

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5039 EXPIRATION DATE 6-30-83

OPERATOR Attica Gas Venture Corporation, Inc. API NO. 077-20,832 0000

ADDRESS 123 North Main COUNTY Harper

Attica, Kansas 67009 FIELD Wildcat CRYSTAL SPRINGS

** CONTACT PERSON P. John Eck PHONE 316-254-7222 PROD. FORMATION Mississippi

PURCHASER Peoples Gas Colmpany LEASE Williams #1

ADDRESS 300 West Douglas WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION NW 1/4

DRILLING Gabbert-Jones Drilling Company 3300 Ft. from WE Line and

CONTRACTOR 830 Sutton Place 330 Ft. from N Line of

ADDRESS Wichita, Kansas 67202 the NW 1/4 (Qtr.) SEC 32 TWP 32 RGE 7 W

PLUGGING CONTRACTOR N/A WELL PLAT (Office Use Only)

ADDRESS KCC KGS SWD/REP PLG.

TOTAL DEPTH 4755' PBD 4730'

SPUD DATE 9-13-82 DATE COMPLETED 11-3-82

ELEV: GR 1359 DF 1362 KB 1364

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 288' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

P. John Eck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

P. John Eck (Name)

SUBSCRIBED-AND SWORN-TO-BEFORE-ME this 18th day of November 19 82-

MARILYN STANLEY RECEIVED NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 10 NOV 19 1982

Marilyn Downing (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by CONSERVATION DIVISION Wichita, Kansas regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Attica Gas Venture Corp., Inc. LEASE Williams #1 SEC. 32 TWP. 32 RGE. 7

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Heebner	3257	3			
Iatan	3595				
Stalnaker	3600				
Kansas City	3838				
B/Kansas City	4062				
Mississippi	4389				
Kinderhook	4363				
Viola	4756				
RTD	4759				
DST #1 4390 - 4403] 30-45-30-45 GTS - 1 min. Stabilized - 5 min. Same throughout test 4,450 MCFPD ISIP - 1662 FSIP - 1613 DST #2 4746 - 4759 25-45-30-45 GTS - 25 Min. 10 min. 24,500 20 min. 21,900 30 min. 21,900 Rec. 60' OCM, 240' MCO 120' HOCM ISP-1234 FSIP 1135					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	288'	Common	250	3%cc-2% Gel
Casing		5 1/2"	14#	4754'	Common	175	10% Salt - 3/4 1% FRA
Production		2-7/8"	OD-EUE	4371'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 jets/ft		4393' - 4397'

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	4371'	EZ-SV Bridge @ 4730'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. MCA Acid	4756-4759 Open Hole

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-3-82 4 hr. test @ 1.62 MCF/D		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Shut-in Awaiting Pipeline Perforations