



Side TWO

OPERATOR Blue Goose Drilling LEASE NAME Shramek SEC 32 TWP 19S RGE 24 (W)

WELL NO \_\_\_\_\_

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.  <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST # 1 4260 - 4328                      30-45-45-60                      IFP 106-161                      ISIP 1225                      FFP 196. - 196.                      FSIP 1181                      REC: 80' M                      280' GOCM 35% Oil, 15% Gas,                      40% Mud, 10% Water</p> <p>DST # 2 4343 - 4411                      30-45-30-30                      IFP 40-40                      ISIP 617                      FFP 43-43                      FSIP 193                      REC: 25' SOCM 8% Oil</p> <p>DST # 3 Misrun - Packer Failure</p> <p>DST # 4 4344 - 4421                      30-45-45-60                      IFP 95-210                      ISIP 1116                      FFP 263-359                      FSIP 985                      REC: 620' Free Gasy Oil                      180' SMCGO                      120' HMC GO</p> <p>If additional space is needed use Page 2</p>			Log Tops,	
			Anh	+725
			Heeb	-1389
			Lans	-1432
			Stark Sh	-1721
			BKC	-1788
			Ft Scott	-1952
			Cher Sh	-1976
			Miss	-2045
			(Log Attached)	

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	385'	Common	250	2% Gel 3% cc
Production	7 7/8	5 1/2	14	4415'	1st Stage	125	2% Gel
					Common		
					2nd Stage		
					50/50	300	2% Gel
					60/40	200	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Open Hole Completion.		
Size 2 3/8"	Setting depth 4417	Packer set at None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize 500 Gal. 15% MCA W/NE	Open hole

Date of first production 1-26-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity @ 81'
Estimated Production-I.P.	Oil 25 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water 0 % bbls.	Gas-oil ratio CFPB
		Perforations