

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

JUL 27 2010

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL
7/22/12

KCC WICHITA

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1560 BROADWAY, SUITE 2100

City/State/Zip: DENVER, CO 80202-4838

Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: CLAYTON CAMOZZI

Phone: (303) 831-4673

Contractor: Name: VAL ENERGY

License: 5822

Wellsite Geologist: TIM HEDRICK

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

3/29/10 4/4/10 4/12/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-009-25399-0000

County: BARTON

NE NW SE SE Sec. 8 Twp. 18 S. R. 11 East West

1170 feet from SOUTH Line of Section

855 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: JORDAN Well #: 1-8

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1796' Kelly Bushing: 1806'

Total Depth: 3446' Plug Back Total Depth: 3444'

Amount of Surface Pipe Set and Cemented at 293 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKJ US 81010
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

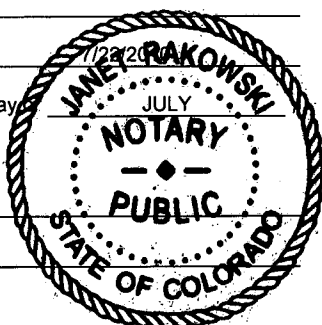
Title: GEOLOGIST Date: 7/22/2010

Subscribed and sworn to before me this 22ND day

2010

Notary Public: [Signature]

Date Commission Expires: 06/05/2013



KCC Office Use ONLY

Letter of Confidentiality Attached 7/22/10 - 7/22/12

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

My Commission Expires 06/05/2013

JUL 22 2010

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: JORDAN Well #: 1-8
 Sec. 8 Twp. 18 S. R. 11 East West County: BARTON

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INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2678'	-872'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	2938'	-1132'
List All E. Logs Run:	DUAL INDUCTION		DOUGLAS	2967'	-1161'
	DENSITY - NEUTRON		LANSING	3068'	-1262'
	SONIC LOG		ARBUCKLE	3333'	-1527'
	MICROLOG		TD	3446'	

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24	293'	CLASS A	190	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3444'	60/40 POZ ECON-O-BOND	25	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
4 JSPF	3334'-39'	400 gal 15% Acetic acid w/ 53 bbls of Arbuckle water	3334'-39'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3375'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
4/27/10			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	0	0		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3334'-39'

Quality Oilwell Cementing Inc.

Invoice

740 W WICHITA
 P.O. Box 32
 Russell, KS 67665

Date	Invoice #
3/31/2010	2413

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

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P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
190	common.	10.50	1,995.00T
4	GEL	17.00	68.00T
7	Calcium	42.00	294.00T
201	handling	2.00	402.00
1	MILEAGE CHARGE	300.00	300.00
1	8 5/8 wooden plug	69.00	69.00T
1	surface pipes 0-500ft	450.00	450.00
26	pump truck mileage charge	7.00	182.00
485	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-485.00T
267	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-267.00
	LEASE: JORDAN WELL #138 Barton county Sales Tax	6.30%	122.28

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 APR 06 2010
 SAMUEL GARY JR.
 & ASSOCIATES, INC.

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DRLG COMP W/O LOE
 AFE # _____
 ACCT # 9200-138
 APPROVED BY [Signature]

Total \$3,130.28

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3391

Date	3/30/10	Sec.	7	Twp.	18	Range	11	County	Barton	State	KS	On Location		Finish	2:30 AM
Lease	JARON	Well No.	1-8	Location Clinton, 1/2 W, 1/2 S Winto											
Contractor	Val Energy	Rig #	6	Owner											
Type Job	Surface	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	17 1/4"	T.D.	293'	Charge To Samuel Gary Jr. + Associates											
Csg.	8 5/8" 23#	Depth	293'	Street											
Tbg. Size		Depth		City											
Tool		Depth		State											
Cement Left in Csg.	15'	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line		Displace	17 3/4 Bbls.	Cement Amount Ordered											

EQUIPMENT

Pumptrk	1	No.	Cementer	1	Common	190 @ 10.50	1995.00
			Helper	1			
Bulktrk	2	No.	Driver	2	Poz. Mix		
			Driver	2			
Bulktrk	PU	No.	Driver	4	Gel.	4 @ 17.00	68.00
			Driver	3		7 @ 12.00	294.00

JOB SERVICES & REMARKS

Remarks:	Hulls	KCC
Rat Hole	Salt	
Mouse Hole	Flowseal	JUL 22 2010
Centralizers	Kol-Seal	CONFIDENTIAL
Baskets	Mud CLR 48	
D/V or Port Collar	CFL-117 or CD110 CAF 38	
Cement Circulated	Sand	
	Handling	201 @ 2.00 = 402.00
	Mileage	300.00
	4.5 @ FLOAT EQUIPMENT	
	Guide Shoe	RECEIVED
	Centralizer	
	Baskets	JUL 27 2010
	AFU Inserts	KCC WICHITA
	Float Shoe	
	Latch Down	
	Wood Plug	69.00
	Pumptrk Charge	450.00
	Mileage	26 @ 7.00
	Tax	122.28
	Discount	(792.00)
	Total Charge	3130.28

X Signature *[Signature]*

1004-AP-404



516

PAGE 1 of 2	CUST NO 1003682	INVOICE DATE 04/08/2010
INVOICE NUMBER 1718 - 90288067		

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I PO Box: 448
 L RUSSELL
 L KS US 67665
 T
 O ATTN:

J LEASE NAME Jordan 1-8
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40169126	20920		Net - 30 days	05/08/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/04/2010 to 04/04/2010</i>				
0040169126				
171801498A Cement-New Well Casing/Pi 04/04/2010 CNW-5 1/2" Longstring				
Cement	75.00	EA	6.24	468.00 T
60/40 POZ				
Cement	125.00	EA	5.72	715.00 T
50/50 POZ				
Additives	31.00	EA	1.92	59.64 T
Cello-flake				
Calcium Chloride	210.00	EA	0.55	114.66 T
Calcium Chloride				
Additives	625.00	EA	0.39	243.75 T
Cal-Set				
Additives	104.00	EA	3.90	405.60 T
FLA-322				
Additives	210.00	EA	0.13	27.30 T
Cement Gel				
Additives	000.00	EA	0.35	348.40 T
Gilsonite				
Additives	4.00	EA	18.20	72.80 T
CS-1L, KCl Substitute				
Additives	500.00	EA	0.80	397.80 T
Super Flush II				
Cement Float Equipment	1.00	EA	208.00	208.00 T
Latch Down Plug & Baffle				
Cement Float Equipment	1.00	EA	187.20	187.20 T
Auto Fill Float Shoe				
Cement Float Equipment	8.00	EA	57.20	457.60 T
Turbolizer				
Mileage	140.00	MI	3.64	509.60 T
Heavy Equipment Mileage				
Mileage	595.00	MI	0.83	495.04 T

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APR 19 2010
SAMUEL GARY JR.
& ASSOCIATES, INC.

DRLG COMP W/O LOE

AFE # _____
 ACCT # 8200-138
 APPROVED BY _____



PAGE 2 of 2	CUST NO 1003682	INVOICE DATE 04/08/2010
INVOICE NUMBER 1718 - 90288067		

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I PO Box: 448
 L RUSSELL
 L KS US 67665
 T
 O ATTN:

J LEASE NAME Jordan 1-8
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40169126	20920		Net - 30 days	05/08/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Proppant & Bulk Delivery Charges				
Mileage	200.00	MI	0.73	145.60
Blending & Mixing Service Charge				
Pickup	70.00	HR	2.21	154.70
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	1,123.20	1,123.20
Depth Charge; 3001'-4000'				
Extra Equipment	1.00	EA	104.00	104.00
Casing Swivel Rental				
Cementing Head w/Manifold	1.00	EA	130.00	130.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	91.00	91.00
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,458.89
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	179.74
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,638.63
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

1718 1498 A



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

DATE _____ TICKET NO. _____

DATE OF JOB 4-4-10 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Samuel Gary Jr. & Assoc. Inc		LEASE Jordan 1-8 WELL NO.							
ADDRESS		COUNTY Barton 8-18-11 STATE Kans.							
CITY STATE		SERVICE CREW A. Werth, J. Melson, D. Phye							
AUTHORIZED BY		JOB TYPE: 5/2" I.S. CRW							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28443 P.U.	.45						4-4-10	PM	900
19959-20920	.45						4-4-10	AM	200
19960-19918	.45						4-4-10	PM	630
							4-4-10	AM	715
							4-4-10	PM	800
						MILES FROM STATION TO WELL 70 miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02		75-SK		\$ 900.00
CP104	50/50 P02		125-SK		\$ 1375.00
CC102	cell FLAKE		31-1b		\$ 114.70
CC109	Calcium chloride		210-1b		\$ 220.50
CC113	Cal-set		625-1b		\$ 468.75
CC129	FIA-322		104-1b		\$ 780.00
CC200	Cement Gel		210-1b		\$ 62.50
CC201	Gilsonite		1000-1b		\$ 670.00
CF602	Latch down Plug + Baffle 5/2" (Blue)		1-ea		\$ 400.00
CF1251	Auto Fill Float Shoe 5/2" (Blue)		1-ea		\$ 360.00
CF1651	Turbolizer 5/2" Blue		8-en		\$ 880.00
C704	CS-14 KCL substitute		4-gal		\$ 140.00
CC155	Super Flysh II		500-gal		\$ 765.00
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SUB TOTAL **2LS**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE **Allen F. Werth** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **[Signature]**
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

If issues arising
 performed by Basic
 or legal actions or
 or overriding royals
 on or concern
 of interest
 of insurance

BASICSM

ENERGY SERVICES
 PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET
 1718 1499 A

DATE _____ TICKET NO. 1498A

DATE OF JOB <u>4-4-10</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:
CUSTOMER <u>Samuel Gary Jr. & Assc. Inc</u>		LEASE <u>JORDAN</u> 1-8 WELL NO.
ADDRESS		COUNTY <u>Barton 8-18-11</u> STATE <u>KANSAS</u>
CITY STATE		SERVICE CREW <u>A. Worth, J. Melson, P. Phye</u>
AUTHORIZED BY		JOB TYPE: <u>5 1/2 L.S.</u> CWW

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
<u>28443 A.D.</u>	<u>1.5</u>						<u>4-4-10</u>	<u>PM</u>	<u>900</u>
<u>19959-20920</u>	<u>4.5</u>						<u>4-4-10</u>	<u>AM</u>	<u>700</u>
<u>19960-19918</u>	<u>4.5</u>						<u>4-4-10</u>	<u>AM</u>	<u>630</u>
							<u>4-4-10</u>	<u>AM</u>	<u>715</u>
							<u>4-4-10</u>	<u>AM</u>	<u>800</u>
						MILES FROM STATION TO WELL	<u>70-miles</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	Unit mileage charge pickup		70-mi		\$ 297.50
E101	Heavy Equip mileage		140-mi		\$ 980.00
E113	Bulk Delivery Charge		595-Tm		\$ 967.00
CE204	Depth Charge 3001-4000		1-4hrs		\$ 2160.00
CE240	Blending mixing service charge		200-SK		\$ 280.00
CE501	Casing swivel Rental		1-CA		\$ 200.00
CE504	Plug container Util. Lization chg.		1-50b		\$ 250.00
5003	Service Supervisor first 8hrs on loc		1-CA		\$ 175.00
					SUB TOTAL

CHEMICAL / ACID DATA:				

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

6,458.89
DLS

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SERVICE REPRESENTATIVE <u>Allen F. Worth</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u></u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	--

FIELD SERVICE ORDER NO.

Customer: Samuel Gary Jr. & Assoc. Inc. Lease No.: JUL 22 2010 Date: 4-4-10
 Lease: JORDAN Well #: 1-8 CONFIDENTIAL
 Field Order #: 17181498A Station: Pratt Ks. Casing: 5/2" Depth: 3444.11 County: Barton State: Ks.
 Type Job: 5/2 Long String. Formation: RTD 3450-LTD 3446 Legal Description: 8-18-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 5/2	Tubing Size	Shots/Ft	12 BBL	Acid		RATE	PRESS	ISIP
Depth: 3444.11	Depth	From	To 25 SK	Super flush				5 Min.
Volume: 81.5 BBL	Volume	From	To 125 SK	Pre Pad 60/40 Por sc	Max			10 Min.
Max Press: 1500	Max Press	From	To	Pad 50/50 Por @ 13.8	Min			15 Min.
Well Connection: P.C.	Annulus Vol.	From	To	Frac	Avg			Annulus Pressure
Plug Depth: 3422	Packer Depth	From	To	Flush 2% KCL	HHP Used			Total Load

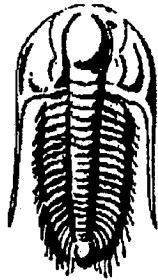
Customer Representative: Kelly Brannum Station Manager: scotty Treater: Allen F. Worth

Service Units	28443	19959	20920	19960	19918
Driver Names	Worth	Joe	Melson	Dale	Phye

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
2:00 pm					O+S casing Service Log VAL #6 on loc. Discuss Safety, Setup, Plan Job Rig Laying down P.C.
3:00					out of hole Rig up to Run 5/2 csg. 15.5#
4:00					start 5/2 csg. shoe jt. 22.10' w/ Flort shoe + L.D. Baffle. in collar. cent-1-3-5-7-9-11-13-15
5:30					Tag Bottom @ 3450 Hookup + CIR + Rotate casing - "Good CIR"
6:30	200		20	5	Pump 20 BBLs H ₂ O
			12	5	Pump 12 BBLs super flush IT
			9	5	Pump 3 BBLs H ₂ O spacer
				6	mix + Pump 25 SKs 60/40 Por scavenge @ 13.8#
				6	mix + Pump 125 SKs 50/50 Por @ 13.8#
			34		Finish mix - wash out Pump + Line
6:45				6	Drop Plug + Start Disp. cap 81.5 BBL
				5	caught lift PST w/ 60 BBLs out
7:00	1500#		81.5	4	Plug down - Release PST - "OK"
			11		plug Rat Hole w/ 30 SKs 60/40 Por
			7		plug Mouse hole w/ 20 SKs 60/40 Por
					washup + Rack up Equip.
					Job complete.
					Thanks Allen Joe, Dale.

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Sam Gary Jr.&Associates Inc**

1515 Wynkoop
Ste.700
Denver Co 80202

ATTN: Clayton Camozzi

8-18s-11w Barton KS

Jordan #1-8

Start Date: 2010.04.02 @ 02:51:37

End Date: 2010.04.02 @ 10:03:01

Job Ticket #: 38219 DST #: 1

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Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Sam Gary Jr. & Associates Inc

Jordan #1-8

1515 Wynkoop
Ste. 700
Denver Co 80202
ATTN: Clayton Camozzi

8-18s-11w Barton KS
Job Ticket: 38219 DST#: 1
Test Start: 2010.04.02 @ 02:51:37

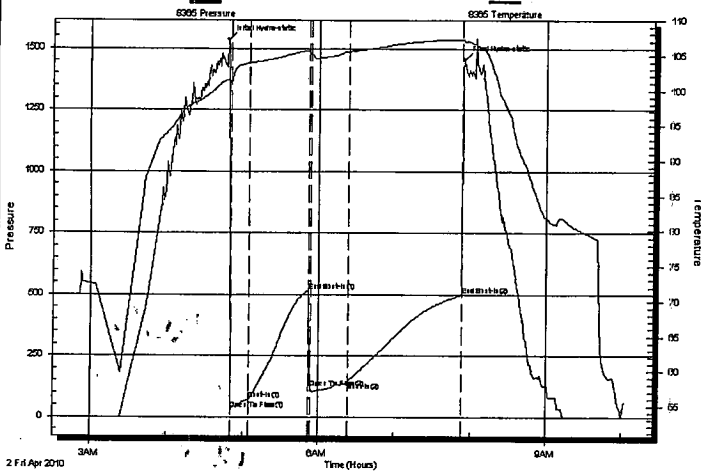
GENERAL INFORMATION:

Formation: LKC A-C
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:50:02
Time Test Ended: 10:03:01
Test Type: Conventional Bottom Hole
Tester: Ray Schwager
Unit No: 42
Interval: 3053.00 ft (KB) To 3109.00 ft (KB) (TVD)
Reference Elevations: 1808.00 ft (KB)
Total Depth: 3109.00 ft (KB) (TVD) 1800.00 ft (CF)
Hole Diameter: 7.85 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 8365 Inside
Press@RunDepth: 144.91 psig @ 3055.01 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.04.02 End Date: 2010.04.02 Last Calib.: 2010.04.02
Start Time: 02:51:37 End Time: 10:03:01 Time On Btm: 2010.04.02 @ 04:48:02
Time Off Btm: 2010.04.02 @ 07:54:31

TEST COMMENT: IFP-w k to strg in 4 min
FFP-strg bl thru-out
Times 15-45-30-90
ISIP-no bl, FSIP-no bl

Pressure vs. Time



PRESSURE SUMMARY

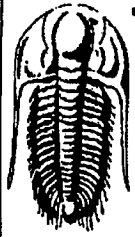
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1535.99	101.48	Initial Hydro-static
2	29.89	101.00	Open To Flow (1)
17	71.63	103.93	Shut-In(1)
64	517.04	105.76	End Shut-In(1)
66	118.03	105.21	Open To Flow (2)
95	144.91	105.59	Shut-In(2)
186	498.74	107.28	End Shut-In(2)
187	1455.54	107.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	525'GIP	0.00
30.00	O&GCM 5%G5%O90%M	0.42
125.00	OCCGM 50%G20%O30%M	1.75
125.00	SMGO 10%G85%O5%M	1.75

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Sam Gary Jr.&Associates Inc

Jordan #1-8

1515 Wynkoop
Ste.700
Denver Co 80202
ATTN: Clayton Camozzi

8-18s-11w Barton KS

Job Ticket: 38219

DST#: 1

Test Start: 2010.04.02 @ 02:51:37

Tool Information

Drill Pipe:	Length: 3041.00 ft	Diameter: 3.80 inches	Volume: 42.66 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			Total Volume: 42.66 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	3053.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	56.02 ft			
Tool Length:	84.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3026.00	
Shut In Tool	5.00			3031.00	
Hydraulic tool	5.00			3036.00	
Jars	5.00			3041.00	
Safety Joint	2.00			3043.00	
Packer	5.00			3048.00	28.00 Bottom Of Top Packer
Packer	5.00			3053.00	
Stubb	1.00			3054.00	
Perforations	1.00			3055.00	
Recorder	0.01	8365	Inside	3055.01	
Recorder	0.01	6625	Outside	3055.02	
Blank Spacing	32.00			3087.02	
Perforations	19.00			3106.02	
Bullnose	3.00			3109.02	56.02 Bottom Packers & Anchor

Total Tool Length: 84.02



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Sam Gary Jr.&Associates Inc

Jordan #1-8

1515 Wynkoop
Ste.700
Denver Co 80202
ATTN: Clayton Carozzi

8-18s-11w Barton KS
Job Ticket: 38219 **DST#: 1**
Test Start: 2010.04.02 @ 02:51:37

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	40 deg API
Mud Weight: 9.00 lb/gal	Cushion Length:	Water Salinity:	ppm
Viscosity: 63.00 sec/qt			
Water Loss: 8.34 in ³			
Resistivity: ohm.m			
Salinity: 2800.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

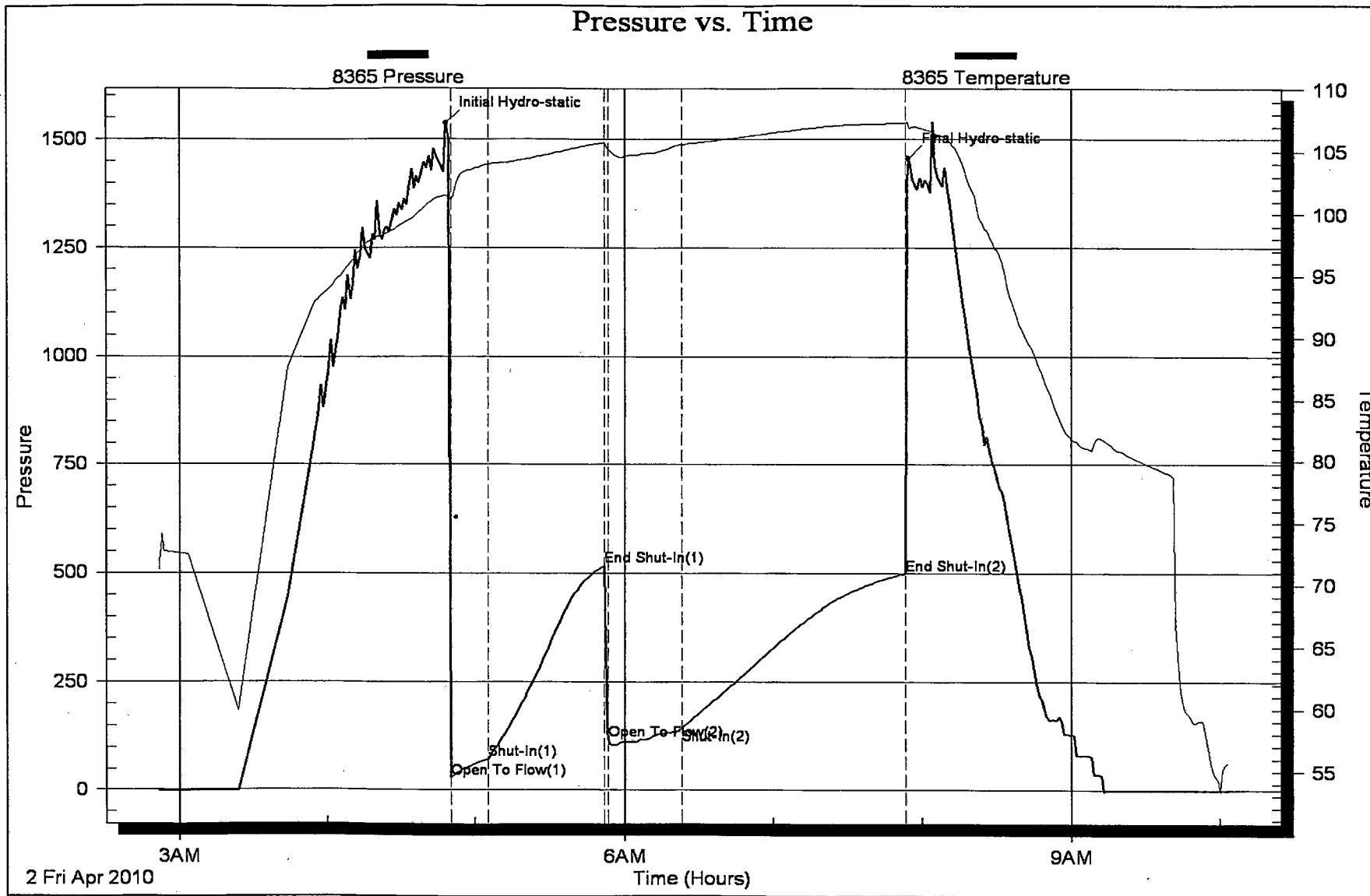
Length ft	Description	Volume bbl
0.00	525'GIP	0.000
30.00	O&GCM 5%G5%O90%M	0.421
125.00	OCGM 50%G20%O30%M	1.753
125.00	SMGO 10%G85%O5%M	1.753

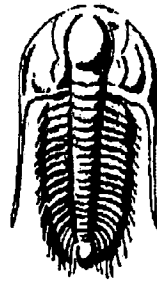
Total Length: 280.00 ft Total Volume: 3.927 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Sam Gary Jr.&Associates Inc**

1515 Wynkoop
Ste.700
Denver Co 80202

ATTN: Clayton Camozzi

8-18s-11w Barton KS

Jordan #1-8

Start Date: 2010.04.03 @ 09:33:00

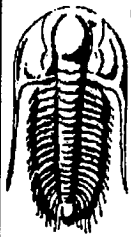
End Date: 2010.04.03 @ 16:42:24

Job Ticket #: 38220 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Sam Gary Jr. & Associates Inc

Jordan #1-8

1515 Wynkoop
Ste. 700
Denver Co 80202
ATTN: Clayton Camozzi

8-18s-11w Barton KS

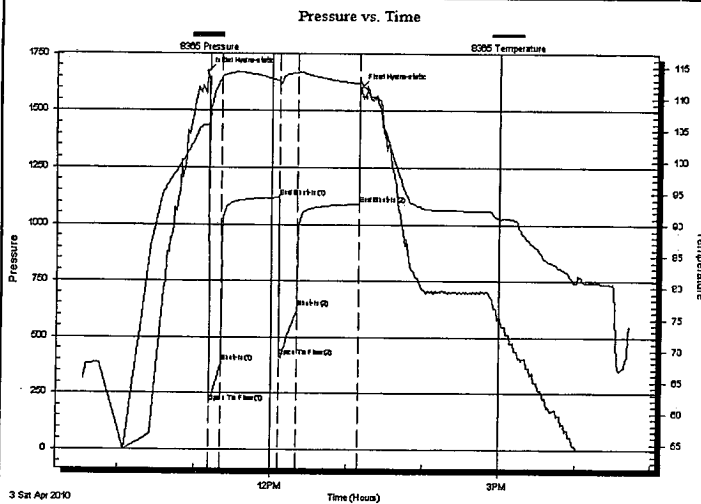
Job Ticket: 38220 **DST#: 2**
Test Start: 2010.04.03 @ 09:33:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:11:25
Time Test Ended: 16:42:24
Interval: **3326.00 ft (KB) To 3354.00 ft (KB) (TVD)**
Total Depth: **3354.00 ft (KB) (TVD)**
Hole Diameter: 7.85 inches Hole Condition: Fair
Reference Elevations: 1808.00 ft (KB)
1800.00 ft (CF)
KB to GR/CF: 8.00 ft
Test Type: Conventional Bottom Hole
Tester: Ray Schwager
Unit No: 42

Serial #: 8365 Inside
Press@RunDepth: 627.82 psig @ 3327.01 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.04.03 End Date: 2010.04.03 Last Calib.: 2010.04.03
Start Time: 09:33:00 End Time: 16:42:24 Time On Btm: 2010.04.03 @ 11:09:25
Time Off Btm: 2010.04.03 @ 13:09:55

TEST COMMENT: IFP-strg bl thru-out
FFP-strg bl thru-out
Times 10-45-15-45
ISIP-no bl, FSIP-no bl



PRESSURE SUMMARY

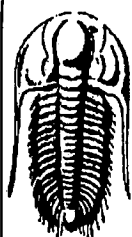
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1672.17	105.77	Initial Hydro-static
2	208.64	106.00	Open To Flow (1)
12	387.57	113.28	Shut-In(1)
57	1118.36	112.89	End Shut-In(1)
57	412.79	112.53	Open To Flow (2)
72	627.82	114.09	Shut-In(2)
120	1089.91	112.47	End Shut-In(2)
121	1601.64	112.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	180'GIP	0.00
1555.00	CO	21.81
60.00	MGO 15%G14%M71%O	0.84

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Sam Gary Jr.&Associates Inc

Jordan #1-8

1515 Wynkoop
Ste.700
Denver Co 80202
ATTN: Clayton Camozzi

8-18s-11w Barton KS

Job Ticket: 38220

DST#: 2

Test Start: 2010.04.03 @ 09:33:00

Tool Information

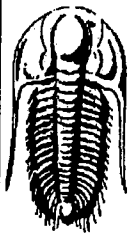
Drill Pipe:	Length: 3321.00 ft	Diameter: 3.80 inches	Volume: 46.58 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 46.58 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 57000.00 lb
Depth to Top Packer:	3326.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	28.02 ft			
Tool Length:	56.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3299.00	
Shut In Tool	5.00			3304.00	
Hydraulic tool	5.00			3309.00	
Jars	5.00			3314.00	
Safety Joint	2.00			3316.00	
Packer	5.00			3321.00	28.00 Bottom Of Top Packer
Packer	5.00			3326.00	
Stubb	1.00			3327.00	
Recorder	0.01	8365	Inside	3327.01	
Recorder	0.01	6625	Outside	3327.02	
Perforations	24.00			3351.02	
Bullnose	3.00			3354.02	28.02 Bottom Packers & Anchor

Total Tool Length: 56.02



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Sam Gary Jr.&Associates Inc

Jordan #1-8

1515 Wynkoop
Ste.700
Denver Co 80202

8-18s-11w Barton KS

Job Ticket: 38220

DST#: 2

ATTN: Clayton Camozzi

Test Start: 2010.04.03 @ 09:33:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 63.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.31 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	180'GIP	0.000
1555.00	CO	21.813
60.00	MGO 15%G14%M71%O	0.842

Total Length: 1615.00 ft Total Volume: 22.655 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

