

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-025-20,971
County... Clark
NE SW NE Sec 29 Twp 32S Rge 22 East West

Operator: License # 3184
Name Morris E. Stewart Oil Co.
Address P.O. Box 1250
Durant, OK 74702-1250
City/State/Zip

3570 Ft North from Southeast Corner of Section
1729 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name... VanBlaricum Well #... 1

Operator Contact Person Morris E. Stewart
Phone 405-924-1040

Field Name... Wildcat

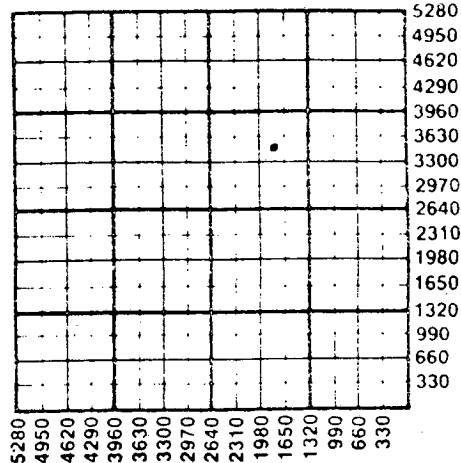
Producing Formation... Dry Hole

Contractor: License # 6033
Name Murfin Drilling Company

Elevation: Ground 2069 KB 2080

Wellsite Geologist Mike Smith
Phone 405-924-1040

Section Plat



Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable
12-26-86 1-11-87 1-12-87
Spud Date Date Reached TD Completion Date
6860'
Total Depth PBDT
8-5/8" @ 828'
Amount of Surface Pipe Set and Cemented at... feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt
Cement Company Name Halliburton
Invoice # 498274

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Hauled
Division of Water Resources Permit #
Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title... President Date... 1/28/87

Subscribed and sworn to before me this 28 day of January 1987.

Notary Public... Linda Galatin

Date Commission Expires... 8/6/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Operator Name Morris E. Stewart Oil Co. Lease Name VanBlaricum Well # 1

Sec. 29 Twp. 32S Rge. 22 East West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 Lansing 4486-4517
 IHP 2129.1
 IFP..30.minutes.....419.1-774.2
 ISIP 30 minutes..... 1613.00
 FHP..... 2129.1
 Gas to surface in 5 minutes. Flowed on 100 psi on 5/8" choke at a rate of 900 MCF/D. Fluid to surface in 21 minutes. Recovered 1000' of saltwater

DST #2 Morrow 5279-5295 Packer Failure

DST #3 Viola 6505-6526
 IHP 3164.0#
 IFP 30 minutes..... 32.0#-29.0#
 ISIP 30 minutes 99.0#
 FFP 30 minutes 29.0#-29.0#
 FSIP 60 minutes..... 90.0#
 FHP 3129.0#
 Recovered 122' of drilling mud

Name	Formation Description	
	Top	Bottom
Lansing	4440	4446
Lansing "B"	4491	4520
Lower Lansing "I"	4694	4716
Base Kansas City	4860	
Morrow	5252	5266
Morrow Sand	5277	5280
Mississippi St. Gen	5293	5320
Viola Lime	6496	6542
Arbuckle Sand	6698	6710

RELEASED

FEB 11 1988

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	828	Class H	300	3% gel, 2% cc
					Class H	200	2% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Per 24 Hours					
	Bbls	MCF	Bbls	CFPB	

FROM CONFIDENTIAL

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled