

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

15-135-23,740-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: Don W. Beauchamp

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PSTD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

3-29-93 4-07-93 4-07-93
Spud Date Date Reached TD Completion Date

API NO. 15- _____

County Ness

-SW -SE -SSW Sec. 24 Twp. 19S Rge. 24 E W

330 Feet from (circle one) Line of Section

3630 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Shramek Trust "F" Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 2241 KB 2246

Total Depth 4346 PSTD _____

Amount of Surface Pipe Set and Cemented at 262' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 262' KB

feet depth to surface w/ 150sx sx cat.

Drilling Fluid Management Plan 4-29-93
(Data must be collected from the Reserve Pit)

Chloride content 28,000 ppm Fluid volume 400 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

PLEASE SEE ATTACHMENT DUE TO 2 DISPOSAL WELLS

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitts

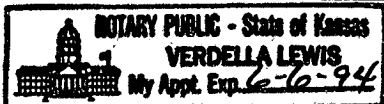
Title C. W. Sebitts - President Date 4-19-93

Subscribed and sworn to before me this 19th day of April 19 93

Notary Public Verdella Lewis

Date Commission Expires 6-06-94

K.C.C. OFFICE USE ONLY RECEIVED
F Letter of Confidentiality Requested
C Wireline Log Received
C Geologist Report Received
APR 20 1993
Distribution
 KCC SWD/REP
 KGS PLUG
KANSAS CORPORATION COMMISSION
Wichita, Kansas
(Specify)



PI



SIDE TWO

Operator Name Pickrell Drilling Co. Inc.

Lease Name Shramek Trust "F" Well # 1

Sec. 24 Twp. 19S Rge. 24 East West

County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Electric Log was not run.

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1503(+ 743)	
Base/Anhydrite	1541(+ 705)	
Heebner	3658(-1412)	
Lansing	3701(-1455)	
Stark	3952(-1706)	
Base/Kansas City	4020(-1774)	
Pawnee	4135(-1889)	
Fort Scott	4214(-1968)	
Cherokee Shale	4240(-1994)	
Mississippi Dolomite	4337(-2091)	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	262'KB	60-40 poz	150sx	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205
 WICHITA, KANSAS 67202-1996
 (316) 262-8427

ORIGINAL

#1 Shramek Trust "F"
 SW SE SW
 Sec. 24-19S-24W
 Ness County, Kansas

API#: 15-135-23,740 - 0000
 330' From South Line of Section
 3630' From East Line of Section
 ELEV: 2246'KB, 2244'DF, 2241'GL

3-29-93: MIRT.

3-30-93: (On 3-29) Spud @ 7:15 PM. Set 6 jts. of new 8 5/8" 20# Csg. set @ 262'KB, cmt w/150 sx of 60-40 poz, 2% gel, 3% CC. Cmt circ. PD @ 3:00 AM on 3-30-93. WOC.

3-31-93: Drlg. @ 1700'.

4-01-93: Drlg. @ 2481'.

4-02-93: Drlg. @ 3085'.

4-05-93: (On 4-03) Drlg. @ 3558'. (On 4-04) Drlg. @ 4034'. (On 4-05) Testing @ 4255'. DST #1 4208'-4255'.

4-06-93: (On 4-05) DST #1 4208'-4255', Op 30"-60"-30"-30", Rec: 75' SOCM (less than 1% oil), ISIP 1070#, IFP 41#-41#, FFP 52#-52#, FSIP 956#. (On 4-06) Testing @ 4323'. DST #2 4280'-4323', Op 30"-60"-30"-30", Rec: 25' Mud, ISIP 239#, IFP 41#-41#, FFP 41#-52#, FSIP 83#.

4-07-93: RTD 4346'. DST #3 4282'-4346', Op 30"-60"-90"-90", Rec: 480'SW, ISIP 1319#, IFP 52#-104#, FFP 145#-239#, FSIP 1288#. Will P&A.

4-08-93: (On 4-07) Plugged w/255sx of 60-40 poz, 6% gel w/1/4# floseal per sx as follows: 50sx @ 1560', 80sx @ 800', 50sx @ 450', 50sx @ 290', 10sx @ 40', 15sx in rathole. Complete @ 2:30 PM on 4-07-93.

SAMPLE TOPS

Anhydrite	1503(+ 743)
Base/Anhydrite	1541(+ 705)
Heebner	3658(-1412)
Lansing	3701(-1455)
Stark	3952(-1706)
Base/Kansas City	4020(-1774)
Pawnee	4135(-1889)
Fort Scott	4214(-1968)
Cherokee Shale	4240(-1994)
Conglomerate	4301(-2055)
Mississippi Dolomite	4337(-2091)

RECEIVED
 STATE CORPORATION COMMISSION

APR 20 1993

CONSERVATION DIVISION
 Wichita, Kansas

13-483-2627, Russell, Kansas
 e 316-793-5861, Great Bend, Kansas

15-135-23740-0000
ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1443

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	3-30 Job Start	Finish
3-29-93	24	19	24 W	11 PM	11:50	02:30	03:00
Lease	Well No.	Ness Location		County	State		
Shramet Trust	1	55 2 1/2 W		Ness	Ks		

Contractor	C. Teals
Type Job	Surface
Hole Size	12 1/4
Csg.	8 3/8
Tbg. Size	
Drill Pipe	
Tool	
Cement Left in Csg.	15
Press Max.	
Meas Line	Displace 16.3661
Perf.	

Owner *Same*
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Pickrell Drilling Co Inc*
 Street *410 N. Market Suite 205*
 City *Wichita* State *Ks 67202*
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *City Stockland*

EQUIPMENT

No.	Cementer	
Pumptrk 158	Helper	<i>Gary Keith</i>
No.	Cementer	
Pumptrk	Helper	
	Driver	<i>Bill</i>
Bulktrk 222		
Bulktrk	Driver	

CEMENT

Amount Ordered	<i>150</i>	<i>60%</i>	<i>2 1/2 Gel</i>	<i>3% CC</i>
Consisting of	Common	<i>90</i>	<i>51.75</i>	<i>517.50</i>
	Poz. Mix	<i>60</i>	<i>3.00</i>	<i>180.00</i>
	Gel.	<i>3</i>	<i>7.00</i>	<i>21.00</i>
	Chloride	<i>5</i>	<i>25.00</i>	<i>125.00</i>
	Quickset			
	Handling	<i>150</i>	<i>1.00</i>	<i>150.00</i>
	Mileage	<i>7</i>		<i>45.00</i>
	Sub Total			
	Sub Total			
	Total			<i>1038.50</i>

DEPTH of Job

Reference:	<i>Pump Truck</i>	<i>430.00</i>
<i>7</i>	<i>Mileage</i>	<i>15.75</i>
	<i>8 3/8" TWP</i>	<i>42.00</i>
	Sub Total	
	Exc	
	Total	<i>487.75</i>

Floating Equipment
TOTAL # 1526.25
Disc - 305.25
1221.00

Remarks: *Cement to cellar*
Thank you!
Alan J. Howard

RECEIVED
 STATE CORPORATION COMMISSION

APR 20 1993

CONSERVATION DIVISION
 Wichita, Kansas