

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9067
Name DaMar Resources, Inc.
Address P. O. Box 70
City/State/Zip Hays, KS 67601

Purchaser.....

Operator Contact Person Dan Schippers
Phone 913-625-0020

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Ken Wallace
Phone (316) 265-9444

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-20-84 1-1-85 1-2-85
Spud Date Date Reached TD Completion Date
4591' RTD
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 283 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-135-22,748-0000
County Ness
SW SW SW Sec 3 Twp 19S Rge 26 East West

330 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

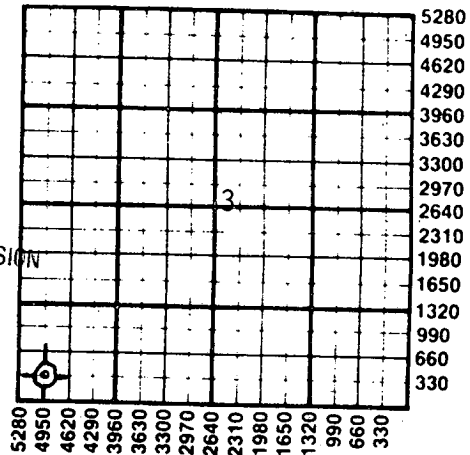
Lease Name Adolph Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2606' KB 2611'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAY 14 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 4000 Ft North from Southeast Corner
(Stream, pond etc) 2950 Ft West from Southeast Corner
Sec 9 Twp 19S Rge 26 East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *David F. Schippers*
Title President Date 5-10-85

Subscribed and sworn to before me this 10th day of May 1985
Notary Public *Stephen K. Schmeidler*

Date Commission Expires.....

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

STEPHEN K. SCHMEIDLER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. July 10, 1988

Sec 3 Twp 19 Rge 26

SIDE TWO

Operator Name DaMar Resources, Inc Lease Name Adolph Well # 1

Sec. 3 Twp. 19S Rge. 26 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1: 4530-4572 (Cher., Miss.)
 30-30-30-30
 ISIP - N/A
 FSIP - 1075
 IFP - N/A
 FFP - 103-103
 Recovery: 45' mud (partial misrun)

DST #2: 4530-4579 (Miss.)
 30-30-30-30
 ISIP - 1193
 FSIP - 1150
 IFP - 137-137
 FFP - 148-148
 Recovery: 75' mud

DST #3: 4530-4591 (Miss.)
 30-45-45-45
 ISIP - 1193
 FSIP - 1182
 IFP - 126-193
 FFP - 227-338
 Recovery: 580' MW

Formation Description
 Log Sample

Name	Top	Bottom
No Electric Log Run		
Heebner	3894	(-1283)
Lansing	3940	(-1329)
Stark	4199	(-1588)
Base Lansing-K.C.	4274	(-1663)
Pawnee	4402	(-1791)
Fort Scott	4459	(-1848)
Cherokee	4485	(-1874)
Mississippi	4567	(-1956)
R.T.D.	4591	(-1980)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	283'	Quickset	180	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled