 20S38W Wichita KS
Job Ticket: 37334 **DST#: 1**
Test Start: 2010.05.18 @ 03:40:00

Mud and Cushion Information

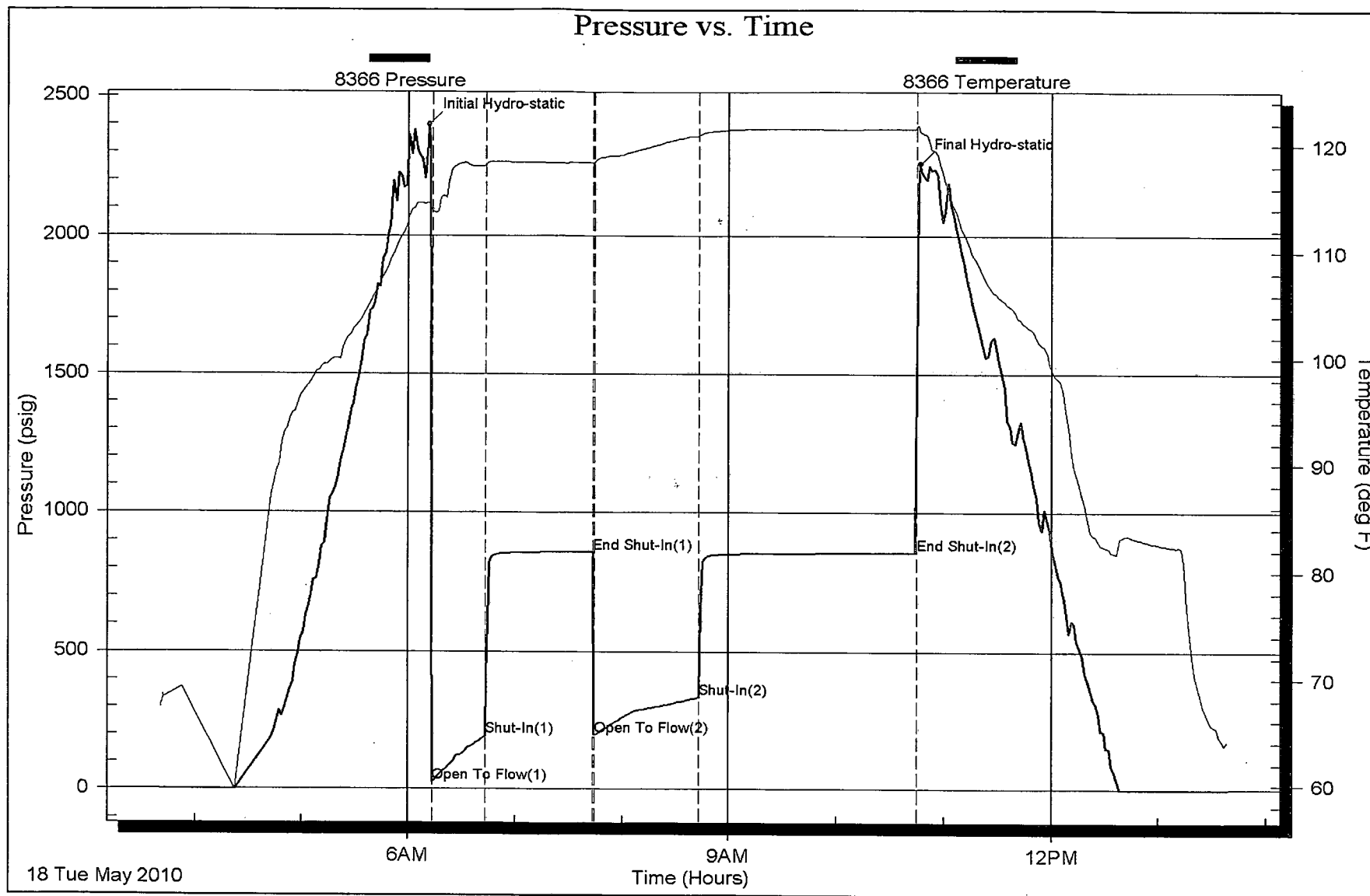
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	33000 ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.77 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
300.00	MCW 82%w, 18%m	1.475
255.00	Watery Mud 57%m, 43%w	1.254
145.00	Mud 100%m	1.916
0.00	Sampler = 155 PSI	0.000
0.00	Sampler Rec. = 1400 mL w 1000 mL m	0.000
0.00	RV = .225 ohms @ 68.5 deg F	0.000
0.00	Chlorides = 33,000 ppm	0.000

Total Length: 700.00 ft Total Volume: 4.645 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



18 Tue May 2010