

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5011
Name Viking Resources
Address 217 E. William
Wichita, KS 67202-4005
City/State/Zip

Purchaser Koch Oil Company
P O Box 2256
Wichita, KS 67201

Operator Contact Person Jim Devlin
Phone 316-262-2502

Contractor: License # 5420
Name White and Ellis Drilling, Inc.

Wellsite Geologist Jim Maloney
Phone 316-262-2502

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

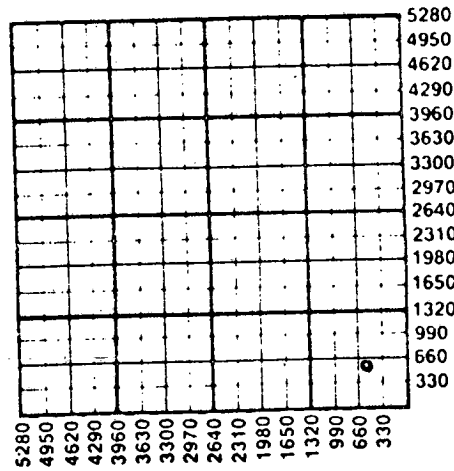
Drilling Method:
 Mud Rotary Air Rotary Cable
8-12-85 8-22-85 9-5-85
Spud Date Date Reached TD Completion Date
4369 4369
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 499 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-135-22,889-0000
County Ness
150' SE of SE SE Sec. 9 Twp. 19 Rge. 24 East
554 Ft North from Southeast Corner of Section
554 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Davison Well # 1
Field Name Franklinville
Producing Formation Mississippian
Elevation: Ground 2310 KB 2315

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913)-296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater 4673 Ft North from Southeast Corner
(Well) 2636 Ft West from Southeast Corner of
Sec 17 Twp 19 Rge 24 East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas W. Washburn

Title Partner - Operator Date 23 Sept 1985

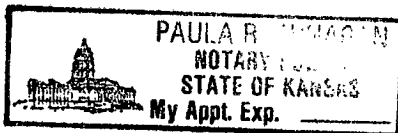
Subscribed and sworn to before me this 23rd day of September 1985

Notary Public Paula R. Dunagan

Date Commission Expires March 2, 1989

RECEIVED STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



SEP 24 1985

CONSERVATION DIVISION
Wichita, Kansas

Sec 9 Twp 19 Rge 24

Operator Name Viking Resources Lease Name Davison Well # 1

Sec. 9 Twp. 19 Rge. 24 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4326-4365, 30-45-45-45, Recovered 30' Clean Oil, 60' Mud Cut Oil, 180' Oil Cut Mud, BHP: 1156/1016, FP: 50/70 91/131, HP: 2219/2199, BHT: 110°

Name	Top	Bottom
Anhydrite	1590 (+725)	
B. Anhydrite	1628 (+687)	
Heebner	3706 (-1391)	
Ft. Scott	4263 (-1948)	
Miss Dolomite	4360 (-2045)	
Dol Porosity	4364 (-2049)	
RTD	4369 (-2054)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	23	499	60/40 Poz	225	2% gel, 3% cc
Production	7-7/8	5-1/2	15.5	4364	60/40 Poz	125	+ .15 sx salt flush ahead

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
	None	500 gallons 28% NE	4364-69

TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer at	None
2-3/8			

Date of First Production	Producing Method			
10-1-85	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (explain).....
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio Gravity
	20 Bbls	0 MCF	20 Bbls	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4364-4369
 Used on Lease Dually Completed
 Commingled