STATE OF KANSAS STATE ORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

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CHAPMAN #1

Not Not Sat Sec. 18-118-18W, Ellis County, Kensas

Rigging up Rotary Tools 4-19-49
Tearing down Rotary Tools 5-2-49 4-19-49 Num 31 Jts. 8 5/8", 1284' surface pipe. Set 8 1270' and commented with 700 sx coment.

PROM	<u>10</u>
ø	40
	65
65.	290
290	395
395 '	420
420	620
	740
	945
945	1.093
1093	1260
1260	1295
1295	1460
	1560
	1680
	1800
	2 2 65
2265	2345
2345	2490
2490	2585
2585	2960
2960	30ÿ 2
3092	3145
3145	3423
3423	3495
3495	3535 Total Depth
	0 40 65 290 395 420 620 740 945 1093 1260 1295 1460 1560 1680 1800 2265 2345 2490 2585 2960 3098 3145 3423

I, Don S. Packer, hereby certify that the abere Log is true and correct to the best of my knowledge and belief.

Subscribed and sworn to before me this 5th day of May, 1949.

Botary Public

MAY 7 - 1349

ST. F. ... Williams

by commission on level March 22, 1952

PLUGGING