STATE OF KANSAS STATE CORPORATION COMMISSION

. 2000

Carp Com 15:051.17169.0000

WELL PLUGGING RECORD

 \mathbf{or}

FORMATION PLUGGING RECORD

Give All Information Completely				OR		Ct. D
Make Required Affidavit Mail or Deliver Report to:		FORM	IATION P	LUGGING	RECORD	Strike out upper line when reporting plug- ging off formations.
Conservation Division State Corporation Commission			· .			gg 0 201
800 Bitting Building Wichita, Kansas	Ellis		Cov	inty. Sec. 17	Twp 11S Rge	(E) 18 (W)
NORTH	Location as "N	E4NW4SW4	" or footage fro	m lines 330 °	from north	& 330' from ear
	Lease Name	John Hand	OCK Olsla			Well No
	Office Address.	Dartiesv.	TTTE, OKTE	noma	Dry Hole	
	Character of V	vell (completed june	as Oil, Gas or			193.43
	Date, well com	ipietea y.y.y. . nlugging filed	June 25	***************************************	••••••	193.43
	Application for	r plugging meu r plugging appro	wed June	25		193 43
	Plugging Com	menced	June 26			193 43
	Plugging Com	oleted	June 26			_{193.} 43
	Reason for aba	andonment of w	ell or producing	formation	Dry Hole	
						193
Locate well correctly on above	Was permissio	n obtained fron	n the Conserva	tion Division o	r its agents befor	re plugging was com-
Section Plat						••••••••
Name of Conservation Agent who sup	pervised plugging of t	his well	rt Starror	a		3576 -
Producing formation Arbuckle			±0 Bott	om	Total Depth of	WellFeet
Show depth and thickness of all water		ions.			CA	SINC DECORD
OIL, GAS OR WATER RECOR			1 1			SING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
Lansing Kansas City						
Simpson						
Arbuckle	Dry	3546				
		1				
		L L				
ran 15 sax cement @ bottom of cellar.	500', filled			1 10 sax ce	ment @ 30	IIIIIng to
un 😼 🗕			-	1	. ×6	<u> </u>
					"TECON X	
				Ar,	10 100 m	
				1 .00	5 - W. W. W.	
				- Logical Control of the Control of	D	-3
·····		•••••				7
	i b		de			
		L. GIR	VG I		المنظر	•••••••••••••••••••••••••••••••••••••••
	FILE	EL 17	1018/01			
	BOOK	PAGE 80				••••••
		TOSTIN	E/		•••••	
				•••••		•••••••••••••••••••••••••••••••••••••••
		•••••				•••••
		J	uso BACK of	this shoot		
Correspondence regarding this v		description is necess sed to				
Address Box 779 - Gre	at Bend Kans	3 5 ,	س س		104	
radios					***************************************	
Tomass		Ī	Barton			
	, COUNTY	OF	···-··			, ,
F.W. Shelton						above-described well,
being first duly sworn on oath, says:				u matters heren	contained and	me_log_ol_the_above-
described well as filed and that the s	ame are true and cor	tect. So help m	e God.	41111	10 Hina	
		(Signature)	(yvv.V/	un	And the second of the second o
	•		Rov 7	79 _ Greet	Bend, Kans	ALL SEE
		•••	DOV (Address)	
Subscribed and Sworn to before	e me this 30th	day of	July	1		\$ 43
COBCUIDED AND CHORN TO DEIOI				11.1		
			***************************************	YUL	mars	
My commission expires March 27	, 19 4 6	10.055	7 90 035			Notary Public.
		18-357	7-39—3M			

REMARKS

FROM

Formation Record

Formation

Lease John Hancock

TO

Well No.

			•
9	41	Surface Soil	Elevation 1959' Derrick Floor
41	535	Shale & Shells	
535	596	Broken Lime & Shale	
596	705	Shale & Shells	·
705	965	Shale & Sand	
965	1130	Shale & Cypsum Shells	
1130	1262	Lime & Shale	Top Anhydrite 1261'
1262	1275	Anhydrite	Set 8 5/8" Casing @ 1269' w/ 700 sex
1275	1375	Red Bed	
1375	1589	Shale & Shells	•
1589	1883	Shale	$\mathbf{z} = \mathbf{z}$
1883	2058	Anhydrite & Shale	
2058	2120	Shale & Shells	
2120	2160	Anhydrite	
2160	2260	Anhydrite & Lime	
2260	2400	Broken Lime & Shale	
2400	2525	Shale & Shells	
2525	2567	Broken Lime	
2567	2672	Lime & Shale	
2672	2860	Shale & Shells	
2860	2898	Brookn Lime & Shale	
2898	3004	Shale & Shells	
3004	3040	Lime & Shale	
3040	3407	Lime	Top LKC 3186'
3407	3468	Lime & Shale	
3468	3492	Lime & Chert	
3492	3527	Chert	Top Simpson 3514'
3527	3546	Conglomerate	
3546	3576 T	Lime	TOP Arbuckle 3546'