

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Attica Gas Venture Corp. Inc.

API NO. 15-077-20,937 C980

ADDRESS 123 North Main

COUNTY Harper

Attica, Kansas

FIELD Berg Extension

\*\*CONTACT PERSON P. John Eck

PROD. FORMATION none

PHONE 316 254-7222

LEASE Ewertz

PURCHASER N/A

WELL NO. 1

ADDRESS

WELL LOCATION 100' E SW SW SE

DRILLING Gabbert-Jones Drilling Co.

330 Ft. from S Line and

CONTRACTOR

430 Ft. from W Line of

ADDRESS 830 Sutton Place

the SE 1/4 SEC. 29 TWP. 32 RGE. 7

Wichita, Kansas

PLUGGING Sun Oilwell Cementing

CONTRACTOR

ADDRESS P. O. Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 4485 PBTB

SPUD DATE 9-16-83 DATE COMPLETED 9-24-83

ELEV: GR 1365 DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 242' 8 5/8" DV Tool Used?

WELL PLAT

		29	
		X	

KCC  
KGS  
(Office Use)

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 6 1983  
CONSERVATION DIVISION  
Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Harper SS, I,

P. John Eck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Attica Gas Venture Corp. Inc.

OPERATOR OF THE Ewertz LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

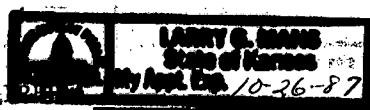
SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF September, 1983, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *P. John Eck*

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF October, 1983



*Larry G. Mann*

NOTARY PUBLIC STATE CORPORATION COMMISSION

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order

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**SIDE TWO WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3254	1884		
Iatan	3615	-2245	RA Guard Log	
Stalnaker	3619	-2249	Neutron/ Density	
Kansas City	3842	-2473		
B/KC	4066	-2696		
Mississippian	4415	-3045	Porosity Log	
LTD	4486	-3116		
DST #1 4416-4435 30-45-45-45 GTS 20 min Stabilized 15,400 CFPD Rec 250" G & O CWM 40% Gas, 20% Oil, 30% W & 10% M 400" G & O C W 10% Gas 10% Oil 80% Water IFP 108-108 WFFP 152-179 FISIP 1498 FSSIP 1431 D & A				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	23	242	class A	200	3% CC 2% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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**TUBING RECORD**

Size	Setting depth	Packer set at
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**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio CFPB
Perforations		