

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETRO-DYNAMICS, CORPORATION

API NO. 15-135-22,189-0000

ADDRESS 555 N. WOODLAWN, BLDG. 1, SUITE 207 WICHITA, KS 67208

COUNTY NESS

FIELD FRANKENVILLE

\*\*CONTACT PERSON KEVIN HOPKINS PHONE 681-1685

PROD. FORMATION NONE

PURCHASER N/A

LEASE ANTENEN

ADDRESS

WELL NO. #1

DRILLING KANDRILCO, Inc. CONTRACTOR ADDRESS 555 N. WOODLAWN, BLDG. 1, SUITE 207 WICHITA, KS 67208

WELL LOCATION E/2 SW SW

990' Ft. from WEST Line and

660' Ft. from SOUTH Line of

the SEC. 9 TWP. 19S RGE. 24W

PLUGGING HALLIBURTON CONTRACTOR ADDRESS NESS CITY, KS

WELL PLAT

		9	
		0	

KCC  KGS  (Office Use)

TOTAL DEPTH 4430' PBD

SPUD DATE 2-11-82 DATE COMPLETED 2-21-82

ELEV: GR 2327' DF KB 2335'

DRILLED WITH KKKKX (ROTARY) KKKKX TOOLS

Amount of surface pipe set and cemented 296' DV Tool Used? NO

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

KEVIN B. HOPKINS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS A GEOLOGIST (FOR) PETRO-DYNAMICS, CORPORATION

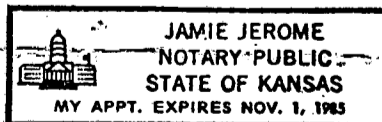
OPERATOR OF THE ANTENEN LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

RECEIVED STATE CORPORATION COMMISSION STATED LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF FEBRUARY, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT. CONSERVATION DIVISION Wichita, Kansas



(S) Kevin B. Hopkins KEVIN B. HOPKINS march 1st, 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF march, 19 82

Jamie Jerome NOTARY PUBLIC

MY COMMISSION EXPIRES: November 1, 1985

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 EOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (4344'-4380') Mississippian Packer Failure DST #2 (4371'-4380') Mississippian Misrun, tool plugged, Rec. 5' oil specked mud, HP 2020/2020#, SIP 902/913#, IFP 33-78#, FFP- tool plugged off, BHT 116°. DST #3 (4334'-4390') Mississippian 30-60-45-90, Rec. 284' msw, HP 2015/2102#, SIP 1309/1320#, FP 68-147/170-193#.			ANHYDRITE	1600' (+735)
			B/ANYDRITE	1644' (+691)
			HEEBNER	3716' (-1381)
			TORONTO	3728' (-1393)
			LKC	3758' (-1423)
			LKC 'B'	3776' (-1441)
			LKC 'G'	3842' (-1507)
			LKC 'J'	3995' (-1660)
			STARK	4012' (-1677)
			BKC	4086' (-1751)
			MARMATON	4101' (-1766)
			PAWNEE	4194' (-1859)
			FT. SCOTT	4269' (-1934)
			CHEROKEE	4295' (-1960)
			MISSISSIPPIAN	4369' (-2034)
			Welex-	
			Dual Induction w/Gamma Linear	
			Neutron & Comp. Density	
			w/Gamma & Caliper	
			RTD - 3500' 5"	
			RTD - Surface 2"	

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~X~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Csg.	12 1/4	8 5/8"	20#	296'	CLASS A	200 sx	2% gel, 3% CaCl 1/2# Flocele

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations
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