

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

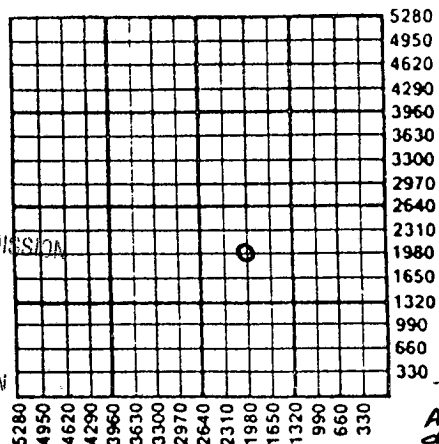
Operator: License # 5161
 Name: Palomino Petroleum
 Address Route 5 Box 51-C
 City/State/Zip Newton, Kansas 67114
 Purchaser: Clear Creek, Inc.
 Operator Contact Person: Bob Watchous
 Phone (316) 283-0232
 Contractor: Name: Western Kansas Drilling, Inc.
 License: 4083
 Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:
 Operator: Donald C. Slawson
 Well Name: Whipple "L" #1
 Comp. Date 5-20-74 Old Total Depth 4649

Drilling Method:
 Mud Rotary Air Rotary Cable
8-25-89 8-26-89 9-18-89
 Spud Date Date Reached TD Completion Date

API NO. 15- 135-20,876-00-01
 County: Ness
C NW SE Sec. 9 Twp. 19 Rge. 26 East West
1980 Ft. North from Southeast Corner of Section
1980 Ft. West from Southeast Corner of Section
 (NOTE: Locate well in section plat below.)
 Lease Name Whipple "A" Well # 1
 Field Name Wildcat
 Producing Formation Miss.
 Elevation: Ground 2558 KB 2563
 Total Depth 4651 PBDT 4597



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 FEB 2 1990
 CONSERVATION DIVISION
 Wichita, Kansas

ALT II (Extension)
 Done 1/24/90

Amount of Surface Pipe Set and Cemented at 605 Feet:
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 see over
 feet depth to _____ w/ _____ SX amt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob Watchous
 Title Owner Date 2-1-90
 Subscribed and sworn to before me this 1st day of February,
 19 90.
 Notary Public Kathryn L. Frerking
 Date Commission Expires August 21, 1993

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

KATHRYN L. FRERKING
 NOTARY PUBLIC
 STATE OF KANSAS
 MY APPT. EXPIRES 8-21-93

ORIGINAL

SIDE TWO

Operator Name Palomino Petroleum Lease Name Whipple "A" Well # 1

Sec. 9 Twp. 19 Rge. 26 East West County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

OWWO

#1 WHIPPLE "A" OWWO

site: 2-1/4 S & 7-1/2 W OF LAIRD, KS city: NESS AM 15-135-20076-A
 contr: WESTERN KANSAS DRILLING COMPANY, INC. hold: WC (1/8 S OF CHUCE ABD;
 geol: 3/4 FBOM PHOD)
 dr date 08/09/89 and date 08/25/89 drig comp 08/26/89 card issued 11/08/89 test revised 11/08/89

ELV: 2563 KB LOG	IP status:
tops.....depth/datum	OIL, P 8 BO & 12 BWPD, MISS 4504-4513,
ANH.....1036 +727	OLD INFO: OPERATOR WAS DONALD C. SLAWSON, 1
HEEB.....3838 -1275	WHIPPLE "L", SPD 05/10/74, 05/20/74 SET 8-5/8" 605 /
LANS.....3802 -1319	350 SX, D&A, MISS, 05/20/74 (CARD ISSUED 06/06/74)
STARK.....4140 -1577	CONTR: DONALD C. SLAWSON
BKC.....4220 -1657	GEO: RALPH RUWWE
FT SC.....4400 -1837	DST (1) 4473-4510 (MISS), PKR FAILED
CHER SH.....4422 -1859	DST (2) 4405-4510 (MISS), / 30-45-45-60, IEC 60' SI
CHER SD.....4476 -1913	MDY OIL, 180' HOCM (40% OIL), 60' OCM (25% OIL)
MISS DOL.....4504 -1941	ISIP 1140# FSIP 1096# IFP 86# -137# FFP 137# -197#
OSAGE.....4624 -2061	DST (3) 4508-4518 (MISS), / 30-45-45-60, 120' GIP, IEC
RTD OLD.....4649 -2086	90' CO (GR 37), 60' MDY OIL, 60' OCMW, 120'
LTD OLD.....4651 -2088	BRACKISH WIR ISIP 113# FSIP 1062# IFP 25# -85#
	FFP 85# -145#

NO CORES

NEW INFO: FR 08/09/89, RE-ENTERED 08/25/89 WSH DWN TO 4651 DC 08/26/89 CSG: SET 5-1/2" 4650 / 200 SX MICT - CO, PF (MISS DOL) 4504-4513, W / 4 SPF, AC 250 GAL (15% NE), SO, RE-AC 500 GAL (15% NE), SWB 2.4 BFP (38% OIL), SO, SET 2-3/8" TBG AT 4550, NO PKR, POP, P 8 BO & 12 BWPD, 9/18/89

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	Unknown	605	Unknown	350	Unknown
Production	7 7/8	5 1/2	14	4650	60-40poz	200	2%gel, 10%salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
4	4504-13	750 gal. mud acid
		4504-13

TUBING RECORD

Size 2 3/8 Set At 4550 Packer At None Liner Run Yes No

Date of First Production 9-18-89 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8		12		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____ Production Interval 4504-4513

NOTE: Cemented down backside (cementing invoice attached) of 5 1/2" casing with 400 sacks cement (160 sacks Pozmix and 240 sacks common) on 1-26-90. Approved by District Office. Note 605' of 8 5/8 surface pipe cemented to surface with 350 sacks.

15-135-20876-00-01

TELEPHONE:
AREA CODE 913 489-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Palomino Petroleum Company
RR #5 Box 51C
Newton, Kansas 67114

RECEIVED
JAN 31 1990
PALOMINO
PETROLEUM

INVOICE NO. 55798
PURCHASE ORDER NO.
LEASE NAME Whipple A
DATE Jan, 26, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 240 sks @ \$5.00	\$ 1,200.00	
Pozmix 160 sks @ \$2.25	360.00	
Gel 24 sks @ \$6.75	<u>162.00</u>	\$ 1,722.00

Handling 400 sks @ \$0.90	360.00	
Mileage (18) @ \$0.03c per sk per mi	216.00	
Squeeze	450.00	
Mi @ \$1.00 pmp. trk.	<u>18.00</u>	
		1,044.00
	S. Tax	<u>44.37</u>

	Total	\$ 2,810.37
		<u>414.90</u>
		2,395.47

PLEASE DO NOT TAKE DISC. ON SALES TAX.

Thank, You

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