

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED ORIGINAL

JUL 20 2010

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

KCC WICHITA

7/16/12

OPERATOR: License # 6044

Name: Stelbar Oil Corporation, Inc.

Address 1: 1625 N. Waterfront Parkway, Suite #200

Address 2: \_\_\_\_\_

City: Wichita State: KS Zip: 67206 + 6602

Contact Person: Roscoe L. Mendenhall

Phone: ( 316 ) 264-8378

CONTRACTOR: License # 5142 32701

Name: C & G Drilling Company

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SLOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled      Permit #: \_\_\_\_\_

Dual Completion      Permit #: \_\_\_\_\_

SWD      Permit #: \_\_\_\_\_

ENHR      Permit #: \_\_\_\_\_

GSW      Permit #: \_\_\_\_\_

06/17/2010	06/28/2010	07/07/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26995-00-00

Spot Description: \_\_\_\_\_

NE/4 NW/4 NW/4 Sec. 25 Twp. 32 S. R. 10  East  West

500 Feet from  North /  South Line of Section

1090 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: Chautauqua

Lease Name: Floyd 'A' Well #: 29

Field Name: Landon-Floyd

Producing Formation: \_\_\_\_\_

Elevation: Ground: 1124' Kelly Bushing: 1131'

Total Depth: 2420' KB Plug Back Total Depth: 2420' KB

Amount of Surface Pipe Set and Cemented at: 3 jts. (121') - 8 5/8" @ 129' KB Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 2270' KB

feet depth to: Surface w/ 400 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 700 ppm Fluid volume: 1600 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall

Roscoe L. Mendenhall

Title: Vice-President / Operations Date: 07/16/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 7/16/10 - 7/16/12

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: DG Date: 7/20/10

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Floyd 'A' Well #: 29  
 Sec. 25 Twp. 32 S. R. 10  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  <i>(If no, Submit Copy)</i></p> <p>List All E. Logs Run: 1. Dual Induction Resistivity Log                  2. Compensated Neutron PEL Density Log                  3. Borehole Compensated Sonic Log                  4. Sonic Cement Bond Log</p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name _____ Top _____ Datum _____</p> <div style="text-align: center; font-size: 24pt; font-weight: bold; margin-top: 20px;">                     KCC                      JUL 16 2010                      CONFIDENTIAL                 </div> <div style="text-align: right; font-size: 24pt; font-weight: bold; margin-top: 20px;">                     RECEIVED                      JUL 20 2010                      KCC WICHITA                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	129' KB	Common	80 sks.	3% cc
Long	7 7/8"	5 1/2"	14#	2270' KB	60 / 40 poz mix & common	400 sks.	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

<b>TUBING RECORD:</b>		Size: <u>2 7/8"</u>	Set At: <u>2236' KB</u>	Packer At: <u>2236' KB</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>Well S.I. - waiting on KCC approval for SWD.</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> <u>2280' - 2420'</u>
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**CONSOLIDATED**  
Oil Well Services, LLC

*Well File*

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**INVOICE**

Invoice # 234775

Invoice Date: 06/18/2010 Terms:

Page 1

STELBAR OIL CORP., INC.  
SUITE 200  
1625 N. WATERFRONT PARKWAY  
WICHITA KS 67206-6602  
(316) 264-8378

FLOYD A-29  
28801  
06-17-10

**KCC**  
JUL 16 2010  
**CONFIDENTIAL**

*SURFACE*

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	80.00	13.1000	1048.00
1102	CALCIUM CHLORIDE (50#)	225.00	.7300	164.25
1107	FLO-SEAL (25#)	25.00	2.0000	50.00

  

Description	Hours	Unit Price	Total
479 MIN. BULK DELIVERY	1.00	305.00	305.00
520 CEMENT PUMP (SURFACE)	1.00	700.00	700.00
520 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.55	177.50

**RECEIVED**  
JUL 20 2010  
KCC WICHITA

Parts:	1262.25	Freight:	.00	Tax:	79.52	AR	2524.27
Labor:	.00	Misc:	.00	Total:	2524.27		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 28801  
LOCATION EUREKA  
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-17-10	7396	Floyd A-29				Chart.
CUSTOMER <u>Skelbar Oil Coal Inc.</u>			C+G OALG			
MAILING ADDRESS <u>155 N. Market suite 500</u>						
CITY <u>Wichita</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
STATE <u>KS</u>			<u>520</u>	<u>John</u>		
ZIP CODE <u>67202</u>			<u>429</u>	<u>Allen B.</u>		

JOB TYPE surface 0 HOLE SIZE 12 1/4" HOLE DEPTH 131' CASING SIZE & WEIGHT 8 5/8"  
CASING DEPTH 131' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 15# SLURRY VOL \_\_\_\_\_ WATER gall/sk 6.5 CEMENT LEFT in CASING 20'  
DISPLACEMENT 7 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 8 5/8" casing. Break circulation w/ 5 Bbl fresh water. Mixed 80 sacks class "A" cement w/ 370 sacks 1/4" flocc + 25# flocc. Displace w/ 7 Bbl fresh water. Shut casing in w/ good cement returns to surface - 5 Bbl slurry to pit. Job complete. Rig down.

**KCC**  
JUL 16 2010  
**CONFIDENTIAL**

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	700.00	700.00
5406	50	MILEAGE	3.55	177.50
11043	80 sacks	class "A" cement	13.10	1048.00
1102	225#	370 sacks	.23	164.25
1107	25#	1/4" flocc	2.00	50.00
5407	3.76	for mileage bulk tax	n/c	305.00
<b>RECEIVED</b>				
<b>JUL 20 2010</b>				
<b>KCC WICHITA</b>				
				<u>Subtotal</u> 2444.25
				SALES TAX 79.52
				ESTIMATED TOTAL 2523.77

Ravin 3737 234115 SALES TAX 79.52  
AUTHORIZATION Witnessed by Cotton Gubler TITLE Tobias G. G. G. G. DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

*Well File*

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 23484

Invoice Date: 06/23/2010 Terms:

Page 1

STELBAR OIL CORP., INC.  
SUITE 200  
1625 N. WATERFRONT PARKWAY  
WICHITA KS 67206-6602  
(316) 264-8378

**KCC**  
JUL 16 2010  
**CONFIDENTIAL**

FLOYD A #29  
28862  
06-22-10

*5 1/2" CASING*

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	250.00	11.0000	2750.00
1118A	S-5 GEL/ BENTONITE (50#)	1290.00	.2000	258.00
1107A	PHENOSEAL (M) 40# BAG)	125.00	1.1200	140.00
1126A	THICK SET CEMENT	100.00	16.5000	1650.00
1110A	KOL SEAL (50# BAG)	400.00	.4000	160.00
1135	FL - 110 (FLUID LOSS)	25.00	7.2600	181.50
1146	CAF - 38	12.00	7.5000	90.00
1107A	PHENOSEAL (M) 40# BAG)	50.00	1.1200	56.00
1123	CITY WATER	3000.00	.0145	43.50
4130	CENTRALIZER 5 1/2"	15.00	46.0000	690.00
4454	5 1/2" LATCH DOWN PLUG	1.00	235.0000	235.00
4253	TYPE A PACKER SHOE 61/2X6	1.00	1589.0000	1589.00
4306	THREAD LOCK KIT	1.00	25.0000	25.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	4.00	96.00	384.00
515 TON MILEAGE DELIVERY	406.25	1.20	487.50
520 CEMENT PUMP	1.00	900.00	900.00
520 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.55	177.50
543 TON MILEAGE DELIVERY	406.25	1.20	487.50

RECEIVED

JUL 20 2010

KCC WICHITA

Parts:	7868.00	Freight:	.00	Tax:	495.69	AR	10800.19
Labor:	.00	Misc:	.00	Total:	10800.19		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

NET NUMBER 28862

LOCATION Eureka

FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-22-10	7396	Floyd A # 29				CO
CUSTOMER						
Mailing Address						
CITY						
STATE						
ZIP CODE						
Wichita						
Ks						
67206						
Stelbar Oil Corp Inc						
1625 N. Waterfront Parkway						
Wichita						
Ks						
67206						

JOB TYPE L/S 0 HOLE SIZE 7 7/8" HOLE DEPTH 2420' CASING SIZE & WEIGHT 5 1/2" 14"  
 CASING DEPTH 2220' K&D DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER AGTO 2220'  
 SLURRY WEIGHT 12.8-13.4" SLURRY VOL 9861 WATER gal/sk 7°-8° CEMENT LEFT in CASING 39' shoe Jt.  
 DISPLACEMENT 54.3 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting: Rig up to 5 1/2" casing. Set packer shoe @ 1400 PSI.  
Pump 15 Bbl water mixed 250sk 60/40 Poz-mix Cement w/ 6% Gel + 1/2"  
Phenoseal Ppsk @ 12.8"/gal. Tail in with 100sk Thickset Cement w/ 4"  
Kol-Seal, 1/2 CFL-110, 1/2 CAF-38 + 1/2" Phenoseal @ 13.4"/gal. Wash out pump +  
liner Release Plug. Displace w/ 54.3 Bbl fresh water. Final pumping pressure  
1000 PSI Pump Plug to 1500 PSI. Release pressure. Float + Plug held. Good  
circulation @ all times. No Cement Returns to surface.

KCC

Job complete

RECEIVED

JUL 20 2010

JUL 16 2010

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	50	MILEAGE	3.55	177.50
1131	250sk	60/40 Poz-mix	11.00	2750.00
1118A	1290*	6% Gel	.20"	258.00
1107A	125*	1/2" Phenoseal	1.12"	140.00
1126A	100sk	Thickset Cement	16.50	1650.00
1110A	400*	4" Kol-Seal Ppsk	.40*	160.00
1135	25"	1/4% CFL-110	7.26"	181.50
1146	12"	1/2 CAF-38	7.50"	90.00
1107A	50*	1/2" Phenoseal	1.12"	56.00
5407A	16.25 Ton	Ton-mileage Bulk Trucks	1.20	975.00
5502C	4 hrs.	80 Bbl Vac Truck	96.00	384.00
1123	3000 gal	City water	14.50/1000	43.50
4130	18	5 1/2" x 7 7/8" Centralizers	46.00	690.00
4454	1	5 1/2" latch Down Plug	235.00	235.00
4253	1	5 1/2" Type A Packer shoe	1589.00	1589.00
4306	1	Thread Lock Kit	25.00	25.00
			Sub Total	10304.50
			6.32 SALES TAX	495.69
			ESTIMATED TOTAL	10,800.19

Ravin 3737

234840

AUTHORIZATION Called by Rascoe TITLE Co-Op DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 234986

Invoice Date: 06/30/2010 Terms:

Page 1

STELBAR OIL CORP., INC.  
SUITE 200  
1625 N. WATERFRONT PARKWAY  
WICHITA KS 67206-6602  
(316) 264-8378

**KCC** FLOYD A #29  
28891  
JUL 16 2010 -28-10  
**CONFIDENTIAL**

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	50.00	11.0000	550.00
1118A	S-5 GEL/ BENTONITE (50#)	175.00	.2000	35.00

  

Description	Hours	Unit Price	Total
515 MIN. BULK DELIVERY	1.00	305.00	305.00
520 P & A OLD WELL	1.00	605.00	605.00
520 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.55	177.50

RECEIVED  
JUL 20 2010  
KCC WICHITA

Parts:	585.00	Freight:	.00	Tax:	36.86	AR	1709.36
Labor:	.00	Misc:	.00	Total:	1709.36		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**ENTERED**

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TICKET NUMBER 28891

LOCATION Eureka

FOREMAN Troy Strick

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
<u>6-28-10</u>	<u>7396</u>	<u>Floyd A # 29</u>				<u>CG</u>
CUSTOMER <u>Stelbar Oil Corp. Inc.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1625 N. Waterfront Parkway Suite 200</u>			<u>S20</u>	<u>Cliff</u>		
CITY <u>Wichita ks</u>	STATE <u>Ks</u>	ZIP CODE <u>67206</u>	<u>S15</u>	<u>Chr</u>		

JOB TYPE Top outside 0 HOLE SIZE 7 7/8" HOLE DEPTH 2420' CASING SIZE & WEIGHT 5 1/2"  
 CASING DEPTH 2270' k.f. DRILL PIPE \_\_\_\_\_ TUBING 1" OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8# SLURRY VOL. 1381 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Run 1" tubing down backside of 5 1/2" casing to 260'.  
 Rig up to 1" tubing to cement. Broke circulation w/ 586l water. Mixed  
 50sk 60/40 Poz-mix Cement w/ 4 1/2 Gel @ 12.8# / gal shut down. Pull  
 tubing.

Job Complete.

**KCC**

RECEIVED

JUL 16 2010

JUL 20 2010

CONFIDENTIAL

KCC WICHITA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
<u>5405A</u>	<u>1</u>	<u>PUMP CHARGE</u>	<u>605.00</u>	<u>605.00</u>
<u>5406</u>	<u>50</u>	<u>MILEAGE</u>	<u>3.55</u>	<u>177.50</u>
<u>1131</u>	<u>50sk</u>	<u>60/40 Poz-mix Cement</u>	<u>11.00</u>	<u>550.00</u>
<u>1118A</u>	<u>175#</u>	<u>4 1/2 Gel</u>	<u>.20#</u>	<u>35.00</u>
<u>5407</u>	<u>2.15 Ton</u>	<u>Ton - mileage</u>	<u>m/c</u>	<u>305.00</u>
<u>Thanks</u>			<u>Sub Total</u>	<u>1672.50</u>
			<u>SALES TAX</u>	<u>36.86</u>
			<u>ESTIMATED TOTAL</u>	<u>1709.36</u>

Ravin 3737

834986

AUTHORIZATION Called by Reserve

TITLE Co-Op

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.