

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

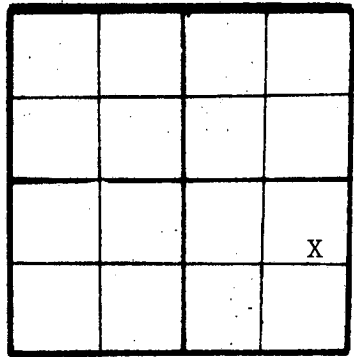
OPERATOR Quanah Petroleum, Inc. API NO. 15-135-22,170 -0000
 ADDRESS 4835 LBJ Freeway, Suite 525 COUNTY Ness
Dallas, Texas 75234 FIELD _____
 **CONTACT PERSON David Blackburn LEASE Whipple
 PHONE 214-386-7354

PURCHASER _____ WELL NO. 1
 ADDRESS _____ WELL LOCATION C SE/4 NE/4 SE/4
 _____ Ft. from _____ Line and
 _____ Ft. from _____ Line of
 the SEC. 9 TWP. 19S RGE. 26W

DRILLING CONTRACTOR Red Tiger Drilling Company
 ADDRESS 1720 KSB Building
Wichita, Kansas 67202

PLUGGING CONTRACTOR Red Tiger Drilling Company
 ADDRESS 1720 KSB Building, Wichita, Ks. 67202

TOTAL DEPTH 4,570' PBDT _____
 SPUD DATE 12/3/81 DATE COMPLETED 12/14/81
 ELEV: GR _____ DF _____ KB 2,616'



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC _____
 KGS _____
 MISC. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing-Surface
 Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	443-41	RECEIVED Class "A"	250 sx	2% Gel, 3% C.C.

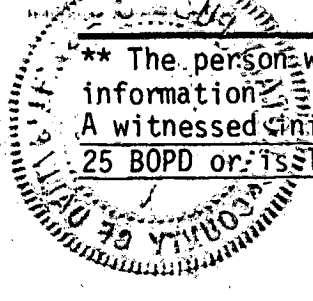
LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio CFPB		
	Producing interval (s)		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Name of lowest fresh water producing stratum Unknown Depth 100'
 Estimated height of cement behind pipe 436'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0	32		
Shale & Sand	32	450		
Shale	450	785		
Shale & Sand	785	1623		
Shale	1623	1876		
Anhydrite	1876	1915		
Shale	1915	3100		
Shale & Lime	3100	3782		
Lime	3782	4570		
RTD		4570		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF TEXAS, COUNTY OF DALLAS SS,

David Blackburn OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

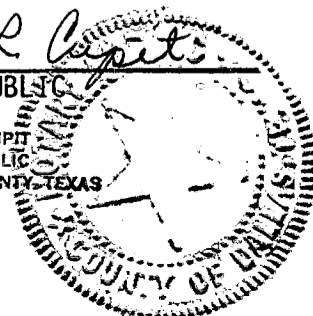
THAT HE IS Operations Engineer FOR Quanah Petroleum, Inc. OPERATOR OF THE Whipple LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN ^{P & A} ~~COMPLETED~~ AS OF THE 14th DAY OF December 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *D. Blackburn*

SUBSCRIBED AND SWORN TO BEFORE ME THIS 19th DAY OF December 19 81

Chris R. Cupit
 NOTARY PUBLIC
 CHRIS R. CUPIT
 NOTARY PUBLIC
 DALLAS COUNTY, TEXAS



MY COMMISSION EXPIRES: 9-14-85