

Operator Name ..Reed Oil Company Inc... Lease Name ..Antenen.... Well# 1-A SEC 11... TWP. 19S... RGE. 26....

☐ East
☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☒ Yes ☐ No
☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Anhydrite	1857	+ 723
B/An	1897	+ 683
Heebner	3894	-1314
Lansing	3934	-1354
Stark	4200	-1620
Pawnee	4396	-1816
Ft. Scott	4469	-1889
Cherokee	4486	-1916
Mississippi	4568	-1988
R.T.D.	4580	-2000

Name	Top	Bottom
Shale	0	435
Shale/sand	435	1600
Shale/anhydrite	1600	2045
Lime/shale	2045	TD

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	8-5/8		23#	297'	60/40 Poz	190	2% gel, 3% cc

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run ☐ Yes ☐ No

Date of First Production

Producing method

☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours

Oil

Gas

Water

Gas - Oil Ratio

Gravity

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

☐ open hole ☐ perforation
☐ other (specify)

☐ Dually Completed
☐ Commingled

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