

AUG 21 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6033

Name: Murfin Drilling Company

Address 250 N. Water

Suite 300

City/State/Zip Wichita, Ks. 67202

Purchaser: _____

Operator Contact Person: Todd Aikins

Phone (316) 267-3241

Contractor: Name: Murfin Drilling Company

License: 6033

Wellsite Geologist: Chuck Schmaltz

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

6-25-90 7-5-90 7-5-90

Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,461-0000 FROM CONFIDENTIAL

County Ness

150' N SE NE Sec. 12 Twp. 19 S Rge. 24 East West

3450 Ft. North from Southeast Corner of Section

660 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

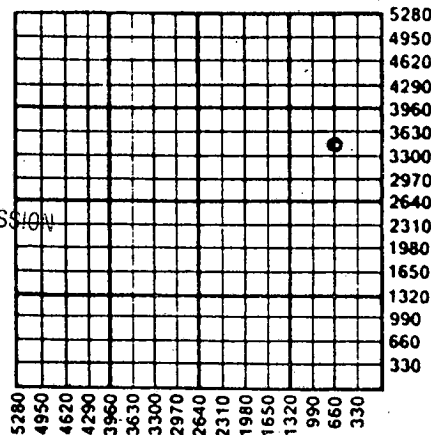
Lease Name OBEE "B" Well # 1-12

Field Name Obee

Producing Formation _____

Elevation: Ground 2250 KB 2255

Total Depth 4370 PBDT _____



Amount of Surface Pipe Set and Cemented at 783 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

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JUL 23 1990
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

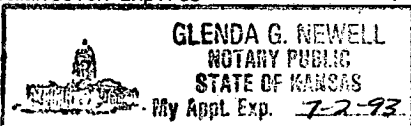
Signature Todd Aikins

Title Geologist Date 7/18/90

Subscribed and sworn to before me this 18 day of July, 19 90.

Notary Public Glenda G. Newell

Date Commission Expires 7-2-93



K.C.C. OFFICE USE ONLY		
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C <input checked="" type="checkbox"/>	Wireline Log Received	
C <input type="checkbox"/>	Drillers Timelog Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

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SIDE TWO

Operator Name Murfin Drilling Company Lease Name OBEE "B" Well # 1-12
 Sec. 12 Twp. 19S Rge. 24 East County Ness
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

See Supplement attached

Formation Description **RELEASED**

Log Sample

AUG 21 1991

Name _____ Top _____ Bottom _____

FROM CONFIDENTIAL

See Supplement attached

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	783'	60/40 poz	300	2% gel, 3% cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

RELEASED

AUG 2 1 1991

FROM CONFIDENTIAL

Supplement to ACO-1

Operator: Murfin Drilling Company
250 N. Water, Suite 300
Wichita, Ks. 67202

Well Name: OBEE "B" 1-12 API: 15-135-23,461 - 0000
150' N SE NE
Sec. 12-19S-24W
Ness County, Ks.

DST INFORMATION:

DST #1: 4006-4105 (Altamont A,B, & C)

30-30-30-30

Rec: 10' M

HP: 1977-1933, SIP: 33-44, FP: 33-33/33-44, BHT: 117°

DST #2: 4185-4229 (Ft. Scott)

45-60-30-90

Rec: 125' M w/few oil spks

HP: 2066-2033, SIP; 809-809, FP: 44-77/77-88

DST #3: 4271-4289 (#1 Cherokee Sand)

30-45-30-45

Rec: 10' M show of oil on tool

HP: 2144-2133, SIP 77-55, FP: 22-22/22-33

DST #4: 4270-4311 (#1 & #2 Cherokee Sands)

45-60-60-90

Rec: 560' MW

HP: 2144-2122, SIP: 1306-1306, FP: 44-155/188-277

DST #5: 4314-4322 (#3 Cherokee Sand)

30-60-45-90

Rec: 1150' MW

HP: 2133-2088, SIP: 1262-1262, FP: 33-277/322-500

LOG TOPS:

ANHYDRITE	1500 (+ 755)
B/ANHYDRITE	1538 (+ 717)
TOPEKA	3333 (-1078)
HEEBNER	3652 (-1397)
TORONTO	3672 (-1417)
LANSING	3696 (-1441)
BKC	4000 (-1745)
ALTAMONT	4052 (-1797)
FT. SCOTT	4205 (-1950)
CHEROKEE SH	4230 (-1975)
CHEROKEE SD	4281 (-2026)
MISS	4319 (-2064)
RTD	4371

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