

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Attica Gas Venture Corporation

API NO. 15,077-20,781 0000

ADDRESS 123 North Main

COUNTY Harper

Attica, Kansas 67009

FIELD Berg Ab'd

\*\*CONTACT PERSON P. John Eck

PROD. FORMATION Mississippi

PHONE 316-254-7222

LEASE Francis #1

PURCHASER Peoples Natural Gas

WELL NO. 1

ADDRESS Suite 748 - R.H. Garvey Building

WELL LOCATION NE 1/4 NW 1/4 NE 1/4

Wichita, Ks. 67202

330 Ft. from N Line and

DRILLING Gabbert & Jones Drilling Company

990 Ft. from W Line of

CONTRACTOR

ADDRESS 830 Sutton Place

the NE 1/4 SEC. 32 TWP. 32 RGE. 7. W

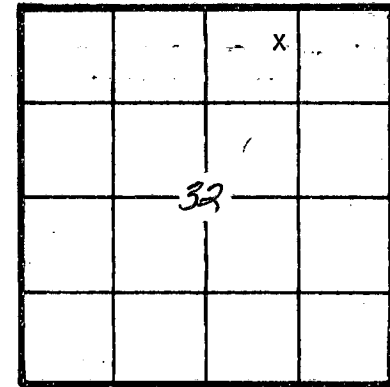
Wichita, Kansas 67202

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 4790 PBDT

SPUD DATE 1-19-82 DATE COMPLETED 3-3-82

ELEV: GR 1370 DF KB 1375

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 330' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Harper SS, I,

P. John Eck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (FOR)(OF) Attica Gas Venture Corporation

OPERATOR OF THE Francis #1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF March, 19 82

MARILYN DOWNING NOTARY PUBLIC STATE OF KANSAS My Comm. Exp. 10-4-85

RECEIVED NOTARY PUBLIC 03-08-82 MAR - 8 1982

MY COMMISSION EXPIRES

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Well.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Gas Detector on location				
Heebner - No shows	3264	3371		
Douglas - No shows	3371	3619		
Iatan Ls fn x in tods, lt brwn	3619	3624		
Stalnaker - no shows	3624	3844		
Kansas City - no shows	3844	4402		
Eros Miss	4402	4410		
Solid Miss DST #1 4403 to 4420 VSB GTS/10" F/90,100CFGPD/25 Stab @177,000"/85" 30-30-90-90 FB N/A - 118-118 S/P 1702-1723 HP 2283-2019 Rec 280' GCM w/oil spots slid tool 10'	4410	4675		
Kinderhook	4675	4770		
Viola DST #2 4764-4775 VNB/34" Rec 10' mud FP 86-2-2-2 SIP:2-2 HP 2455-2455	4770	4790 (TD)		

Note: Attaching  
1) Driller log  
2) RA Guard log  
3) Geologist's log

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	330'	Common	275	2% Gel 3% CC PD
Production Casing	7-7/8"	5 1/2"	14\$	4525	60/40 Posmix	150	10% Salt 3/4 of 1% CFR2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	3-1/8" SSB	4422'-4426'

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8"	4457	4461

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
No Stimulation	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
Not on Production @ this time				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	%	bbis.
Disposition of gas (vented, used on lease or sold)			Perforations	