

plugged 11-7-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3447
Name Ranken Energy Corp.
Address 2932 N.W. 122nd St. Suite #18
City/State/Zip Oklahoma City, Ok. 73120

Purchaser.....

Operator Contact Person Gary Misak
Phone 316-792-3664

Contractor: License # 9087
Name R & C Drilling Co., Inc.

Wellsite Geologist Doug Bellis
Phone (405) 755-9649

Designate Type of Completion
 New Well Re-Entry Workover
 Gas SWD Temp Abd
 Dry Inj Delayed Comp.
 Other (Core, Water Supply etc.)

If ~~OWO~~: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10/29/87 11/6/87 11-7-87
Spud Date Date Reached TD Completion Date
4415' 1590'
Total Depth PBDT

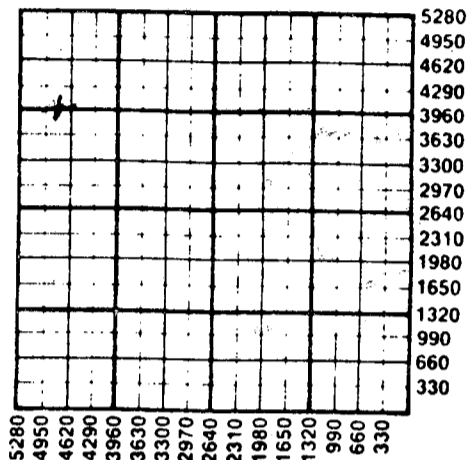
Amount of Surface Pipe Set and Cemented at 764 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name.....
Invoice #.....

API NO. 15-135-23,176-000
County Ness
C. E/2 W/2 W/2 NW 15 Twp 19 Rge 24 East
..... XX West
3960 Ft North from Southeast Corner of Section
4770 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Fischer Well # 1
Field Name.....

Producing Formation.....
Elevation: Ground 2312 KB 2317

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 295-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 11-17-87

Subscribed and sworn to before me this 17 day of Nov 1987 Notary Public [Signature] Date Commission Expires 1-9-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 15 Twp 19 Rge 24 E

STATE CORPORATION COMMISSION

Form ACO-1 (5-86)

NOV 18 1987

CONSERVATION DIVISION
Wichita, Kansas

Operator Name Ranken Energy Corporation Lease Name Fischer Well #

Sec. 15 Twp. 19 Rge. 24 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4358-67 IHM 2120# FHM 2092.3 #
 IFP 45.9 # FFP 36.3 #
 ISIP 1328.9 # FSIP 1312.8 #
 Rec. 5' free oil & 10' oil cut mud
 30-60-60-120 test

DST #2 4333-51 IHM 2161.5# FHM 2136.9#
 IFP 96.5# FFP 41.4#
 ISIP 41.4# FSIP 43.5#
 Rec. 3' drilling mud, no show
 30-6-30-60

Name	Top	Bottom
ANHYDRITE	1586'	
HEEBNER	3704'	
TORONTO	3721'	
LANSING	3745'	
STARK	4032'	
bBASE KC	4061'	
MARMATON	4065'	
PAWNEE	4178'	
LABETTE	4254'	
FT. SCOTT	4260'	
CHEROKEE	4283'	
CONGLOMERATE	4334'	
MISSISSIPPIAN	4355'	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20 lb.	764	60/40poz	350	3%cc-2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Commingled

