

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9421
name Boger Brothers Drilling Inc.
address P. O. Box 723
City/State/Zip Great Bend, KS 67530

Operator Contact Person Dale Smith
Phone (316) 792-8151

Contractor: license # 9421
name Boger Brothers Drilling Inc.

Wellsite Geologist James C. Musgrove
Phone (316) 792-7716

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-12-87 11-21-87 12-07-87
Spud Date Date Reached TD Completion Date
4625
Total Depth PBTD

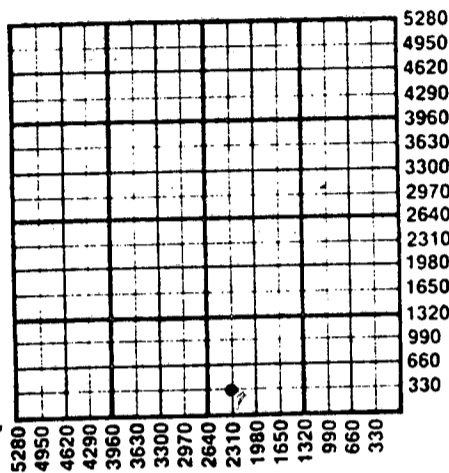
Amount of Surface Pipe Set and Cemented at 265 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-135-23,183-0000
County Ness
STATE CORPORATION COMMISSION
Sec. 11 Twp. 19 Rge. 26 X West
330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
Wichita, Kansas (Note: locate well in section plat below)

Lease Name Antenen Well# 1
Field Name WC
Producing Formation Mississippi
Elevation: Ground 2582' KB 2587'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater (Well) Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water 330 Ft North From Southeast Corner and 2310 Ft West From Southeast Corner Sec 11 Twp 19 Rge 26 East X West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # CD-48218

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *M. Boger*
Title President Date 1-15-88

Subscribed and sworn to before me this 15th day of January 19 88

Notary Public Wendy L. Brackeen
Date Commission Expires 2-23-89
WENDY L. BRACKEEN
My Appt. Exp. 2-23-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 11, Twp. 19, Rge. 26

SIDE TWO

Operator Name: Roger, Brothers, Drilling Lease Name Anterem, Well# . . . 1. SEC. 11. TWP. 19. RGE. 26. West East

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Yes No Drill Stem Tests Taken
 Yes No Samples Sent to Geological Survey
 Yes No Cores Taken

Name	Top	Bottom
Hebner	3895	-1308
Toronto	3919	-1332
Lansing	3935	-1348
Stark Shale	4196	-1609
Pawnee	4397	-1810
Ft. Scott	4452	-1865
Cherokee	4476	-1889
Cherokee Sand	4541	-1954
Mississippian	4544	-1957
Mississippian Dolomite	4551	-1964
Total Depth	4628	-2038

DST #1 - Tested 4554-4561'. Open IF 30, FF 45. Blow weak increasing to good. Recovered 340' gas in pipe, 200' clean gassy oil. ISIP 717, ESIP 543. IHP 16-33, FFP 50-75; IHP 2315, FHP 2495.

DST #2 - Mis-Run (Plugged tool).

DST #3 - Tested 4554-4568'. Open IF 30, FF 45. Blow weak increasing to good. Recovered 320' gas in pipe, 150' clean gassy oil. ISIP 717, ESIP 559; IHP 16-33, FFP 50-66; IHP 2165, FHP 2149.

DST #4 - Tested 4561-4576'. Open IF 30, FF 45. Blow weak increasing to good. Recovered 240' gas in pipe, 340' clean gassy oil, 29' oil cut mud, 40' water. ISIP 1207, ESIP 1199; IHP 50-75, FFP 108-167; IHP 2257, FHP 2234.

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4"	8 5/8"	20#	265'	60-40 poz	165	2% gel, 3% c.c.
	7 7/8"	5 1/2"	14#	4625'	60-40 poz	150	2% gel

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

Depth

TUBING RECORD size 2 7/8" set at 4596 packer at

Liner Run Yes No

Date of First Production 12-28-87

Producing method pumping flowing gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
27					

METHOD OF COMPLETION

perforation open hole other (specify)

Disposition of gas: vented sold used on lease

Dually Completed Commingled

PRODUCTION INTERVAL 4576-4578



BOGER BROTHERS DRILLING INC.



MARK L. BOGER

South Highway 281

DALE "SKIP" SMITH

P. O. Box 723

(316) 792-8151

LLOYD W. BOGER

GREAT BEND, KANSAS 67530

April 29, 1988

Kansas Corporation Commission
200 Colorado Derby Building
Wichita, KS 67202-1286

ATTN: Shari M. Feist

RE: Antenen #1
SW SW SE 11-19-26W
Ness County, Kansas

Dear Shari:

We have finished Alternate II cementing on the above described well. Copies of the cement tickets are enclosed. A cement basket was run at the Anhydrite.

If you need any other information, please contact us.

Sincerely,

BOGER BROTHERS DRILLING INC.

Mark L. Boger

RECEIVED
STATE CORPORATION COMMISSION

MAY 02 1988

CONSERVATION DIVISION
Wichita, Kansas



FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME #1 Antennen		COUNTY Ness	STATE Ks	CITY / OFFSHORE LOCATION	DATE 4-28-88
CHARGE TO Boger Brothers		OWNER same	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS Great Bend, Ks		CONTRACTOR Co tools	1 LOCATION Ness City, Ks	CODE 50353	
CITY, STATE, ZIP	SHIPPED VIA Ness City, Ks		FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT		2 LOCATION Oberlin, B
WELL TYPE 01	WELL CATEGORY 02	WELL PERMIT NO. B-710925	DELIVERED TO S+E of Beeler, Ks	3 LOCATION	CODE
TYPE AND PURPOSE OF JOB 025		ORDER NO.	REFERRAL LOCATION		

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished. Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
000-117		1		MILEAGE 51145	20	mi.			210	4200
011-205		1		Pump Service	750	PSI	4	hr	590 ⁰⁰	59000

RECEIVED
STATE CORPORATION COMMISSION
MAY 02 1988
CONSERVATION DIVISION
Wichita, Kansas

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B- 710925** **272786**

WAS JOB SATISFACTORILY COMPLETED? _____
 WAS OPERATION OF EQUIPMENT SATISFACTORY? _____
 WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____
 X J.C. Dunsgrave
 CUSTOMER OR HIS AGENT (PLEASE PRINT)
 X [Signature]
 CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

[Signature]
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL

SUB TOTAL
APPLICABLE TAXES WILL BE ADDED ON INVOICE.

FIELD OFFICE

WORK ORDER CONTRACT
AND PRE-TREATMENT DATA

FORM 1908 R-5

ATTACH TO INVOICE & TICKET NO. 619978

DISTRICT Hays, Ks

DATE 4-28-88

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Boger Brother (CUSTOMER)
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. #1 LEASE Antennen SEC. 11 TWP. 19 RANGE 26

FIELD _____ COUNTY Ness STATE Ks OWNED BY same

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME Mississippi TYPE Dolomite
FORMATION THICKNESS _____ FROM _____ TO _____
PACKER: TYPE RTTS SET AT 4538
TOTAL DEPTH 4598 MUD WEIGHT _____
BORE HOLE Plugs 4568
INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF
PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	<u>u</u>	<u>140</u>	<u>5 1/2</u>	<u>6L</u>	<u>4598</u>	
LINER						
TUBING	<u>u</u>	<u>0</u>	<u>2 3/8</u>	<u>6L</u>	<u>4538</u>	
OPEN HOLE						SHOTS/FT.
PERFORATIONS				<u>4576</u>	<u>4578</u>	
PERFORATIONS				<u>4556</u>	<u>4560</u>	
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED
Run rt top of Miss. by top drilling 500 gals 15% H₂O
add 1/2" flocculant per sk / run down, broaden head

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- (b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- (c) Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- (d) Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- (e) Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- (f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- (g) Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- (h) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- (i) Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- (j) Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- (k) This contract shall be governed by the law of the state where services are performed or equipment or materials are furnished.
- (l) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED [Signature] CUSTOMER

DATE 4-28-88

TIME 10:30 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

FIELD OFFICE

JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

Wichita, Ks
Ness City, Ks

BILLED ON TICKET NO. 619978

WELL DATA

FIELD _____ SEC. 11 TWP. 19 RNG. 26 COUNTY Ness STATE Ks

FORMATION NAME Mississippi TYPE Dolomite

NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>W</u>	<u>14.0</u>	<u>52</u>	<u>6L</u>	<u>4598</u>
LINER					
TUBING	<u>W</u>	<u>2 3/8</u>	<u>6L</u>	<u>4538</u>	
OPEN HOLE					SHOTS/FT.
PERFORATIONS			<u>4576</u>	<u>4578</u>	
PERFORATIONS			<u>4556</u>	<u>4560</u>	
PERFORATIONS					

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE RTTS SET AT 4538

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 4598
Physical 4568

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER <u>RTTS</u>	<u>5 1/2</u>	<u>1</u> <u>Howa</u>
OTHER <u>RBR</u>	<u>5 1/2</u>	<u>1</u> <u>Howa</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API

DISPL. FLUID _____ DENSITY _____ LB/GAL. API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE MCA GAL. 5000 % 15

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE Long GAL. 1 IN 100

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER FEIA 5 gal in 500

OTHER HAIRS 5 gal in 500

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>4-29-88</u>	DATE <u>4-29-88</u>	DATE <u>4-29-88</u>	DATE <u>4-29-88</u>
TIME <u>05:00</u>	TIME <u>10:00</u>	TIME <u>11:00</u>	TIME <u>12:30</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>T. Fuchs</u>	<u>51145</u>	<u>Ness City, Ks</u>
<u>B. Crosswhite</u>	<u>Comba</u>	<u>Ness City, Ks</u>

DEPARTMENT Prod

DESCRIPTION OF JOB Put up new 400 sks HLC w/ 1/4# floccle down braden head

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE [Signature]

HALLIBURTON OPERATOR [Signature] COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>400</u>	<u>HLC</u>	<u>A</u>	<u>HLC</u>	<u>B</u>	<u>1/4# Floccle</u>	<u>1.89</u>	<u>1207</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKON: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL. BBL.-GAL. 131

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. _____

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

REMARKS _____

STATE CORPORATION COMMISSION

MAY 02 1988

CONSERVATION DIVISION
Wichita, Kansas

CUSTOMER: Roger Brothers
 LEASE: Antennem
 WELL NO.: #1
 JOB TYPE: Cement
 DATE: 5-28-88

JOB LOG

WELL NO. #1 LEASE Antennen TICKET NO. 619978
 CUSTOMER Boger Brothers PAGE NO. #1
 JOB TYPE Treat^y Mss Perfs DATE 4-29-88

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	08:00							Called Down
	10:30							Trks on location / setup
	11:11							Long 20' s/s dsy 14' perfs interval
	11:17	4	24				600	to 600 PSI
	11:19						600	Holdemg
	11:20							Shut in 0
	11:22							Tyed onto braden head
	11:24							Pumped H ₂ O to get injection rate
	11:25	4	12				300	4 bpm at 300 PSI
	11:28							Started mixing cement
							300	400 sks HLC w/ 1/4" # Flacke per sk.
	11:54	5	130				300	Done mixing cement
							200	200 PSI sanding pressure
								pumped 1/2 bbl H ₂ O behind
							200	Shut in w/ 200 PSI cement
	12:00							Washed up trk
	12:15							Rashed up
	12:30							Job completed
								Thank you
								Ed & crew

RECEIVED
 STATE CORPORATION COMMISSION

MAY 02 1988

CONSERVATION DIVISION
 Wichita, Kansas

T. Fuchs = B1493
 S. Matting = D1256
 R. Hagen = 70916

BULK MATERIALS DELIVERY AND TICKET CONTINUATION



FOR INVOICE AND TICKET NO. 619979

DATE 4-28-88	CUSTOMER ORDER NO.	WELL NO. AND FARM	COUNTY Nowa	STATE Ks
CHARGE TO Boger Bros.		OWNER Bogger	CONTRACTOR No. B710925	
MAILING ADDRESS		DELIVERED FROM Oberlin, Kss	LOCATION CODE 50329	PREPARED BY vlk
CITY & STATE		DELIVERED TO	TRUCK NO.	RECEIVED BY <i>[Signature]</i>

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-118				Halliburton Light Cement	400	sk			4.92	1968	00
507-210				Flocele	100	lb			1.21	121	00
507-208				Standard 210-L							
				210-L							
				(21)							
RECEIVED											
STATE CORPORATION COMMISSION											
			Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES				MAY 22 1988	
			SERVICE CHARGE ON MATERIALS RETURNED				CU. FEET			CONSERVATION DIVISION	
			SERVICE CHARGE				400	.95		380	00
			Mileage Charge	36,980	20	338	369.0	.70		258	86
No. B 710925		CARRY FORWARD TO INVOICE					SUB-TOTAL		2727 86		