

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR National Oil Company
ADDRESS 200 West Douglas, #800
Wichita, Kansas 67202

API NO. 15-077-20,710
COUNTY Harper
FIELD

**CONTACT PERSON Bill Romig
PHONE 316-267-1391

PROD. FORMATION
LEASE Newson

PURCHASER
ADDRESS

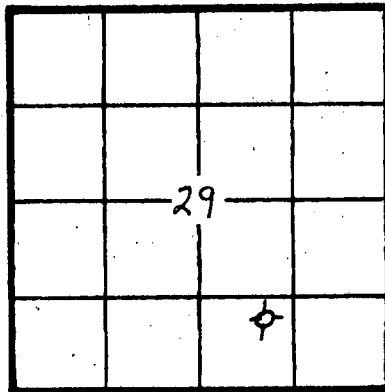
WELL NO. 34-29

DRILLING Kaw Drilling Company
CONTRACTOR ADDRESS 527 Union Center
Wichita, Kansas

WELL LOCATION NE SW SE
990 Ft. from W Line and
990 Ft. from S Line of
the SE/4 SEC. 29 TWP. 32 RGE. 7W

PLUGGING Kelso Casing Pulling Co.
CONTRACTOR ADDRESS P. O. Box 176
Chase, Kansas 67524

WELL FLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4777' PBD
SPUD DATE 12-21-81 DATE COMPLETED 3-24-82
ELEV: GR 1372 DF KB 1382

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 217' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,
Bill C. Romig

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS representative (FOR)(OF) National Oil Company
OPERATOR OF THE Newson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 34-29 ON
SAID LEASE WAS COMPLETED AS OF THE 24th DAY OF March, 19 82, AND THAT
ALL INFORMATION HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAID DIVISION OF CONSERVATION NOT. 04-21-82
Wichita Kansas

(S) Bill C. Romig

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF April, 19 82

DARLENE J. MAY
NOTARY PUBLIC
STATE OF KANSAS
MY COMMISSION EXPIRES 8-28-84

Darlene J. May
NOTARY PUBLIC
Darlene J. May

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Tops: (Electric Log)				
Heebner 3270' (-1888')				
Douglas 3378' (-1996')				
Iatan 3619' (-2237')				
Stalnaker 3623' (-2241')				
K.C. 3846' (-2464')				
Base KC 4066' (-2684')				
Mississippi 4394' (-3012')				
LTD. 4627' (-3245')				
RTD 4777'				
D.S.T. #1 4392-4420' times: 30, 45, 60, 45, GTS 10", 1/2" choke 47,700 CFG, 2nd op 68,800 to 41,000 & stab. Rec. 90' SGOCM IFP 86-86, FFP 86-86, ISIP 1603, FSIP 1603				
DST #2 4420-40, Times: 30, 45, 60, 45, Rec. 70' MW, 37,000 chlor. IFP 64-64 FFP 86-86, ISIP 1465, FSIP 1348				
DST #3 4765-4777 Times: 30, 45, 60, 45, strong blow, GTS 10" of FF. Rec. 220 HGMO, very light gravity, IFP 52-52, FFP 104, 104, ISIP 1558, FSIP 1716, gas gauged 10,100 CF				
Ran: R A Guard Log, Tracer Survey, Correlation Cement Top Log				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4	8-5/8"	24#	217'	common	200	3% gel 2% cc
prod.	7-7/8"	5-1/2"	14# & 15.5#	4774'	60-40 Poz	175	10% salt, 7-1/2# /sx Gil, 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			total of 7	90 gramm jet	4770-73
			2	SSB jets	4400-4415
			3	jets	4400-4408

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal 15% Mud Acid	on bottom
500 gal 15% Mud Acid	4400-4408
1000 gal 15% NE Acid	4770-73
2000 Gal 28% Acid using 333 MCF Nitrogen	4770-73
500 gal 15% Mud Acid,	4400-4415

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
not completed as producer - Plugged		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF bbls.
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations