OIL & GAS CONSERVATION DIVISION	API 15-135-23,763-0000111111111111111111111111111111111
WELL COMPLETION FORM ACO-1 WELL HISTORY	County Ness UNIUINAL
DESCRIPTION OF WELL AND LEASE	Approx.
Operator: License #	4840 Feet from (S)N (circle one) Line of Section
Name: Black Diamond Oil, Inc.	3080 Feet from (DV (circle one) Line of Section
Address P.O. Box 641	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
	Lease Name Harkness Well # 1
City/State/Zip Hays, KS 67601 Purchaser:	Field Name Hair NW
Operator Contact Person: Kenneth Vehige	Producing Formation
Phone (913) -625-5891	Elevation: Ground 2322' KB 2327'
	Total Depth 4450' PBTD
Contractor: Mame: Emphasis Oil Operations	Amount of Surface Pipe Set and Comented at 217 Feet
License: 8241	
Wellsite Goologist: Kenneth Vehige	If yes, show depth set
Designate Type of Completion	
• .	If Alternate II completion, cement circulated from
GAS ENHR SIGU	feet depth tow/sx cmt.
X Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan D&A J H 12-21-93 (Data must be collected from the Reserve Pit)
If Workover/Re-Entry: old well info as follows:	
Operator:	Chieride content 26,000 ppm Fluid volume 200 bbls
Well Name:	Dewatering method usedAir Dry and Backfill
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to In]/SWD	
Plug Back PBTD PBTD Commingled Docket No.	Operator Name
Dual Completion Docket No Other (SWD or Inj?) Docket No	Lease NameLicense No
	Quarter Sec Twp \$ Rng E/W
7/28/93 8/4/93 8/4/93 Spud Date Date Reached TD Completion Date	
Derby Building, WichiteKenses: 67202 Within-120:days o Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well	the filed with the Kansas Corporation Commission, 200 Colorado fithe spud date, recompletion; workover or conversion of a well; side two of this form will be held confidential for a period of a form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS its. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to t	gated to regulate the oil and gas industry have been fully complied — he best of my knowledge.
A A Allen	h Vehige RECEIVED
	F Letter of Confidentiality Attached MMISSI
Title President Date 1	c Vireline Log Received NOV 0 2 1993
Subscribed and sworn to before se this 26 day of Oct 19 93.	Pistribution
Notary Public // // // Notary Public // // Ver	rda M. Vehige KGS Sub/Regyichita Kansari (Specify)
Date Commission Expires 7-18-95	(specity)
VERDA M. VEHICE Notary Public - State of Kennes My Appt. Expires 7-18-95	Form ACO-1 (7-91)

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perator Name <u>Black</u>	C Diamond O	il, inc.		Lease Name	<u> Harkn</u>	ess	Ve((#	1	,
		¬		County				2	
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MSTRUCTIONS: Show interval tested, time	mportent tops o tool open an	and base of	formation	ons penetrated. Ind shut-in pre	Detail ali ssures, whet	cores. Report her shut-in pre	all drill ssure read	stem tests o	livino
ydrostatic pressures f more space is need	, battom hale t	emperature,	fluid re	covery, and flo	w rates if ga	s to surface dur	ing test.	Attach extra	sheet
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Plug Off Zone									
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Shots Per Foot	Specify Footeg			igs-Set/Type- Perforated		Fracture, Shot, d Kind of Mater		Dept Dept	
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TUBING RECORD '	Size	Set At		Packer At	Liner Run		No		
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Vented Sold		.0440	Open	Hole D. Perf	. Duelly	Comp. Com	ingled	·	
(If vented, sub	mit ACO-18.)			· (Specify)			•		

Phone 913-483-2627, Russell, Kansas Phone 316-793-5861, Great Bend, Kansas

ORIGINAL Phone Plainville 913-434-2812 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1293

Ne	:W "	ome Uttice	P. O. Box 31			Russell, Kansas 67665		•
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Type Job Sir	FACE			·	You are her	Cementing Co., Inc. reby requested to rent or	ementing equipment an	id furnish
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Bulktrk 09	Driver			<u> </u>		• ''	Sales Tax	
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used, sold, or furnished under the requirements of this contract.

-TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

-ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited

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SERVICE CONDITIONS AND LIABILITIES: 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract,

unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements

caused by contamination of water or other fluids.

WARRANTIES: A ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

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(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work

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Phone 913-483-2627, Russell, Kansas Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812 - Phone Ness City 913-798-3843

NG. CO., INC. 4756 Russell, Kansas 67665

13543H32000

•	Sec.	ľwp. R	ange Ca	illed Out	On Location	Job Start	Finish
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#### GEOLOGICAL REPORT

BLACK DIAMOND OIL, INC.

HARKNESS #1

NE-NE-NW

SEC. 32-19S-24W

NESS COUNTY, KANSAS

APT #15-135-23763-000

Gentlemen:

The following is the geological report for the above captioned well.

CONTRACTOR:

Emphasis Oil Operations

COMMENCED:

7/28/93

COMPLETED:

8/4/93

ELEVATIONS:

2322' GL, 2327' KB

DRILL STEM TESTS:

Trilobite Testing

ELECTRIC LOG:

None

CASING RECORD:

'Surface: "'8 5/8" @ 217'

Production: D & A

Geological Report Harkness #1

-2-

### FORMATION TOPS (Kelly Bushing Measurements)

FORMATION	DEPTH (SAMPLE)	SUBSEA
Anhydrite	1608'	+715 <b>'</b>
Base Anhydrite	1643'	+684'
Heebner	· · · · · · · · · · · · · · · · · · ·	~ ~1391'
Lansing-K.C.	3758 <b>'</b>	-1431'
Base-K.C.	4113'	-1786'
Pawnee	4196'	-1869'
Fort Scott	4276'	-1949'
Conglomerate	4352'	-2025'
Mississippi	4378'	-2051'
Osage	4422'	-2095'
T.D.	4450'	-2123'

#### STRUCTURAL COMPARISON

FORMATION	HARKNESS "H" #1 C-NW-NW Sec. 32-19-24	SHRAMEK #1 SW-SE-NE Sec.32-19-24	MELLIES #1 C-SE-NW Sec. 29-19-24
Heebner Lansing-K.C. Fort Scott	-1390 -1431	-1389 -1432	-1391 -1433
Mississippi Osage	-1955 -2061 -2085	-1952 -2053 -2073	-1951 -2067 N/R

#### ZONES OF INTEREST

FORMATION

DESCRIPTION

Lansing-K.C. 3758 (-1431) No shows seen.

Pawnee 4196 (-1869)

No shows seen.

Fort Scott 4276 (-1949)

4276-4278

Limestone, tan-light grey, fine-crystalline, fossilferous, oolltic, very spotted stain, trace free STATE COORDINATIONS

4293-4296

STATE COODDRATION COMMISSIO Limestone, white-cream, fine-crystal Work slightly fossilterous, charm, poor crystal porosity, trace stain CONSERVATION DIVISION Wichita Kanana

Wichita, Kansas

Geological Report Harkness #1

Johnson Limestone 4339-4342

Limestone, tan-cream, fine-crystalline, oolitic, fossilferous, fair vuggular porosity, spotted stain, slight odor, slight show of free oil. (Condemned by DST #1)

Conglomerate 4352 (-2025) 4356-4360-

Chert, white, weathered, spotted pin point and vuggular porosity, black stain, show of black tarry oil. (Condemned by DST #1)

Mississippi 4378 (-2051) 4378-4410

Dolomite (with stringers of grey and grey shale), cream-light grey, fine crystalline, slightly fossilferous, dense spotted fossil and vugular porosity, slight-fair odor, fair show of free oil. (Condemned by DST #1)

4410-4422

White cherty dolomite, finecrystalline, chalky, no visible porosity, no shows (Condemned by DST #1)

DST #1

4319-4415

Blow: lst: Weak blow-died in 6 min. Blow: 2nd: No blow-flush tool, no

after surge.

Recovery: 5' of mud (oil specked), good show of oil in tool.

IF: 67-67 in 30 mins.
ISI: 74 in 30 mins.
FF: 67-___ in 5 mins.
FSI: not taken

4422-4450

Dolomite, cream fine-medium crystalline, fair vugular porosity, no shows.

T.D. 4450 (-2123)

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Wichita, Kansas

Geological Report Harkness #1

#### SUMMARY

This well was under geological supervision from 3700' to 4450', R.T.D. Wet and dry samples were examined from 3400 to R.T.D. This test hole ran structurally flat to high ti nearby hole, however, all shows of oil were either judged no value or condemned by the one drill stem test. Because no commercial shows of oil were encountered this test was plugged and abandoned.

Respectfully submitted:

Kenneth Vehige, Geologist

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