

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.S.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ROBERT R. PRICE OPERATING INC
ADDRESS P.O. Box 45442
Tulsa, Oklahoma 74145

API NO. 15-051-22,709-0000
COUNTY Ellis
FIELD Cochran

\*\*CONTACT PERSON ROBERT R. PRICE
PHONE AC. 918, 492-1694
PURCHASER Koch Oil Company
ADDRESS P.O. Box 2239
Wichita, Kansas 67201

PROD. FORMATION Lansing-Kansas City
LEASE Peavey
WELL NO. 1
WELL LOCATION SW SE SW

DRILLING RANGER DRILLING COMPANY, INC.
CONTRACTOR
ADDRESS P.O. Box 856
Hays, Kansas 67601

990 Ft. from East Line and
330 Ft. from South Line of
the SW/4 SEC. 6 TWP. 11S RGE. 18W

PLUGGING
CONTRACTOR
ADDRESS

WELL FLAT
KCC
KGS
(Office Use)

TOTAL DEPTH 3,750' PBD 3,701'

SPUD DATE 12-15-81 DATE COMPLETED 3-1-82

ELEV: GR 2,059' DF 2,061' KB 2,064'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

WELL FLAT grid with 'X' in the bottom-left cell.

Amount of surface pipe set and cemented 265' DV Tool Used? No

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF TULSA, SS, I,

ROBERT R. PRICE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (FOR) (OF) Robert R. Price Operating, Inc. OPERATOR OF THE Peavey LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF March, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

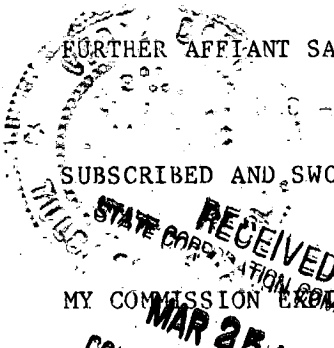
FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF March, 1982.

[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES: Feb. 5, 1985



\*\*Person can be reached by phone regarding any questions concerning this information within 45 days of completion, a witnessed initial test by the Commission is required if well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and lime	0	265	Anhydrite	1401 (+663)
Shale	265	754		
Shale, lime and sand	754	1003	Topeka	3059 (-995)
Shale and lime	1003	1401		
Anhydrite	1401	1450	Heebner	3279 (-1215)
Shale and lime	1450	1750		
Shale	1750	2543	Toronto	3296 (-1232)
Shale and lime	2543	3050		
Lime and shale	3050	3450	Landing	3320 (-1257)
Shale and chert	3450	3650		
Dolomite	3650	3750	Base K.C.	3543 (-1479)
			Simpson Dolo.	3627 (-1563)
			Arbuckle	3648 (-1584)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	265'	Common	150	2% Ge1, 3% CaCl
Production	7-7/8"	5 1/2"	14#	3,754	RFC	200	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at	1-1/2 hole/foot	3354 - 3540 OA
2-7/8"	3,690'			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
13,000 gallons of 28% HCL	3354 - 3540 OA

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-21-82	Pumping	28.0

RATE OF PRODUCTION PER 24 HOURS	Oil Est. 13 BO bbls.	Gas None MCF	Water 10 % bbls.	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold) Perforations 3354 - 3540 OA

