

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-83

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-22950-0000

ADDRESS P.O. Box 45442 COUNTY Ellis

Tulsa, Oklahoma 74145 FIELD Cochran

** CONTACT PERSON ROBERT R. PRICE PROD. FORMATION Lansing-Kansas City
PHONE AC 918, 492-1694

PURCHASER Koch Oil Company LEASE Peavey "C"

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION NE SE NE

DRILLING RANGER DRILLING COMPANY, INC. 330 Ft. from East Line and

CONTRACTOR ADDRESS P.O. Box 856 990 Ft. from South Line of

Hays, Kansas 67601 the NE (Qtr.) SEC 6 TWP11S RGE 18W.

PLUGGING CONTRACTOR ADDRESS (Office Use Only) KCC KGS SWD/REP PLG.

WELL PLAT

Table with 4 columns and 4 rows. Cell (2,3) contains 'X'. Cell (3,2) contains '6'.

TOTAL DEPTH 3629' PBTD 3612'

SPUD DATE 11-9-82 DATE COMPLETED 11-17-82

ELEV: GR 2017' DF 2019' KB 2022'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE #3 Peavey.

Amount of surface pipe set and cemented 322' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies

that I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February

19 83

MY COMMISSION EXPIRES: Feb 5, 1985

Notary Public signature and stamp: Verna Blatz (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information. FEB 11 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO ROBERT R. PRICE
 OPERATOR OPERATING, INC.

LEASE Peavey "C"

ACO-1 WELL HISTORY
 SEC. 6 TWP. 11S RGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|--------------|-------|
| Shale | | 849' | Anhydrite | 1367' |
| Sand | | 1043' | Topeka | 3018' |
| Shale | | 1367' | Heebner | 3238' |
| Anhydrite | | 1404' | Toronto | 3256' |
| Shale | | 2770' | Lansing | 3281' |
| Shale and Lime | | 2895' | B/KC | 3506' |
| Shale | | 3037' | Conglomerate | 3582' |
| Lime and Shale | | 3137' | RTD | 3629' |
| Lime | | 3248' | LTD E | 3612' |
| Lime and Shale | | 3364' | | |
| Lime | | 3629' | | |

L-K Wireline: GR/N and Sonic-Bond cased hole logs.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 20# | 322' | Common | 175 | 2% CaCl, 3% Gel |
| Production | 7 7/8" | 5 1/2" | 14# | 3628' | RFC | 200 | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 1 | | 3046-3504 OA |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | | Depth interval treated |
|----------------------------------|--|------------------------|
| 19,000 gallons of 28% HCL | | 3046-3504 OA |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| | | |

| Estimated Production -I.P. | Oil bbls. | Gas MCF | Water % | Gas-oil ratio bbls. | CFPB |
|----------------------------|-----------|---------|---------|---------------------|------|
| | | | | | |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
| | 3046-3504 OA |