

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5161
name Palomino Petroleum
address Route 5 Box 51-C
City/State/Zip Newton, Kansas 67114

Operator Contact Person Bob Watchous
Phone (316) 283-0232

Contractor: license # 5476
name DNB Drilling Co., Inc.

Wellsite Geologist Ann Watchous
Phone (316) 283-0232

PURCHASER Clear Creek, Inc.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

12-2-85 12-9-85 1-6-86
Spud Date Date Reached TD Completion Date

4361
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 250 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set See below feet

If alternate 2 completion, cement circulated
from surface feet depth to 2390 w/ 400 SX cmt

API NO. 15 - 135-22,972-000

County Ness

S/2 S/2 SW 23 Twp 19 Rge 24 East
(location) Sec 23 Twp 19 Rge 24 West

330
3960 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

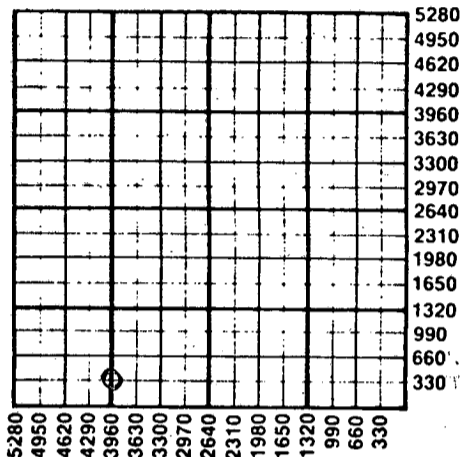
Lease Name Delbert Well# 1

Field Name Milton

Producing Formation Miss.

Elevation: Ground 2274 KB 2279

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

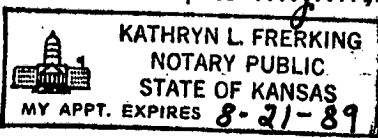
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob Watchous
Title Owner Date 1-30-86

Subscribed and sworn to before me this 30th day of January 19 86

Notary Public Kathryn L. Frerking
Date Commission Expires Aug 21, 1989



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION (7-84)

FEB 3 1986

CONSERVATION DIVISION
Wichita, Kansas

Sec. 23 Twp. 19 Rge. 24 W

Operator Name Palomino Petroleum Lease Name Delbert Well# 1 SEC 23 TWP 19 RGE 24 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

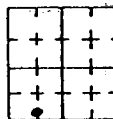
Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand & Shale	0-1347	
Shale	1347-1563	
Anhydrite	1563-1587	
Shale	1587-3320	
Shale & Lime	3320-3945	
Lime	3945-4361	RTD

PALOMINO PETROLEUM #1 DELBERT 23-19-24W
 C S/2 S/2 SW

CONTR DNB DRILLING CTY NESS
 GEOL ANN WATCHOUS FIELD MILTON



ELV 2279 KB SPD 12/2/85 CARD ISSUED 1/23/86 IP P 43 BO & 36 BWPD
~~MISS 4345-4353~~
4344-4356 open hole

LOG	Tops	Depth/Datum
ANH		1536+ 743
HEEB		3676-1397
LANS		3720-1441
FT SC		4234-1955
MISS		4331-2052
PBTD		4353-2074
LTD	(depth reached)	4351-2072
RTD		4361-2082

API 15-135-22,972
 8 5/8 " 250 / 185SX, 5 1/2 " 4344
 DST (1) 4200-4270 (MARM) / 30-30-30-30, 65' GIP, REC 55' SLI
 OCM, SIP 882-815#, FP 45-56 / 68-79#
 DST (2) 4278-4350 (MARM, MISS) / 15-15-15-15, REC 10' M,
 SIP 102-68#, FP 56-56 / 56-56#
 DST (3) 4278-4361 (MARM, MISS) / 30-30-30-30, 180' GIP, REC
 45' MDY OIL, 470' CLN OIL, 190' HOCM, SIP 1017-950#, FP 90-
 204 / 250-306#
 MICT - CO TO RTD, (MISS OH), SWB 4 BOPH, NW, NAT, PF
 (MISS) 4345-4353, AC 500G, SWB 9 BFPH (73% OIL) / 4 HRS,
 T&R, POP, P 43 BO & 36 BWP, 1/11/86

stopped 5' OB.
Elog TD 4356
Rotary TD 4361

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 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	20	250	60-40Pozmix	185	2%gel, 3%cc
Production	7 7/8	5 1/2	14	4344	60-40Pozmix	250	2%gel, 10% salt 15bbl salt flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
3	4345-4353 (perf. open hole)			500 gal. 15% INS			4345-4353 4344-56
TUBING RECORD				Liner-Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
1-6-86							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	43		36				
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented open hole perforation
 sold other (specify) _____
 used on lease Dually Completed.
 Commingled

PRODUCTION INTERVAL
4344-56

