

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6009
name Double Eagle Exploration, Inc.
address 100 S. Main - Suite 410
Wichita, KS 67202
City/State/Zip

Operator Contact Person Jim Robinson
Phone (316) 267-3316

Contractor: license # 5146
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Steve Davis
Phone (316) 267-3316

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

1-10-85 1-21-85 1-21-85
Spud Date Date Reached TD Completion Date

4401' 5720'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 530' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 135-22,722-0000

County Ness

SE NW Sec 29 Twp 19S Rge 24

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

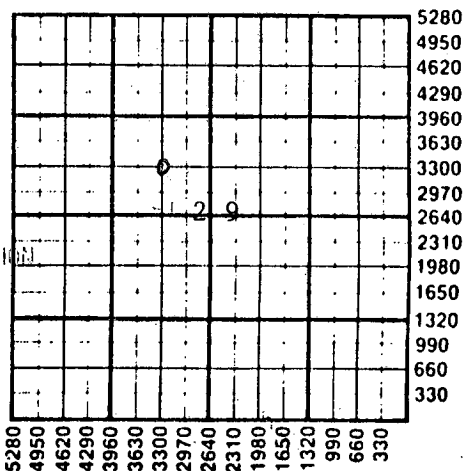
Lease Name Mellies Well# 1

Field Name

Producing Formation

Elevation: Ground 2310 KB 2319

Section Plat



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CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Robinson
Title President Date 1/29/85

Subscribed and sworn to before me this 29th day of January 19 85

Notary Public Deborah K. Ammerman
Date Commission Expires 1/9/88
Sedgwick County, Kansas
MY APPT. EXP. 1-9-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 29 Twp 19 Rge 24

Operator Name Double Eagle Exploration, Inc. Lease Name Mellies Well# 1 SEC. 29 TWP. 19S RGE. 24 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 4248' - 4293'
 30-45-45-60
 Recovered: 80' mud with few spots of oil

IFP: 32-32# FFP: 53-64#
 ISIP: 1248# FSIP: 1238#

DST#2 4387' - 4392'
 30-45-45-60
 Recovered: 1' Clean Oil
 120' Salt Water
 121' Total Fluid
 Very Weak blow throughout both flow periods

IFP: 32-32# FFP: 53-53#
 ISIP: 86# FSIP: 86#

DST#3 4396' - 4401'
 30-45-45-60
 Recovered: 30' Muddy Water with few spots of oil
 180' Salt Water
 210' Total Fluid
 1st open-weak slightly increasing blow
 2nd open - weak blow throughout

IFP: 32-32# FFP: 75-86#
 ISIP: 129# FSIP: 107#

Name	Top	Bottom
Anhydrite	1602	+ 716
Heebner	3707	-1389
Toronto	3726	-1408
Lansing	3750	-1432
Stark	4042	-1724
BKC	4110	-1792
Ft. Scott	4270	-1952
Miss.	4386	-2068
LTD	4404	-2086

CASING RECORD new used
 Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	530'	Lite 60/40 poz.	125 sx. .160. sx.	3% cc. 2% gel. 3% cc.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD size set at packer at Liner Run Yes No

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio
	Bbls	MCF	Bbls	CFPB

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify)
 PRODUCTION INTERVAL: DEBORAH R. AMMANN, GEORGE W. HARRIS, GEORGE W. HARRIS, GEORGE W. HARRIS, GEORGE W. HARRIS

DRILLER'S LOG

COMPANY: Double Eagle Exploration, Inc.

SEC. 29 T. 19S R. 24W

WELL NAME: Mellies #1

LOC. SE NW

COUNTY: Ness

RIG NO. #11

TOTAL DEPTH 4401'

ELEVATION 2310 GL 2319 KB

COMMENCED: 1-10-85

COMPLETED: 1-21-85

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 530' w/125 sx. Lite, 3% cc. and 160 sx. 60/40 poz., 2% gel, 3% cc.

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

Sand & Shale	1559
Shale	2640
Shale & Lime	2800
Lime	2906
Shale & Lime	3050
Lime	3135
Lime & Shale	3560
Shale & Lime	3784
Lime & Shale	3971
Shale & Lime	4097
Lime	4174
Shale & Lime	4260
Shale	4293
Lime	4320
Shale & Lime	4401
ROTARY TOTAL DEPTH	4401

RECEIVED
STATE CORPORATION COMMISSION

JAN 31 1985

CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas)

COUNTY OF Sedgwick)

SS:

I, Wilson Rains, President of Rains & Williamson Oil Co., Inc.

upon oath state that the above and foregoing is a true and correct copy of the log of the

Mellies #1 well.

Wilson Rains

Wilson Rains

Subscribed and sworn to before me this 25 day of January, 1985.

My Appointment Expires:

10-4-87

Juanita M. Green
Juanita M. Green

